

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

<b>Report submitted for year ending:</b> December 31, 2012
<b>Present name of respondent:</b> Wisconsin Public Service Corporation
<b>Address of principal place of business:</b> 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001
<b>Utility representative to whom inquires regarding this report may be directed:</b>  <b>Name:</b> Michael R. Zwiers <b>Title:</b> Corporate Records Administrator  <b>Address:</b> 700 North Adams Street, P. O. Box 19001  <b>City:</b> Green Bay <b>State:</b> WI <b>Zip:</b> 54307-9001  <b>Telephone, Including Area Code:</b> (920) 433-5546
<b>If the utility name has been changed during the past year:</b>  <b>Prior Name:</b>  <b>Date of Change:</b>
<b>Two copies of the published annual report to stockholders:</b>  [    X    ]                      were forwarded to the Commission [           ]                      will be forwarded to the Commission  <b>on or about</b>
<b>Annual reports to stockholders:</b>  [    X    ]                      are published [           ]                      are not published

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC  
Financial Analysis & Audit Division (Heather Cantin)  
4300 W Saginaw Hwy  
Lansing, MI 48917



## INDEPENDENT AUDITORS' REPORT

To the Board of Directors of  
Wisconsin Public Service Corporation:

We have audited the accompanying financial statements of Wisconsin Public Service Corporation (the "Company") which comprise the balance sheet — regulatory basis as of December 31, 2012, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110(M) through 123 of the accompanying Michigan Public Service Commission Form P-521, and the related notes to the financials.

### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

## **Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Wisconsin Public Service Corporation as of December 31, 2012, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

## **Basis of Accounting**

As discussed in Note A to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

## **Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Wisconsin Public Service Corporation and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte & Touche LLP*

February 28, 2013



INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

**I. Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

**II. Who Must Submit:**

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

**III. What and Where to Submit:**

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

**Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to [cantinh@michigan.gov](mailto:cantinh@michigan.gov)**

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
  - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under the date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)  
 Financial Analysis and Customer Choice Section  
 4300 W. Saginaw Hwy  
 Lansing, MI 48917

**IV. When to Submit**

Submit this report form on or before April 30 of the year following the year covered by this report.

**GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
  - (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
  - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:


Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy  
Lansing, MI 48917
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
- XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

**MPSC FORM P-521**

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent  Wisconsin Public Service Corporation	02 Year of Report  December 31, 2012	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip)  700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
05 Name of Contact Person  Michael R. Zwiers	06 Title of Contact Person  Corporate Records Administrator	
07 Address of Contact Person (Street, City, St., Zip)  700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
08 Telephone of Contact Person, Including Area Code:  (920) 433-5546	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  April 30, 2013
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name  Linda M. Kallas	03 Signature  	04 Date Signed (Mo, Da, Yr)  April 30, 2013
02 Title  Vice President & Corporate Controller		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
<b>LIST OF SCHEDULES (Electric Utility)</b>			
1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information	101	See FERC Form 1, Page 101	
Control Over Respondent & Other Associated Companies	M 102		
Corporations Controlled by Respondent	103	See FERC Form 1, Page 103	
Officers and Employees	M 104		
Directors	M 105		
Security Holders and Voting Powers	M 106-107		
Important Changes During the Year	108-109	See FERC Form 1, Pages 108-109	
Comparative Balance Sheet	M 110-113	See FERC Form 1, Pages 110-113	
Statement of Income for the Year	114-117	See FERC Form 1, Pages 114-117	
Statement of Retained Earnings for the Year	118-119	See FERC Form 1, Pages 118-119	
Statement of Cash Flows	120-121	See FERC Form 1, Pages 120-121	
Notes to Financial Statements	122-123	See FERC Form 1, Pages 122-123	
Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a	None	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	See FERC Form 1, Pages 200-201	
Nuclear Fuel Materials	202-203	None	
Electric Plant in Service	M 204-211	See FERC Form 1, Pages 204-207	
Electric Plant Leased to Others	213	None	
Electric Plant Held for Future Use	214	None	
Construction Work in Progress - Electric	216	See FERC Form 1, Page 216	
Construction Overheads - Electric	217		
General Description of Construction Overhead Procedure	M 218		
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	See FERC Form 1, Page 219	
Nonutility Property	M 221		
Investment in Subsidiary Companies	224-225	See FERC Form 1, Pages 224-225	
Materials and Supply	227	See FERC Form 1, Page 227	
Allowances	228-229	See FERC Form 1, Pages 228a-229b	
Extraordinary Property Losses	230B	None	
Unrecovered Plant and Regulatory Study Costs	230B	None	
Other Regulatory Assets	M 232	See FERC Form 1, Page 232	
Miscellaneous Deferred Debits	M 233	See FERC Form 1, Page 233	
Accumulated Deferred Income Taxes (Account 190)	M 234A-B	See FERC Form 1, Page 234	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</b>			
Capital Stock	250-251	See FERC Form 1, Pages 250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		

Note: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/30/2013	December 31, 2012
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)</b>			
Other Paid-In Capital	253	See FERC Form 1, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254		
Long-Term Debt	256-257	See FERC Form 1, Pages 256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	See FERC Form 1, Page 261	
Calculation of Federal Income Tax	261C-D	See FERC Form 1, Page 261	
Taxes Accrued, Prepaid and Charged During Year	M 262-263	See FERC Form 1, Pages 262-263	
Distribution of Taxes Charged	M 262-263	See FERC Form 1, Pages 262-263	
Accumulated Deferred Investment Tax Credits	266-267	See FERC Form 1, Pages 266-267	
Other Deferred Credits	269	See FERC Form 1, Page 269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	None	
Accumulated Deferred Income Taxes - Other Property	M 274-275	See FERC Form 1, Pages 274-275	
Accumulated Deferred Income Taxes - Other	M 276A-B	See FERC Form 1, Pages 276-277	
Other Regulatory Liabilities	M 278	See FERC Form 1, Page 278	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues	M 300-301		
Customer Choice Electric Operating Revenues	M 302 & 303	Not Applicable	
Sales of Electricity by Rate Schedules	304	See FERC Form 1, Page 304	
Customer Choice Sales of Electricity by Rate Schedule	305	Not Applicable	
Sales for Resale	310-311	See FERC Form 1, Pages 310-311	
Electric Operation and Maintenance Expenses	320-323	See FERC Form 1, Pages 320-323	
Number of Electric Department Employees	323A		
Purchased Power	326-327	See FERC Form 1, Pages 326-327	
Transmission of Electricity for Others	328-330	None	
Transmission of Electricity by Others	332	See FERC Form 1, Page 332	
Miscellaneous General Expenses - Electric	M 335	See FERC Form 1, Page 335	
Depreciation and Amortization of Electric Plant	M 336-337	See FERC Form 1, Page 336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
<b>COMMON SECTION</b>			
Regulatory Commission Expenses	350-351	See FERC Form 1, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See FERC Form 1, Pages 352-353	
Distribution of Salaries and Wages	354-355	See FERC Form 1, Pages 354-355	
Common Utility Plant and Expenses	356	See FERC Form 1, Page 356	
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Monthly Transmission System Peak Load	M 400	Not Applicable	
Electric Energy Account	401	See FERC Form 1, Page 401a	
Monthly Peaks and Output	401	See FERC Form 1, Page 401b	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	See FERC Form 1, Pages 402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	See FERC Form 1, Page 406 Page 407 - None	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
Generating Plant Statistics (Small Plants)	410-411	See FERC Form 1, Pages 410-411	

Note: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) [ X ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>		
Transmission Line Statistics	422-423	None
Transmission Lines Added During Year	424-425	None
Substations	426-427	See FERC Form 1, Pages 426-427
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	Filing Not Required
Environmental Protection Expenses	431	Filing Not Required
Footnote Data	450	See FERC Form 1, Pages 101-427
Stockholders' Report	---	
<b>MPSC SCHEDULES</b>		
Reconciliation of Deferred Income Tax Expense	117A-B	
Operating Loss Carry Forward	117C	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	Not Applicable
Construction Work In Progress and Completed Construction Not Classified - Electric	M 216	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	M 221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit	226A	
Receivables From Associated Companies	226B	
Production Fuel and Oil Stocks	227A-B	
Miscellaneous Current and Accrued Assets	230A	
Preliminary Survey and Investigation Charges	231A-B	None
Deferred Losses for Disposition of Utility Plant	235A-B	None
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260A	
Payables to Associated Companies	260B	
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC
Miscellaneous Current and Accrued Liabilities	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270A-B	None
Accumulated Deferred Income Taxes - Temporary	277	None
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	None
Particulars Concerning Certain Other Income Accounts	282	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	Not Applicable
Number of Electric Department Employees	324N	Not Applicable
Sales to Railroads & Railways and Interdepartmental Sales	331A	None
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	None
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	Pages 333C-D - None
Expenditures for Certain Civic, Political and Related Activities	341	Included on MPSC Page 340

Note: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
<b>MPSC SCHEDULES (Continued)</b>			
Extraordinary Items	342	None	
Charges for Outside Professional and Other Consultative Services	357		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		
Monthly Transmission System Peak Load	M 400	Not Applicable	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None	
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415		
Pumped Storage Generating Plants	416-418	None	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		

Note: Unless otherwise noted on the bottom of the page, balances represent corporate totals.



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Linda M. Kallas, Vice President & Corporate Controller  
700 North Adams Street  
P.O. Box 19001  
Green Bay, WI 54307-9001

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under laws of the State of Wisconsin as Oshkosh Gas Light Company, July 28, 1883. Name was changed to Wisconsin Public Service Corporation on September 20, 1922.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Wisconsin Public Service Corporation is an electric and gas utility that supplies and distributes electric power and natural gas in its franchised service territory in Northeastern Wisconsin and an adjacent portion of the Upper Peninsula of Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012		
<b>CONTROL OVER RESPONDENT &amp; OTHER ASSOCIATED COMPANIES</b>					
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p>					
<p>1. Wisconsin Public Service Corporation is a wholly owned subsidiary of Integrys Energy Group, Inc.</p> <p>2. Associated companies include:</p> <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 50%;"> <ul style="list-style-type: none"> <li>American Transmission Company, LLC</li> <li>AMP Trillium, LLC</li> <li>ATC Management, Inc.</li> <li>Berkley East Solar, LLC</li> <li>Camden Solar Center, LLC</li> <li>CES Sterling, LLC</li> <li>Combined Locks Energy Center, LLC</li> <li>Crimson Solar, LLC</li> <li>Duke-American Transmission Company, LLC</li> <li>ECO Coal Pelletization No. 12, LLC</li> <li>Gilbert Solar Facility 1, LLC</li> <li>Hemlock Solar, LLC</li> <li>INDU Solar Holdings, LLC</li> <li>Integrys Business Support, LLC</li> <li>Integrys Energy Services - Electric, LLC</li> <li>Integrys Energy Services - Natural Gas, LLC</li> <li>Integrys Energy Services of Canada Corp.</li> <li>Integrys Energy Services of New York, Inc.</li> <li>Integrys Energy Services, Inc.</li> <li>Integrys NJ Solar, LLC</li> <li>Integrys PTI CNG Fuels, LLC</li> <li>Integrys Solar, LLC</li> <li>Integrys Transportation Fuels, LLC</li> <li>ISH Solar AZ, LLC</li> <li>ISH Solar CA, LLC</li> <li>ISH Solar Beach, LLC</li> <li>ISH Solar Central, LLC</li> <li>ISH Solar Grin, LLC</li> <li>ISH Solar Hospitals, LLC</li> <li>ISH Solar Mouth, LLC</li> <li>LGS Renewables I, L.C.</li> <li>Michigan Gas Utilities Corporation</li> <li>Minnesota Energy Resources Corporation</li> <li>North Shore Gas Company</li> <li>PDI Stoneman, Inc.</li> <li>Penvest, Inc.</li> </ul> </td> <td style="vertical-align: top; width: 50%;"> <ul style="list-style-type: none"> <li>Peoples Energy, LLC</li> <li>Peoples Energy Neighborhood Development, LLC</li> <li>Peoples Energy Ventures, LLC</li> <li>Peoples Gas Neighborhood Development Corp.</li> <li>Peoples Technology, LLC</li> <li>PERC Holdings, LLC</li> <li>Pinnacle CNG Company</li> <li>Pinnacle CNG Systems, LLC</li> <li>Quest Energy, L.L.C.</li> <li>SEC Bellefonte SD Solar One, LLC</li> <li>SEC BESD Solar One, LLC</li> <li>Solar Hold 2008-1, LLC</li> <li>Solar Star California II, LLC</li> <li>Solar Star New Jersey VI, LLC</li> <li>Soltage-ADC 630 Jamesburg, LLC</li> <li>Soltage-MAZ 700 Tinton Falls, LLC</li> <li>Soltage-PLG 500 Millford, LLC</li> <li>Sun Devil Solar, LLC</li> <li>Sunbury Holdings, LLC</li> <li>The Peoples Gas Light &amp; Coke Company</li> <li>Trillium USA Company</li> <li>Trillium USA, LLC</li> <li>Upper Peninsula Power Company</li> <li>Winnebago Energy Center, LLC</li> <li>Wisconsin Energy Operations, LLC</li> <li>Wisconsin River Power Company</li> <li>Wisconsin Valley Improvement Company</li> <li>Wisconsin Woodgas, LLC</li> <li>WPS Beaver Falls Generation, LLC</li> <li>WPS Empire State, Inc.</li> <li>WPS Investments, LLC</li> <li>WPS Leasing, Inc.</li> <li>WPS Power Development, LLC</li> <li>WPS Syracuse Generation, LLC</li> <li>WPS Visions, Inc.</li> </ul> </td> </tr> </table> <p>NOTE: Integrys Energy Group, Inc. SEC 10-K Report (2012) includes Wisconsin Public Service Corporation.</p>				<ul style="list-style-type: none"> <li>American Transmission Company, LLC</li> <li>AMP Trillium, LLC</li> <li>ATC Management, Inc.</li> <li>Berkley East Solar, LLC</li> <li>Camden Solar Center, LLC</li> <li>CES Sterling, LLC</li> <li>Combined Locks Energy Center, LLC</li> <li>Crimson Solar, LLC</li> <li>Duke-American Transmission Company, LLC</li> <li>ECO Coal Pelletization No. 12, LLC</li> <li>Gilbert Solar Facility 1, LLC</li> <li>Hemlock Solar, LLC</li> <li>INDU Solar Holdings, LLC</li> <li>Integrys Business Support, LLC</li> <li>Integrys Energy Services - Electric, LLC</li> <li>Integrys Energy Services - Natural Gas, LLC</li> <li>Integrys Energy Services of Canada Corp.</li> <li>Integrys Energy Services of New York, Inc.</li> <li>Integrys Energy Services, Inc.</li> <li>Integrys NJ Solar, LLC</li> <li>Integrys PTI CNG Fuels, LLC</li> <li>Integrys Solar, LLC</li> <li>Integrys Transportation Fuels, LLC</li> <li>ISH Solar AZ, LLC</li> <li>ISH Solar CA, LLC</li> <li>ISH Solar Beach, LLC</li> <li>ISH Solar Central, LLC</li> <li>ISH Solar Grin, LLC</li> <li>ISH Solar Hospitals, LLC</li> <li>ISH Solar Mouth, LLC</li> <li>LGS Renewables I, L.C.</li> <li>Michigan Gas Utilities Corporation</li> <li>Minnesota Energy Resources Corporation</li> <li>North Shore Gas Company</li> <li>PDI Stoneman, Inc.</li> <li>Penvest, Inc.</li> </ul>	<ul style="list-style-type: none"> <li>Peoples Energy, LLC</li> <li>Peoples Energy Neighborhood Development, LLC</li> <li>Peoples Energy Ventures, LLC</li> <li>Peoples Gas Neighborhood Development Corp.</li> <li>Peoples Technology, LLC</li> <li>PERC Holdings, LLC</li> <li>Pinnacle CNG Company</li> <li>Pinnacle CNG Systems, LLC</li> <li>Quest Energy, L.L.C.</li> <li>SEC Bellefonte SD Solar One, LLC</li> <li>SEC BESD Solar One, LLC</li> <li>Solar Hold 2008-1, LLC</li> <li>Solar Star California II, LLC</li> <li>Solar Star New Jersey VI, LLC</li> <li>Soltage-ADC 630 Jamesburg, LLC</li> <li>Soltage-MAZ 700 Tinton Falls, LLC</li> <li>Soltage-PLG 500 Millford, LLC</li> <li>Sun Devil Solar, LLC</li> <li>Sunbury Holdings, LLC</li> <li>The Peoples Gas Light &amp; Coke Company</li> <li>Trillium USA Company</li> <li>Trillium USA, LLC</li> <li>Upper Peninsula Power Company</li> <li>Winnebago Energy Center, LLC</li> <li>Wisconsin Energy Operations, LLC</li> <li>Wisconsin River Power Company</li> <li>Wisconsin Valley Improvement Company</li> <li>Wisconsin Woodgas, LLC</li> <li>WPS Beaver Falls Generation, LLC</li> <li>WPS Empire State, Inc.</li> <li>WPS Investments, LLC</li> <li>WPS Leasing, Inc.</li> <li>WPS Power Development, LLC</li> <li>WPS Syracuse Generation, LLC</li> <li>WPS Visions, Inc.</li> </ul>
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wisconsin River Power Company	Producing and selling	50.0	
2		electric energy through		
3		ownership and operation		
4		of two hydro electric plants		
5		and a combustion turbine.		
6				
7	WPS Leasing, Inc.	Established October 1994.	100	
8		A wholly owned subsidiary		
9		which engages in unit		
10		train leasing.		
11				
12	WPS Investments, LLC	Established December 2000.	11.70	
13		Entity holds an investment		
14		in American Transmission		
15		Company, LLC.		
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Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**

Joint venture with Wisconsin Power and Light Company (a subsidiary of Alliant Energy).

**Schedule Page: 103 Line No.: 12 Column: d**

WPS Investments, LLC is a consolidated subsidiary of Integrys Energy Group with a minority interest owned by Wisconsin Public Service Corporation. The other joint owners are Integrys Energy Group, our holding company, and Upper Peninsula Power Company, another utility subsidiary of Integrys Energy Group, with ownership interests of 85.81% and 2.49% respectively, at December 31, 2012. WPS Investments, LLC holds a 34.07% interest in ATC.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
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**OFFICERS AND EMPLOYEES**

1. Report below the name, title and salary for the five executive officers
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	L. T. Borgard Chariman & Chief Executive Officer	523,283	1,408,655 893,786	B & D C	2,825,724
2	C. A. Cloninger President	275,000	275,884 185,246	B & D C	736,130
3	J. P. O'Leary Senior Vice President & Chief Financial Officer	504,162	980,429 779,783	B & D C	2,264,374
4	B. J. Wolf Vice President, Chief Legal Officer & Secretary (Retired as of 9/30/12)	343,953	1,306,878 345,100	B & D C	1,995,931
5	J. J. Caro Vice President, General Counsel & Secretary	273,805	49,194 166,346	B & D C	489,345
6	D. L. Ford Vice President & Corporate Controller (Retired as of 8/31/12)	238,758	921,442 167,775	B & D C	1,327,975
7	L. M. Kallas Vice President & Corporate Controller	235,960	521,323 112,366	B & D C	869,649
8	W. J. Guc Vice President & Treasurer	225,585	76,967 130,826	B & D C	433,377

Footnote Data

- 1 Note: Salary for the year includes elective deferred compensation, FASB ASC Topic 718 stock compensation, change in pension value, above-market earning compensation, incentives, and company contributions under the Employee Stock Ownership Plan and Trust.
- 2 Balances reported agree with amounts in the Integrys Energy Group Proxy or WPS from 10-K, if applicable.
- 3
- 4

Compensation Type Codes:      A = Executive Incentive Compensation  
    B = Incentive Plan (Matching Employer Contribution)  
    C = Stock Plans  
    D = Other Reimbursements

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
<b>DIRECTORS</b>			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Lawrence T. Borgard President & Chief Operating Officer - Utilities	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	17	None
2 Charles A. Cloninger (1) President, Wisconsin Public Service Corporation	Wisconsin Public Service Corporation 700 N. Adams Street Green Bay, WI 54301	16	None
3 William D. Laakso Vice President - Human Resources	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	18	None
4 Phillip M. Mikulsky Executive Vice President - Business Performance and Shared Services	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	18	None
5 Joseph P. O'Leary Senior Vice President & Chief Financial Officer	Integrus Energy Group, Inc. 130 E. Randolph Street Chicago, IL 60601	18	None
6 Mark A. Radtke Executive Vice President & Chief Strategy Officer	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	18	None
7 James F. Schott Vice President - External Affairs	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	17	None
8 Charles A. Schrock Chairman, President and Chief Executive Officer	Integrus Energy Group, Inc. 130 E. Randolph Street Chicago, IL 60601	18	None
<p><u>Footnote Data</u> Number of Directors meetings includes in person meetings and unanimous consent actions.</p> <p>We do not have an Executive Committee.</p> <p>(1) Charles A. Cloninger was appointed to the Board of Directors effective January 24, 2012.</p>			

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
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**SECURITY HOLDERS AND VOTING POWERS**

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Stock books are not closed prior to the end of the year.

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total: 23,896,962

By Proxy: 0

3. Give the date and place of such meeting:

Directors were elected May 8, 2012, via unanimous consent of the sole shareholder, Integrys Energy Group, Inc., in lieu of an annual meeting.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities		23,896,962		
5	TOTAL number of security holders		1		
6	TOTAL votes of security holders listed below		23,896,962		
7	Integrys Energy Group, Inc.		23,896,962		
8	130 East Randolph Street				
9	Chicago, IL 60601				
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**# RESPONSE/NOTES TO INSTRUCTION #**

- 2 Preferred stock is ordinarily not voting except in special matters. However, if preferred dividends are in default in an amount equal to four full quarterly dividends, preferred shareholders may elect the majority of the Board of Directors until the entire default has been made good.
- 3 Not applicable.
- 4 Not applicable.



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2013	Year/Period of Report End of 2012/Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Wisconsin Public Service Corporation			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

See listing of Acronyms Used in this Report at Page 123.1. In this report, when we refer to "us", "we", "our" or "ours", we are referring to WPS.

1. None.
2. None.
3. None.
4. None.
5. None.
6. See WPS Notes to Financial Statements, Note 1, Summary of Significant Accounting Policies, Section (p); Note 7, Short-Term Debt and Lines of Credit; Note 8, Long-Term Debt; and Note 12, Guarantees.

At December 31, 2012, we had \$95.4 million of commercial paper outstanding and no other short-term debt. We are authorized by PSCW Docket 6690-SB-130 and Wisconsin Statute 201.03 to have up to \$250 million in short-term debt outstanding.

7. None.
8. The 2012 contract increase of 3.00% for union wage and hour employees was effective October 16, 2011. The 2012 average increase of 3.24% for non-union employees was effective February 19, 2012.
9. See WPS Notes to Financial Statements, Note 11, Commitments and Contingencies.
10. None.
11. Reserved.
12. Not Applicable.
13. Charles A. Cloninger was appointed to the board of directors effective January 24, 2012.

Barbara A. Nick accepted a new position within the organization and was therefore removed as Senior Vice President - Energy Delivery and Customer Service effective February 19, 2012.

Howard R. Giesler accepted a new position within the organization and was therefore removed as Assistant Vice President - Energy Supply Operations effective April 23, 2012.

Vernon J. Peterson was appointed as Vice President - Energy Delivery effective April 29, 2012.

Terry P. Jensky was appointed as Vice President - Generation Assets effective April 29, 2012 (previous title was Vice President - Energy Supply Operations).

Paul J. Spicer was appointed as Vice President - Energy Supply effective April 29, 2012 (previous title was Vice President - Energy Supply and Control).

Diane L. Ford retired as Vice President and Corporate Controller effective August 31, 2012.

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Linda M. Kallas was appointed as Vice President and Corporate Controller effective September 1, 2012.

Barth J. Wolf retired as Secretary of the Corporation effective September 30, 2012.

Jodi J. Caro was appointed as Vice President, General Counsel and Secretary effective October 1, 2012.

14. Not Applicable.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	3,543,674,631	3,576,166,848
3	Construction Work in Progress (107)	200-201	130,250,199	29,476,812
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,673,924,830	3,605,643,660
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,560,559,696	1,502,453,473
6	Net Utility Plant (Enter Total of line 4 less 5)		2,113,365,134	2,103,190,187
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,113,365,134	2,103,190,187
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		721,919	722,347
19	(Less) Accum. Prov. for Depr. and Amort. (122)		198,135	98,874
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	68,595,961	66,929,562
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	4,960,015	2,167,038
24	Other Investments (124)		920,140	1,147,282
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		2,164,938	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		77,164,838	70,867,355
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		5,694,935	4,794,712
36	Special Deposits (132-134)		4,460,841	4,191,164
37	Working Fund (135)		4,450	5,250
38	Temporary Cash Investments (136)		2	2
39	Notes Receivable (141)		512,624	568,062
40	Customer Accounts Receivable (142)		107,367,016	115,551,982
41	Other Accounts Receivable (143)		82,873,806	18,022,973
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,500,000	3,000,000
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		5,087,148	4,730,111
45	Fuel Stock (151)	227	48,920,341	50,447,900
46	Fuel Stock Expenses Undistributed (152)	227	617,199	707,074
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	33,225,149	28,591,708
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	7,783,142	4,946,828

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		4,960,015	2,167,038
54	Stores Expense Undistributed (163)	227	40,059	129,459
55	Gas Stored Underground - Current (164.1)		23,936,214	36,804,572
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		90,054,792	117,873,753
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		70,455,483	68,161,277
62	Miscellaneous Current and Accrued Assets (174)		2,698,186	3,167,377
63	Derivative Instrument Assets (175)		3,922,991	1,439,003
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		2,164,938	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		478,029,425	454,966,169
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		5,685,336	3,409,140
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	560,021,813	505,387,143
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	47,766,409	62,640,722
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		199,171	300,883
82	Accumulated Deferred Income Taxes (190)	234	75,859,110	94,286,890
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		689,531,839	666,024,778
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,358,091,236	3,295,048,489

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 41 Column: c**

In 2012, we elected to claim and subsequently received a Section 1603 Grant for our Crane Creek Wind Project in lieu of production tax credits. The grant proceeds reduced the depreciable basis of the qualifying facility and will be reflected in income over a 12-year period through a reduction of depreciation and amortization expense. The grant was awarded in December 2012, however the grant proceeds were received in January 2013 causing an increase in Other Accounts Receivable at December 31, 2012.

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2013	Year/Period of Report end of 2012/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	95,587,848	95,587,848
3	Preferred Stock Issued (204)	250-251	51,188,200	51,188,200
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		556,590,222	562,992,980
7	Other Paid-In Capital (208-211)	253	130,451	130,451
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	1,240,435	1,240,435
11	Retained Earnings (215, 215.1, 216)	118-119	442,948,108	418,739,604
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	27,514,306	25,856,041
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	<b>Total Proprietary Capital (lines 2 through 15)</b>		<b>1,172,718,700</b>	<b>1,153,254,689</b>
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	872,100,000	722,100,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		679,790	816,280
24	<b>Total Long-Term Debt (lines 18 through 23)</b>		<b>871,420,210</b>	<b>721,283,720</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		164,585,304	272,812,559
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		4,308,750	4,389,613
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		16,660,850	18,593,429
35	<b>Total Other Noncurrent Liabilities (lines 26 through 34)</b>		<b>185,554,904</b>	<b>295,795,601</b>
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		95,400,000	173,700,000
38	Accounts Payable (232)		151,712,491	134,685,610
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		13,984,508	14,480,131
41	Customer Deposits (235)		4,596,635	4,118,764
42	Taxes Accrued (236)	262-263	1,690,693	1,691,398
43	Interest Accrued (237)		4,394,814	4,147,625
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2013	Year/Period of Report end of 2012/Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,584,751	1,612,543
48	Miscellaneous Current and Accrued Liabilities (242)		43,920,012	22,348,144
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		9,736,314	9,485,420
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		4,308,750	4,389,613
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		322,711,468	361,880,022
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		20,487,046	23,129,903
57	Accumulated Deferred Investment Tax Credits (255)	266-267	8,514,284	8,721,274
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	104,044,683	105,017,427
60	Other Regulatory Liabilities (254)	278	53,216,000	43,763,374
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		524,497,429	487,738,471
64	Accum. Deferred Income Taxes-Other (283)		94,926,512	94,464,008
65	Total Deferred Credits (lines 56 through 64)		805,685,954	762,834,457
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,358,091,236	3,295,048,489



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 48 Column: c**

Pension and postretirement obligations are recorded in Accounts 242 and 253. The short-term balances of these obligations are recorded in Account 242 and the long-term balances are recorded in Account 253. The short-term balance of pension and postretirement obligations included in Account 242 was \$3,227,582 at December 31, 2012.

**Schedule Page: 112 Line No.: 48 Column: d**

Pension and postretirement obligations are recorded in Accounts 242 and 253. The short-term balances of these obligations are recorded in Account 242 and the long-term balances are recorded in Account 253. The short-term balance of pension and postretirement obligations included in Account 242 was \$3,766,163 at December 31, 2011.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**STATEMENT OF INCOME**

**Quarterly**

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,523,450,519	1,593,167,970		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,081,842,499	1,136,722,772		
5	Maintenance Expenses (402)	320-323	69,414,274	70,117,249		
6	Depreciation Expense (403)	336-337	94,925,844	94,087,916		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,151,563	1,430,695		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		4,898,565	5,196,067		
13	(Less) Regulatory Credits (407.4)		3,608,544	1,486,360		
14	Taxes Other Than Income Taxes (408.1)	262-263	50,724,096	50,685,087		
15	Income Taxes - Federal (409.1)	262-263	23,632,546	16,048,176		
16	- Other (409.1)	262-263	3,968,918	3,827,371		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	123,873,648	374,063,484		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	92,059,485	323,264,291		
19	Investment Tax Credit Adj. - Net (411.4)	266	-206,990	-430,394		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		17	63		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,358,556,917	1,426,997,709		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		164,893,602	166,170,261		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,227,094,116	1,240,557,205	296,356,403	352,610,765			2
						3
860,679,286	857,460,190	221,163,213	279,262,582			4
62,638,540	63,512,137	6,775,734	6,605,112			5
80,070,124	79,549,368	14,855,720	14,538,548			6
						7
995,070	1,240,316	156,493	190,379			8
						9
						10
						11
4,891,209	5,188,711	7,356	7,356			12
3,608,544	1,486,360					13
44,936,653	44,939,313	5,787,443	5,745,774			14
18,387,731	24,450,005	5,244,815	-8,401,829			15
2,795,681	4,517,315	1,173,237	-689,944			16
97,092,670	283,171,432	26,780,978	90,892,052			17
73,048,276	255,684,043	19,011,209	67,580,248			18
-343,233	-394,794	136,243	-35,600			19
						20
						21
17	63					22
						23
						24
1,095,486,894	1,106,463,527	263,070,023	320,534,182			25
131,607,222	134,093,678	33,286,380	32,076,583			26

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		164,893,602	166,170,261		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		2,735,121	3,148,355		
34	(Less) Expenses of Nonutility Operations (417.1)		1,929,428	2,402,610		
35	Nonoperating Rental Income (418)		5,021	5,021		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	11,201,589	10,782,937		
37	Interest and Dividend Income (419)		90,802	124,475		
38	Allowance for Other Funds Used During Construction (419.1)		2,627,453	586,370		
39	Miscellaneous Nonoperating Income (421)		707,985	10		
40	Gain on Disposition of Property (421.1)		115,731	2,679		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		15,554,274	12,247,237		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		153,705	79,280		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)			500,000		
46	Life Insurance (426.2)		-1,108,309	-1,140,574		
47	Penalties (426.3)		387,211	458,080		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		353,127	491,411		
49	Other Deductions (426.5)		10,053	156,314		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-204,213	544,511		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	62,378	30,235		
53	Income Taxes-Federal (409.2)	262-263	1,186,976	-725,240		
54	Income Taxes-Other (409.2)	262-263	252,591	317,860		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,102,828	9,617,687		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,395,786	6,280,070		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,208,987	2,960,472		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,549,500	8,742,254		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		39,444,565	44,556,750		
63	Amort. of Debt Disc. and Expense (428)		840,019	935,000		
64	Amortization of Loss on Reaquired Debt (428.1)		101,712	101,712		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,123,508	3,638,977		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		917,010	237,107		
70	Net Interest Charges (Total of lines 62 thru 69)		42,592,794	48,995,332		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		134,850,308	125,917,183		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		134,850,308	125,917,183		

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 7 Column: c**

Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory liability account.

**Schedule Page: 114 Line No.: 68 Column: c**

Commercial Paper interest expense of \$400,408 is included in this total. Capital lease interest expense was \$0 for 2012.

**Schedule Page: 114 Line No.: 68 Column: d**

Commercial Paper interest expense of \$161,305 is included in this total. Capital lease interest expense was \$0 for 2011.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
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**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE**

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190	43,781,600	9,365,610
3 Account 281		
4 Account 282	34,140,118	12,060,328
5 Account 283	19,170,952	5,355,040
6 Account 284		
7 Reconciling Adjustments		
8 TOTAL Account 410.1 (on pages 114-115 line 17)	<b>97,092,670</b>	<b>26,780,978</b>
9 TOTAL Account 410.2 (on page 117 line 55)		
10 Credits to Account 411 from:		
11 Account 190	(28,705,455)	(10,430,461)
12 Account 281		
13 Account 282	(32,381,616)	(4,386,822)
14 Account 283	(11,961,205)	(4,193,926)
15 Account 284		
16 Reconciling Adjustments		
17 TOTAL Account 411.1 ( on page 114-115 line 18)	<b>(73,048,276)</b>	<b>(19,011,209)</b>
18 TOTAL Account 411.2 ( on page 117 line 56)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR	11,169	183,470
21 ITC Amortized for the Year CR	(354,402)	(47,227)
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*	<b>(343,233)</b>	<b>136,243</b>
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

\* on pages 114-15 line 19

\*\* on page 117 line 57

\*\*\* on page 117 line 58

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
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**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE**

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	53,147,210	660,192	53,807,402	1 2
	46,200,446	2,402,160	48,602,606	3 4
	24,525,992	40,476	24,566,468	5 6
				7
<b>0</b>	<b>123,873,648</b>			8
		<b>3,102,828</b>		9
	(39,135,916)	(618,379)	(39,754,295)	10 11
	(36,768,438)	(584,581)	(37,353,019)	12 13
	(16,155,131)	(192,826)	(16,347,957)	14 15
				16
<b>0</b>	<b>(92,059,485)</b>			17
		<b>(1,395,786)</b>		18
	194,639		194,639	19 20
	(401,629)		(401,629)	21 22
			0	23
			0	24
<b>0</b>	<b>(206,990)</b>	<b>0</b>		25
		<b>0</b>		26
		<b>0</b>		27

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
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**OPERATING LOSS CARRYFORWARD**

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2009	88,107	88,107 (F)			88,107
2	2010	9,228	9,228 (F)			9,228
3	2011	66	66 (F)			66
4						
5						
6						
7						
8						
9						
10						
11						
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Note: All operating losses reported were generated by Illinois state income tax compliance and are shown at post-apportionment value.



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance-Beginning of Period		417,322,608	399,120,893
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		123,648,719	115,134,246
17	Appropriations of Retained Earnings (Acct. 436)			
18	Change in Amortization Reserve-Federal in accordance with FERC Order No. 387	215.1	-83,745	( 51,618)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-83,745	( 51,618)
23	Dividends Declared-Preferred Stock (Account 437)			
24	5.00% Series - \$5.00 per share	238	-659,580	( 659,580)
25	5.04% Series - \$5.04 per share	238	-151,114	( 151,114)
26	5.08% Series - \$5.08 per share	238	-253,914	( 253,914)
27	6.76% Series - \$6.76 per share	238	-1,014,000	( 1,014,000)
28	6.88% Series - \$6.88 per share	238	-1,032,000	( 1,032,000)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,110,608	( 3,110,608)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared on Common Stock	238	-105,500,000	( 102,500,000)
32	Dividends of Deferred Comp Fixed Stock	207	-490,931	( 493,970)
33	Deferred Tax on Dividends of Deferred Comp Fixed Stock	Various	196,764	206,547
34	Dividends Declared on Restricted Stock	207	-173,105	( 461,622)
35	Deferred Tax on Dividends of Restricted Stock	Various	94,341	160,056
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-105,872,931	( 103,088,989)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	9,543,324	9,318,684
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		441,447,367	417,322,608
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		1,500,741	1,416,996
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,500,741	1,416,996
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		442,948,108	418,739,604
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		25,856,041	24,391,786
50	Equity in Earnings for Year (Credit) (Account 418.1)		11,201,589	10,782,937
51	(Less) Dividends Received (Debit)		9,535,190	9,310,538
52	WPS Investment LLC amortization		-8,134	( 8,144)
53	Balance-End of Year (Total lines 49 thru 52)		27,514,306	25,856,041

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	134,850,308	125,917,183
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	94,925,844	94,087,916
5	Amortization of Other	2,660,730	2,888,521
6			
7			
8	Deferred Income Taxes (Net)	68,175,172	58,839,746
9	Investment Tax Credit Adjustment (Net)	-206,990	-430,394
10	Net (Increase) Decrease in Receivables	10,061,820	3,819,795
11	Net (Increase) Decrease in Inventory	10,530,096	-26,672,037
12	Net (Increase) Decrease in Allowances Inventory	-2,836,314	-1,792,986
13	Net Increase (Decrease) in Payables and Accrued Expenses	26,345,266	-23,809,300
14	Net (Increase) Decrease in Other Regulatory Assets	-26,370,272	26,163,188
15	Net Increase (Decrease) in Other Regulatory Liabilities	-3,372,855	16,762,770
16	(Less) Allowance for Other Funds Used During Construction	2,627,453	586,370
17	(Less) Undistributed Earnings from Subsidiary Companies	11,201,589	10,782,937
18	Other (provide details in footnote):	-80,829,619	-83,878,697
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	220,104,144	180,526,398
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-165,857,082	-81,829,337
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-10,498,630	-6,564,293
29	Gross Additions to Nonutility Plant	428	-401,890
30	(Less) Allowance for Other Funds Used During Construction	-2,627,453	-586,370
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-173,727,831	-88,209,150
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables	76,230	209,435
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Investing - Construction Advances	4,091,400	2,525,868
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-169,560,201	-85,473,847
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	300,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other: Equity Contribution from Parent	40,000,000	20,000,000
65			
66	Net Increase in Short-Term Debt (c)		163,700,000
67	Other (provide details in footnote):	-571,439	-421,237
68	Debt Issuance Costs	-2,999,390	-78,943
69	Changes in Loan on Executive Life Insurance	1,106,594	1,254,178
70	Cash Provided by Outside Sources (Total 61 thru 69)	337,535,765	184,453,998
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-150,000,000	-150,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Equity Adjustments to Parent	-50,000,000	-89,288,875
78	Net Decrease in Short-Term Debt (c)	-78,300,000	
79			
80	Dividends on Preferred Stock	-3,110,608	-3,110,608
81	Dividends on Common Stock	-105,500,000	-102,500,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-49,374,843	-160,445,485
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,169,100	-65,392,934
87			
88	Cash and Cash Equivalents at Beginning of Period	8,991,128	74,384,062
89			
90	Cash and Cash Equivalents at End of period	10,160,228	8,991,128

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 5 Column: b**

Amortization Other		
Utility plant in service	\$	1,151,563
Debt related		1,409,906
Nonutility property		99,261
TOTAL	\$	2,660,730

**Schedule Page: 120 Line No.: 5 Column: c**

Amortization Other		
Utility plant in service	\$	1,430,695
Debt related		1,394,009
Nonutility property		63,817
TOTAL	\$	2,888,521

**Schedule Page: 120 Line No.: 18 Column: b**

Other Operating		
Change in accrued revenues	\$	(2,294,206)
Pension and postretirement expense		18,928,222
Pension and postretirement funding		(121,967,986)
Repayment of related party payable		(22,599,654)
Change in prepayments and misc. current assets		31,509,940
Change in other long-term liabilities		5,545,181
Dividends on equity investments		9,809,363
Other operating		239,521
TOTAL	\$	(80,829,619)

**Schedule Page: 120 Line No.: 18 Column: c**

Other Operating		
Change in accrued revenues	\$	1,500,428
Pension and postretirement expense		19,065,429
Pension and postretirement funding		(73,049,231)
Change in prepayments and misc. current assets		(18,939,656)
Change in other long-term liabilities		(23,947,696)
Dividends on equity investments		9,310,538
Other operating		2,181,491
TOTAL	\$	(83,878,697)

**Schedule Page: 120 Line No.: 67 Column: b**

Other Financing		
Credit line syndication fees	\$	(496,336)
Other financing		(75,103)
TOTAL	\$	(571,439)

**Schedule Page: 120 Line No.: 67 Column: c**

Other Financing		
Credit line syndication fees	\$	(421,237)
TOTAL	\$	(421,237)

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Wisconsin Public Service Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### Acronyms Used in this Report

AFUDC	Allowance for Funds Used During Construction
ASC	Accounting Standards Codification
ATC	American Transmission Company LLC
EPA	United States Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GAAP	United States Generally Accepted Accounting Principles
IBS	Integrus Business Support, LLC
IRS	United States Internal Revenue Service
KNPP	Kewaunee Nuclear Power Plant
MERC	Minnesota Energy Resources Corporation
MGU	Michigan Gas Utilities Corporation
MISO	Midwest Independent Transmission System Operator, Inc.
MPSC	Michigan Public Service Commission
N/A	Not Applicable
NSG	North Shore Gas Company
NYMEX	New York Mercantile Exchange
PGL	The Peoples Gas Light and Coke Company
PSCW	Public Service Commission of Wisconsin
RTO	Regional Transmission Organization
SEC	United States Securities and Exchange Commission
UPPCO	Upper Peninsula Power Company
WDNR	Wisconsin Department of Natural Resources
WPS	Wisconsin Public Service Corporation
WRPC	Wisconsin River Power Company

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**WISCONSIN PUBLIC SERVICE CORPORATION  
SUPPLEMENTAL NOTES TO FINANCIAL STATEMENTS  
DECEMBER 31, 2012**

Notes A-E below are supplemental notes to the following Notes 1-20, modified for the requirements of the FERC, included in the Wisconsin Public Service Corporation Form 10-K.

**NOTE A--FERC FORM 1 REPORTING COMPARED TO SEC REPORTING IN ACCORDANCE WITH GAAP**

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. As required by the FERC, we classify certain items in our 2012 Form 1 in a manner different than the presentation in the SEC Form 10-K, as described below. These items have no impact on the reported net income.

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- We account for our investment in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries, as required by GAAP.
- Accumulated deferred income taxes are reported as deferred debits and deferred credits and are not netted into short-term or long-term classifications as required by GAAP.
- The FERC requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour on the statement of income, whereas the transactions of these two markets are combined for a given hour for GAAP reporting purposes.
- Unrealized gains and losses on derivative instruments and other costs related to a gas fixed bill program are reported as miscellaneous non-operating income and other deductions rather than revenue and operating and maintenance expenses as required by GAAP.
- The FERC financial statement presentation reports unamortized loss on reacquired debt and energy costs receivable or refundable through rate adjustments as deferred debits and current assets and liabilities whereas the GAAP financial statement presentation reports these balances as regulatory assets and liabilities.
- The GAAP financial statements are reported in accordance with the Income Taxes Topic of the FASB ASC, whereas the Form 1 is reported in accordance with the FERC-issued accounting guidance. As such, in the Form 1, deferred income taxes are recognized based on the difference between positions taken in tax returns filed and amounts reported in the financial statements and does not report interest and penalties on tax deficiencies as income tax expense.

**NOTE B--GAIN OR LOSS ON REACQUIRED BONDS**

We occasionally repurchase bonds. The gain or loss on this type of repurchase is deferred on the balance sheet and amortized to the income statement, consistent with rate treatment as directed by the PSCW.

We repurchased our 8.20% Series Due 2012 bonds in 1993. Deferral of the loss on reacquired debt is recorded in Account 189 and amortized to the income statement on a revenue neutral basis as directed by the PSCW. The following deferral was outstanding as of December 31, 2012, and December 31, 2011:

<u>Year</u>	<u>Series</u>	<u>Repurchased</u>	<u>December 31, 2012</u>	<u>December 31, 2011</u>
1993	8.20%	\$45,000,000	\$199,171	\$300,883

**NOTE C--INCOME TAXES**

Integrus Energy Group, Inc., our parent company, elected on our behalf not to take bonus depreciation on the consolidated return for the 2004 tax year. Integrus Energy Group advanced us the tax benefit forgone so as not to harm the customers. This advance will be paid back to Integrus Energy Group over the depreciation unwind period of the assets eligible for the forgone bonus, thus creating the same effect as if bonus depreciation had been taken in 2004. The balance due to Integrus Energy Group was \$7.4 million and \$8.0 million at December 31, 2012, and December 31, 2011, respectively, and is recorded in Account 253 less the amount due in one year, which is recorded in Account 234.



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See Note 1, "Summary of Significant Accounting Policies, Section (o)" and Note 10, "Income Taxes," for additional information regarding income taxes.

**NOTE D--RECONCILIATION FOR CASH FLOWS STATEMENT**

The balance in cash and cash equivalents consists of the items shown below.

	<u>December 31, 2012</u>	<u>December 31, 2011</u>
Cash	\$ 5,694,935	\$ 4,794,712
Special Deposits	4,460,841	4,191,164
Working Funds	4,450	5,250
Temporary Cash Investments	<u>2</u>	<u>2</u>
Total	\$ 10,160,228	\$ 8,991,128

**NOTE E--RETAINED EARNINGS RESTRICTIONS**

See Note 15, "Common Equity," for information regarding retained earnings restrictions.

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WISCONSIN PUBLIC SERVICE CORPORATION  
NOTES TO FINANCIAL STATEMENTS  
DECEMBER 31, 2012

The following Notes 1-20, modified for the requirements of the FERC, are included in the Wisconsin Public Service Corporation Annual Report.

**NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**(a) Nature of Operations**—We are a regulated electric and natural gas utility company, serving customers in northeastern Wisconsin and an adjacent portion of Michigan's Upper Peninsula. We are subject to the jurisdiction of, and regulation by, the PSCW and the MPSC, which have general supervisory and regulatory powers over virtually all phases of the public utility industry in Wisconsin and Michigan, respectively. We are also subject to the jurisdiction of the FERC, which regulates our natural gas pipelines and wholesale electric rates.

As used in these notes, the term "financial statements" refers to the statement of income, balance sheet, statement of retained earnings, and statement of cash flows, unless otherwise noted.

The term "utility" refers to our regulated activities, while the term "nonutility" refers to our activities that are not regulated.

**(b) Basis of Presentation**—The financial statements reflect our proportionate interests in certain jointly owned utility facilities. The cost method of accounting is used for investments when we do not have significant influence over the operating and financial policies of the investee. Investments in businesses not controlled by us, but over which we have significant influence regarding the operating and financial policies of the investee, are accounted for using the equity method.

**(c) Use of Estimates**—We prepare our financial statements in conformity with the rules and regulations of the FERC. We make estimates and assumptions that affect assets, liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

**(d) Cash and Cash Equivalents**—Short-term investments with an original maturity of three months or less are reported as cash equivalents.

The following is a supplemental disclosure to our statement of cash flows:

(Millions)	2012	2011
Cash paid for interest	\$ 39.7	\$ 48.5
Cash paid (received) for income taxes	2.8	37.9

Construction costs funded through accounts payable totaled \$24.8 million and \$11.3 million at December 31, 2012 and 2011, respectively. These costs were treated as noncash investing activities.

**(e) Revenues and Customer Receivables**—Revenues related to the sale of energy are recognized when service is provided or energy is delivered to customers. We also accrue estimated amounts of revenues for services provided or energy delivered but not yet billed to customers. Estimated unbilled revenues are calculated using a variety of judgments and assumptions related to customer class, contracted rates, weather, and customer use. At December 31, 2012, and 2011, our unbilled revenues were \$70.5 million and \$68.2 million, respectively.

At December 31, 2012, there were no customers that accounted for more than 10% of our revenues. However, wholesale sales to other utilities accounted for approximately 13% of our operating revenues.

We present revenues net of pass-through taxes on the income statement.

We have various rate-adjustment mechanisms in place that allow subsequent adjustments to rates for changes in prudently incurred costs. A summary of significant rate-adjustment mechanisms follows:

- Fuel and purchased power costs are recovered from customers on a one-for-one basis by our wholesale electric operations and Michigan retail electric operations.

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- Our Wisconsin retail electric operations use a "fuel window" mechanism to recover fuel and purchased power costs. Under the fuel window rule, a deferral is required for under or over-collections of actual fuel and purchased power costs that exceed a 2% price variance from the costs included in the rates charged to customers. Under or over-collections deferred in the current year are recovered or refunded in a future rate proceeding.
- Our rates include a one-for-one recovery mechanism for natural gas commodity costs.
- Our rates include a decoupling mechanism, which allows us to adjust our rates going forward to recover or refund differences between actual and authorized margin. See Note 19, "Regulatory Environment" for more information.

Revenues are also impacted by other accounting policies related to our participation in the MISO market. We both sell and purchase power in the MISO market. Sales of power are reported as revenue and purchases are recorded as operation expenses on the income statement.

**(f) Inventories**—Inventories consist of materials and supplies, natural gas in storage, and other fossil fuels, including coal. Average cost is used to value materials and supplies, fossil fuels, and natural gas in storage.

**(g) Risk Management Activities**—As part of our regular operations, we enter into contracts, including options, futures, forwards, and other contractual commitments, to manage changes in commodity prices, which are described more fully in Note 2, "Risk Management Activities." Derivative instruments are entered into in accordance with the terms of the risk management plans approved by our Board of Directors and the PSCW or MPSC.

All derivatives are recognized on the balance sheet at their fair value unless they are designated as and qualify for the normal purchases and sales exception. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Most of our energy-related physical and financial derivatives qualify for regulatory deferral. These derivatives are marked to fair value; the resulting risk management assets are offset with regulatory liabilities or decreases to regulatory assets, and risk management liabilities are offset with regulatory assets or decreases to regulatory liabilities. Management believes any gains or losses resulting from the eventual settlement of these derivative instruments will be refunded to or collected from customers in rates.

We classify unrealized gains and losses on derivative instruments that do not qualify for regulatory deferral as miscellaneous nonoperating income or other deductions.

Derivative accounting rules provide the option to present certain asset and liability derivative positions net on the balance sheet and to net the related cash collateral against these net derivative positions. We elected not to net these items. On the balance sheet, cash collateral provided to others is reflected in Special Deposits.

We have risk management contracts with various counterparties. We monitor credit exposure levels and the financial condition of our counterparties on a continuous basis to minimize credit risk. At December 31, 2012, we did not have risk management contracts with any one counterparty or industry that accounted for more than 10% of our total credit risk exposure.

**(h) Emission Allowances**—We account for emission allowances as inventory at average cost by vintage year. Charges to income result when allowances are used in operating our generation plants. Gains on sales of allowances are returned to ratepayers. Losses on emission allowances are included in the costs subject to the fuel window rules.

**(i) Property, Plant, and Equipment**—Utility plant is stated at cost, including any associated AFUDC and asset retirement costs. The costs of renewals and betterments of units of property (as distinguished from minor items of property) are capitalized as additions to the utility plant accounts. Maintenance, repair, replacement, and renewal costs associated with items not qualifying as units of property are considered operating expenses. Except for land, no gains or losses are recognized in connection with ordinary retirements of utility property units. We charge the cost of units of property retired, sold, or otherwise disposed of, less salvage value, to accumulated depreciation. The cost of removal associated with the retirement is also charged to accumulated depreciation.

We record straight-line depreciation expense over the estimated useful life of utility property, using depreciation rates as approved by the applicable regulators. Annual utility composite depreciation rates are shown below. We received approval from the PSCW for lower depreciation rates, effective January 1, 2011.

Annual Utility Composite Depreciation Rates	2012	2011
Electric	2.87%	2.88%
Natural gas	2.21%	2.22%

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We capitalize certain costs related to software developed or obtained for internal use and amortize those costs to operating expense over the estimated useful life of the related software, which ranges from 3 to 5 years. If software is retired prior to being fully amortized, the difference is recorded as a loss on the income statement.

(j) **AFUDC**—We capitalize the cost of funds used for construction using a calculation that includes both internal equity and external debt components, as required by regulatory accounting. The internal equity component is accounted for as other income. The external debt component is accounted for as a decrease to interest expense.

Approximately 50% of our retail jurisdictional construction work in progress expenditures are subject to the AFUDC calculation. For 2012, our average AFUDC retail rate was 7.71%, and our average AFUDC wholesale rate was 0.27%.

Our total AFUDC was as follows for the years ended December 31:

	2012	2011
Allowance for equity funds used during construction	\$ 2.6	\$ 0.6
Allowance for borrowed funds used during construction	0.9	0.2

(k) **Regulatory Assets and Liabilities**—Regulatory assets represent probable future revenue associated with certain costs or liabilities that have been deferred and are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts collected in rates for future costs. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the year the determination is made. See Note 5, "Regulatory Assets and Liabilities," for more information.

(l) **Goodwill**—Goodwill is not amortized, but is subject to an annual impairment test. Our natural gas utility reporting unit contains goodwill and performs its annual goodwill impairment test during the second quarter of each year. Interim impairment tests are performed when impairment indicators are present. The carrying amount of the reporting unit's goodwill is considered not recoverable if the carrying amount of the reporting unit exceeds the reporting unit's fair value. An impairment loss is recorded for the excess of the carrying amount of the goodwill over its implied fair value.

(m) **Retirement of Debt**—Any call premiums or unamortized expenses associated with refinancing utility debt obligations are amortized consistent with regulatory treatment of those items. Any gains or losses resulting from the retirement of utility debt that is not refinanced are either amortized over the remaining life of the original debt or recorded through current earnings.

(n) **Asset Retirement Obligations**—We recognize at fair value legal obligations associated with the retirement of tangible long-lived assets that result from the acquisition, construction or development, and/or normal operation of the assets. A liability is recorded for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The asset retirement obligations are accreted using a credit-adjusted risk-free interest rate commensurate with the expected settlement dates of the asset retirement obligations; this rate is determined at the date the obligation is incurred. The associated retirement costs are capitalized as part of the related long-lived assets and are depreciated over the useful lives of the assets. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease in the carrying amount of the liability and the associated retirement cost. See Note 9, "Asset Retirement Obligations," for more information.

(o) **Income Taxes**—We are included in the consolidated United States income tax return filed by Integrys Energy Group. We are party to a federal and state tax allocation arrangement with Integrys Energy Group and its subsidiaries under which each entity determines its provision for income taxes on a stand-alone basis. We settle the intercompany liabilities at the time that payments are made to the applicable taxing authority. See Note 20, "Related Party Transactions," for disclosure of intercompany payables or receivables related to income taxes.

Deferred income taxes have been recorded to recognize the expected future tax consequences of events that have been included in the financial statements by using currently enacted tax rates for the differences between the income tax basis of assets and liabilities and the basis reported in the financial statements. We record valuation allowances for deferred income tax assets unless it is more likely than not that the benefit will be realized in the future. We defer certain adjustments made to income taxes that will impact future rates and record regulatory assets or liabilities related to these adjustments.

We use the deferral method of accounting for investment tax credits (ITCs). Under this method, we record the ITCs as deferred credits and amortize such credits as a reduction to the provision for income taxes over the life of the asset that generated the ITCs. Prior to 2012, we earned production tax credits (PTCs) on certain qualifying facilities. PTCs generally reduce the provision for income taxes in the year that electricity from the qualifying

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facility is generated and sold. ITCs and PTCs that do not reduce income taxes payable for the current year are eligible for carryover and recognized as a deferred income tax asset.

In 2012, we elected to claim and subsequently received a Section 1603 Grant for our Crane Creek Wind Project in lieu of the PTCs. The grant proceeds reduced the depreciable basis of the qualifying facility and will be reflected in income over a 12-year period through a reduction of depreciation and amortization expense. As a result, we no longer claim PTCs on any of our qualifying facilities.

We record excess tax benefits from stock-based compensation awards when the actual tax benefit is realized. We follow the tax law ordering approach to determine when the tax benefit has been realized. Under this approach, the tax benefit is realized in the year it reduces taxable income. Current year stock-based compensation deductions are assumed to be used before any net operating loss carryforwards.

For more information regarding our accounting for income taxes, see Note 10, "Income Taxes."

**(p) Guarantees**—We follow the guidance of the FASB ASC, which requires that the guarantor recognize, at the inception of the guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. For additional information on guarantees, see Note 12, "Guarantees."

**(q) Employee Benefits**—The costs of pension and other postretirement benefits are expensed over the periods during which employees render service. Our transition obligation related to the other postretirement benefit plans was recognized over a 20-year period that began in 1993, and ended in 2012. In computing the expected return on plan assets, we use a market-related value of plan assets. Changes in realized and unrealized investment gains and losses are recognized over the subsequent five years for plans we sponsor, while differences between actual investment returns and the expected return on plan assets are recognized over a five-year period for the Integrys Energy Group Retirement Plan, sponsored by IBS. The benefit costs associated with employee benefit plans are allocated among Integrys Energy Group's subsidiaries based on employees' time reporting and actuarial calculations, as applicable. Our regulators allow recovery in rates for the net periodic benefit cost calculated under GAAP.

We recognize the funded status of defined benefit postretirement plans on the balance sheet, and recognize changes in the plans' funded status in the year in which the changes occur. We record changes in the funded status to regulatory asset or liability accounts, pursuant to the Regulated Operations Topic of the FASB ASC.

We account for our participation in benefit plans sponsored by IBS and other postretirement benefit plans we sponsor as multiple employer plans. Under affiliate agreements, we are responsible for our share of plan costs and obligations and are entitled to our share of plan assets; accordingly, we account for our pro rata share of these plans as our own plan.

For more information on our employee benefits, see Note 13, "Employee Benefit Plans."

**(r) Fair Value**—A fair value measurement is required to reflect the assumptions market participants would use in pricing an asset or liability based on the best available information. These assumptions include the risks inherent in a particular valuation technique (such as a pricing model) and the risks inherent in the inputs to the model.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We use a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing certain derivative assets and liabilities.

Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 - Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methodologies.

Level 3 - Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value.

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Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

We determine fair value using a market-based approach that uses observable market inputs where available, and internally developed inputs where observable market data is not readily available. For the unobservable inputs, consideration is given to the assumptions that market participants would use in valuing the asset or liability. These factors include not only the credit standing of the counterparties involved, but also the impact of our nonperformance risk on our liabilities.

We conduct a thorough review of fair value hierarchy classifications on a quarterly basis.

We have established a risk oversight committee whose primary responsibility includes directly or indirectly ensuring that all valuation methods are applied in accordance with predefined policies. The development and maintenance of our forward price curves has been assigned to our risk management department, which is part of the corporate treasury function. This group is separate and distinct from the trading function. To validate the reasonableness of our fair value inputs, our risk management department compares changes in valuation and researches any significant differences in order to determine the underlying cause. Changes to the fair value inputs are made if necessary.

See Note 18, "Fair Value," for more information.

**(s) New Accounting Pronouncements—**

Recent Accounting Guidance Not Yet Effective

Accounting Standards Update (ASU) 2013-02, "Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income," was issued in February 2013. This guidance requires disclosure of amounts reclassified out of accumulated other comprehensive income by component. Significant amounts are required to be presented by the respective line items of net income or should be cross-referenced to other disclosures. These disclosures may be presented on the income statement or in the notes to the financial statements. This guidance is effective prospectively for reporting periods beginning after December 15, 2012. Adoption of this guidance will result in new disclosures in a footnote for the reporting period ending March 31, 2013.

ASU 2011-11, "Disclosures about Offsetting Assets and Liabilities," was issued in December 2011. The guidance requires enhanced disclosures about offsetting and related arrangements. ASU 2013-01, "Clarifying the Scope of Disclosures About Offsetting Assets and Liabilities," was issued in January 2013. This guidance clarifies that the scope of ASU 2011-11 applies to certain derivatives included in the Derivatives and Hedging Topic of the FASB ASC. The guidance for both of these updates is effective for annual reporting periods beginning on or after January 1, 2013, and interim periods within those annual periods. Adoption of the guidance will result in new disclosures in Note 2, "Risk Management Activities," for the reporting period ending March 31, 2013.

ASU 2012-02, "Testing Indefinite-Lived Intangible Assets for Impairment," was issued in July 2012. This guidance gives companies an option to first perform a qualitative assessment to determine whether it is more likely than not that an indefinite-lived intangible asset is impaired. If a company concludes that this is the case, the fair value of the indefinite-lived intangible asset must be determined, and a quantitative impairment test is required. Otherwise, a company can bypass the quantitative impairment test. This guidance is effective for annual and interim impairment tests performed for fiscal years beginning after September 15, 2012. Adoption of the guidance is not expected to have a significant impact on our financial statements.

**NOTE 2—RISK MANAGEMENT ACTIVITIES**

We use derivative instruments to manage commodity costs. None of these derivatives are designated as hedges for accounting purposes. The derivatives include physical commodity contracts and NYMEX futures and options used by both the electric and natural gas utility segments to manage the risks associated with the market price volatility of natural gas costs and the costs of gasoline and diesel fuel used by our utility vehicles. The electric utility segment also uses financial transmission rights (FTRs) to manage electric transmission congestion costs and NYMEX oil futures and options to reduce price risk related to coal transportation.

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The following tables show our assets and liabilities from risk management activities:

(Millions)	Balance Sheet Presentation *	December 31, 2012	
		Assets	Liabilities
Natural gas contracts	Other Current	\$ 0.1	\$ 0.6
FTRs	Other Current	1.2	0.1
Petroleum product contracts	Other Current	0.1	—
Coal contracts	Other Current	0.3	4.7
Coal contracts	Other Long-term	2.2	4.3
	Other Current	1.7	5.4
	Other Long-term	2.2	4.3
<b>Total</b>		<b>\$ 3.9</b>	<b>\$ 9.7</b>

\* We classify assets and liabilities from risk management activities as current or long-term based on the maturities of the underlying contracts.

(Millions)	Balance Sheet Presentation *	December 31, 2011	
		Assets	Liabilities
Natural gas contracts	Other Current	\$ 0.1	\$ 2.5
FTRs	Other Current	1.2	0.1
Petroleum product contracts	Other Current	0.1	—
Coal contract	Other Current	—	2.5
Coal contract	Other Long-term	—	4.4
	Other Current	1.4	5.1
	Other Long-term	—	4.4
<b>Total</b>		<b>\$ 1.4</b>	<b>\$ 9.5</b>

\* We classify assets and liabilities from risk management activities as current or long-term based on the maturities of the underlying contracts.

The following table shows the unrealized gains (losses) recorded related to our derivatives:

(Millions)	Financial Statement Presentation	2012	2011
Natural gas contracts	Balance Sheet - Regulatory assets (current)	\$ 2.2	\$ (0.1)
Natural gas contracts	Balance Sheet - Regulatory liability (current)	0.1	(0.2)
Natural gas contracts	Income Statement - Miscellaneous nonoperating income	0.2	—
FTRs	Balance Sheet - Regulatory assets (current)	(0.1)	(0.1)
FTRs	Balance Sheet - Regulatory liabilities (current)	—	(1.1)
Petroleum product contracts	Balance Sheet - Regulatory asset (current)	0.1	(0.1)
Petroleum product contracts	Income Statement - Other deductions	—	(0.1)
Coal contracts	Balance Sheet - Regulatory assets (current)	(2.2)	(1.3)
Coal contracts	Balance Sheet - Regulatory assets (long-term)	0.1	(4.4)
Coal contracts	Balance Sheet - Regulatory liability (current)	0.3	—
Coal contracts	Balance Sheet - Regulatory liability (long-term)	2.2	(3.7)

We had the following notional volumes of outstanding derivative contracts:

Commodity	December 31, 2012		December 31, 2011	
	Purchases	Other Transactions	Purchases	Other Transactions
Natural gas (millions of therms)	86.1	N/A	58.4	N/A
FTRs (millions of kilowatt-hours)	N/A	3,838.2	N/A	4,814.8
Petroleum products (barrels)	33,002.0	N/A	26,770.0	N/A
Coal contracts (millions of tons)	5.1	N/A	4.1	N/A

The following table shows our cash collateral positions:

(Millions)	December 31, 2012	December 31, 2011
Cash collateral provided to others	\$ 4.3	\$ 4.1

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### NOTE 3—AGREEMENT TO PURCHASE FOX ENERGY CENTER

In September 2012, we entered into an agreement to acquire all of the equity interests in Fox Energy Company LLC. The purchase includes the Fox Energy Center, a 593-megawatt combined-cycle electric generating facility located in Wisconsin, along with associated contracts. We supplied natural gas for the facility and purchased 500 megawatts of capacity and the associated energy output under a tolling arrangement.

We paid approximately \$390.0 million to purchase Fox Energy Company LLC, subject to post-closing adjustments, primarily related to working capital. In addition, we paid \$50.0 million to terminate the tolling arrangement immediately prior to the acquisition of the facility. The purchase was financed with a combination of short-term debt, cash flow from operations, and an infusion of equity from our parent company. The short-term debt will be replaced later in 2013 with long-term financing.

Fox Energy Center is a dual-fuel facility, equipped to use fuel oil but expected to run primarily on natural gas. This plant will give us a more balanced mix of electric generation, including coal, natural gas, hydroelectric, wind, and other renewable sources.

We received all of the necessary regulatory approvals for this transaction, which closed at the end of March 2013.

### NOTE 4—JOINTLY OWNED UTILITY FACILITIES

We hold a joint ownership interest in certain electric generating facilities. We are entitled to our share of generating capability and output of each facility equal to our respective ownership interest. We also pay our ownership share of additional construction costs, fuel inventory purchases, and operating expenses, unless specific agreements have been executed to limit our maximum exposure to additional costs. We record our proportionate share of significant jointly owned electric generating facilities on the balance sheet. The amounts were as follows at December 31, 2012:

(Millions, except for percentages and megawatts)	Weston 4	Columbia Energy Center Units 1 and 2	Edgewater Unit 4
Ownership	70.0%	31.8%	31.8%
Our share of rated capacity (megawatts)	374.5	335.2	105.0
In-service date	2008	1975 and 1978	1969
Utility plant	\$ 576.3	\$ 170.0	\$ 41.2
Accumulated depreciation	\$ (97.0)	\$ (109.1)	\$ (26.7)
Construction work in progress	\$ 1.0	\$ 91.0	\$ 0.3

Our proportionate share of direct expenses for the joint operation of these plants is recorded in operation expenses in the income statement. We have supplied our own financing for all jointly owned projects.



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#### NOTE 5—REGULATORY ASSETS AND LIABILITIES

We expect to recover our regulatory assets and incur future costs or refund our regulatory liabilities through rates charged to customers. Recovery or refund is based on specific periods determined by the regulators or occurs over the normal operating period of the assets and liabilities to which they relate. Based on prior and current rate treatment, we believe it is probable that we will continue to recover from customers the regulatory assets described below.

The following regulatory assets and liabilities were reflected on our balance sheet as of December 31:

(Millions)	2012	2011	See Note
<b>Regulatory assets</b>			
Unrecognized pension and other postretirement benefit costs (1)	\$ 346.7	\$ 322.0	13
Environmental remediation costs (net of insurance recoveries) (2) (6)	83.0	75.7	11
Crane Creek production tax credits (3)	34.9	—	
De Pere Energy Center (4)	26.2	28.6	
Income tax related items	19.7	17.6	10
Derivatives	10.5	10.5	1(g)
Decoupling	7.9	21.7	19
Weston 3 lightning strike (5) (6)	7.3	10.9	
Asset retirement obligations	6.5	6.2	9
Other	17.3	12.2	
<b>Total</b>	<b>\$ 560.0</b>	<b>\$ 505.4</b>	
<b>Regulatory liabilities</b>			
Unrecognized pension and other postretirement benefit costs	17.7	18.2	13
Decoupling	15.7	16.9	19
Crane Creek depreciation deferral (3)	9.4	—	
Other	10.4	8.7	
<b>Total</b>	<b>\$ 53.2</b>	<b>\$ 43.8</b>	

- (1) Represents the unrecognized future pension and postretirement costs resulting from actuarial gains and losses on defined benefit and postretirement plans. We are authorized recovery of this regulatory asset over the average future remaining service life of the plans.
- (2) As of December 31, 2012, we had not yet made cash expenditures for \$68.8 million of these environmental remediation costs. The recovery of these costs depends on the timing of the actual expenditures.
- (3) In 2012, we elected to claim and subsequently received a Section 1603 grant for our Crane Creek wind project in lieu of the production tax credit. As a result, we reversed previously recorded production tax credits. We also reduced the depreciable basis of the qualifying facility by the amount of the grant proceeds, which will result in a reduction of depreciation and amortization expense over a 12-year period. We recorded a regulatory asset for the deferral of previously recorded production tax credits, partially offset by a regulatory liability related to a portion of the book depreciation taken in prior years. We are authorized recovery of this net regulatory asset through 2039.
- (4) Prior to us purchasing the De Pere Energy Center in 2002, we had a long-term power purchase contract with the De Pere Energy Center that was accounted for as a capital lease. As a result of the purchase, the capital lease obligation was reversed and the difference between the capital lease asset and the purchase price was recorded as a regulatory asset. We are authorized recovery of this regulatory asset through 2023.
- (5) In 2007, a lightning strike caused significant damage to the Weston 3 generating facility. The PSCW approved the deferral of the incremental fuel and purchased power expenses, as well as the nonfuel operating and maintenance expenditures incurred as a result of the outage that were not covered by insurance. We are authorized recovery of this regulatory asset through 2014.
- (6) Not earning a return.

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#### NOTE 6—LEASES

We lease various property, plant, and equipment. Terms of the operating leases vary, but generally require us to pay property taxes, insurance premiums, and maintenance costs associated with the leased property. Many of our leases contain one of the following options upon the end of the lease term: (a) purchase the property at the current fair market value or (b) exercise a renewal option, as set forth in the lease agreement. Rental expense attributable to operating leases was \$2.4 million and \$2.7 million in 2012 and 2011, respectively. Future minimum rental obligations under noncancelable operating leases are payable as follows:

Year ending December 31 (Millions)	Payments
2013	\$ 1.2
2014	0.9
2015	0.6
2016	0.5
2017	0.6
Later years	13.7
<b>Total</b>	<b>\$ 17.5</b>

#### NOTE 7—SHORT-TERM DEBT AND LINES OF CREDIT

Our outstanding short-term borrowings were as follows as of December 31:

<i>(Millions, except for percentages)</i>	2012	2011
Commercial paper outstanding	\$ 95.4	\$ 173.7
Average discount rate on outstanding commercial paper	0.24%	0.26%

The commercial paper outstanding at December 31, 2012, had maturity dates ranging from January 2, 2013, through January 4, 2013.

The table below presents our average amount of short-term borrowings based on daily outstanding balances during the years ended December 31:

<i>(Millions)</i>	2012	2011
Average amount of commercial paper	\$ 150.2	\$ 57.5
Average amount of short-term notes payable	—	3.6

We manage our liquidity by maintaining adequate external financing commitments. The information in the table below relates to our revolving credit facilities used to support our commercial paper borrowing program, including remaining available capacity under these facilities, as of December 31:

<i>(Millions)</i>	Maturity	2012	2011
Revolving credit facility (1)	4/23/2013	\$ —	\$ 115.0
Revolving credit facility (2)	6/12/2013	115.0	—
Revolving credit facility	5/17/2014	135.0	135.0
<b>Total short-term credit capacity</b>		<b>\$ 250.0</b>	<b>\$ 250.0</b>
Less:			
Letters of credit issued inside credit facilities		\$ —	\$ 0.2
Commercial paper outstanding		95.4	173.7
<b>Available capacity under existing agreements</b>		<b>\$ 154.6</b>	<b>\$ 76.1</b>

(1) This credit facility was terminated in June 2012.

(2) This facility will automatically extend through June 13, 2017, upon PSCW approval, which is expected prior to June 13, 2013.

In connection with the purchase of Fox Energy Company LLC, we requested approval from the PSCW to temporarily increase our short-term debt limit. See Note 3, "Agreement to Purchase Fox Energy Center," for more information regarding this purchase.

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Our revolving credit agreement contains financial and other covenants, including but not limited to, a requirement to maintain a debt to total capitalization ratio not to exceed 65%, excluding nonrecourse debt. Failure to comply with these covenants could result in an event of default, which could result in the acceleration of outstanding debt obligations. At December 31, 2012, we were in compliance with all covenants related to outstanding short-term debt.

#### NOTE 8—LONG-TERM DEBT

Our long-term borrowings were as follows as of December 31:

(Millions)	2012	2011
First mortgage bond		
Series      Year Due		
7.125%    2023	\$      0.1	\$      0.1
Senior notes		
Series      Year Due		
4.875%    2012	—	150.0
4.80%     2013	125.0	125.0
3.95%     2013	22.0	22.0
6.375%    2015	125.0	125.0
5.65%     2017	125.0	125.0
6.08%     2028	50.0	50.0
5.55%     2036	125.0	125.0
3.671%    2042	300.0	—
Total bonds	872.1	722.1
Unamortized discount and premium on bonds and debt	(0.7)	(0.8)
<b>Total long-term debt</b>	<b>\$      871.4</b>	<b>\$      721.3</b>

In December 2012, our \$150.0 million of 4.875% Senior Notes matured, and the outstanding principal balance was repaid. In the same month, we issued \$300.0 million of 3.671% Senior Notes. These notes are due in December 2042.

In February 2013, our 3.95% Senior Notes matured, and the outstanding principal balance was repaid and in December 2013, our 4.80% Senior Notes will mature.

Our First Mortgage Bonds and Senior Notes are subject to the terms and conditions of our First Mortgage Indenture. Under the terms of the Indenture, substantially all our property is pledged as collateral for these outstanding debt securities. All of these debt securities require semi-annual payments of interest. Our Senior Notes become noncollateralized if we retire all of our outstanding First Mortgage Bonds and no new mortgage indenture is put in place.

Our long-term debt obligations contain covenants related to payment of principal and interest when due and various financial reporting obligations. Failure to comply with these covenants could result in an event of default, which could result in the acceleration of outstanding debt obligations. At December 31, 2012, we were in compliance with all covenants related to outstanding long-term debt.

A schedule of all principal debt payment amounts related to bond maturities, excluding those associated with long-term debt to parent, is as follows:

(Millions)	Payments
2013	\$      147.0
2014	—
2015	125.0
2016	—
2017	125.0
Later years	475.1
<b>Total</b>	<b>\$      872.1</b>

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## NOTE 9—ASSET RETIREMENT OBLIGATIONS

We have asset retirement obligations primarily related to asbestos abatement at certain generation facilities, office buildings, and service centers; dismantling wind generation projects; disposal of PCB-contaminated transformers; and closure of fly-ash landfills at certain generation facilities. We establish regulatory assets and liabilities to record the differences between ongoing expense recognition under the asset retirement obligation accounting rules and the ratemaking practices for retirement costs authorized by the applicable regulators. All asset retirement obligations are recorded as other noncurrent liabilities on our balance sheet.

The following table shows changes to our asset retirement obligations through December 31, 2012:

(Millions)	
Asset retirement obligations at December 31, 2010	18.8
Accretion	1.1
Revisions to estimated cash flows	(1.3)
Asset retirement obligations at December 31, 2011	\$ 18.6
Accretion	1.0
Revisions to estimated cash flows	(2.5) *
Settlements	(0.4)
<b>Asset retirement obligations at December 31, 2012</b>	<b>\$ 16.7</b>

\* Revisions were made to estimated cash flows related to asset retirement obligations for the PCB transformers primarily due to changes in estimated removal costs, estimated settlement date, and transformer quantities.

## NOTE 10—INCOME TAXES

### Deferred Income Tax Assets and Liabilities

The principal components of deferred income tax assets and liabilities recognized on the balance sheet as of December 31 are included in the table below. Certain temporary differences are netted in the table when the offsetting amount is recorded as a regulatory asset or liability. This is consistent with regulatory treatment.

(Millions)	2012	2011
<b>Deferred income tax assets</b>		
Plant-related	\$ 50.2	\$ 51.5
Employee benefits	17.8	23.6
Other	7.9	19.2
<b>Total deferred income tax assets</b>	<b>\$ 75.9</b>	<b>\$ 94.3</b>
<b>Deferred income tax liabilities</b>		
Plant-related	500.7	486.3
Employee benefits	72.7	54.7
Regulatory Deferrals	31.7	23.5
Other	14.3	17.7
<b>Total deferred income tax liabilities</b>	<b>\$ 619.4</b>	<b>\$ 582.2</b>

Net deferred income tax liabilities increased \$55.6 million in 2012. The net increase was driven by an increase in capital expenditures and 50% bonus tax depreciation available in 2012. Deferred income tax liabilities also increased due to our election in 2012 to claim a Section 1603 Grant for our Crane Creek Wind Project in lieu of the production tax credit. See Note 1(o), "Income Taxes," for more information. An increase in tax deductions resulting from incremental contributions to our various employee benefit plans also contributed to the increase in net deferred income tax liabilities.

Deferred tax credit carryforwards at December 31, 2012, included \$1.4 million of alternative minimum tax credits, which can be carried forward indefinitely. Other deferred tax credit carryforwards included \$0.5 million of general business credits, which have a carryback period of 1 year and a carryforward period of 20 years. The majority of the general business credit carryforwards will expire in 2029.

Regulated utilities record certain adjustments related to deferred income taxes to regulatory assets and liabilities. As the related temporary differences reverse, we prospectively refund taxes to or collect taxes from customers related to both deferred taxes recorded in prior years at rates potentially different than current rates and when there are other changes in tax laws. The net regulatory assets for these and other

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regulatory tax effects totaled \$17.4 million and \$5.4 million at December 31, 2012, and 2011, respectively. See Note 5, "Regulatory Assets and Liabilities," for more information.

### Income Before Taxes

All income before taxes is domestic income for the years ended December 31, 2012, and 2011.

### Provision for Income Tax Expense

The components of the provision for income taxes were as follows:

(Millions)	2012	2011
<b>Current provision</b>		
Federal	\$ 24.8	\$ 15.4
State	4.3	4.2
<b>Total current provision</b>	<b>29.1</b>	<b>19.6</b>
<b>Deferred provision</b>		
Federal	27.7	46.1
State	5.8	7.9
<b>Total deferred provision</b>	<b>33.5</b>	<b>54.0</b>
Investment tax credits, net	(0.2)	(0.4)
<b>Total provision for income taxes</b>	<b>\$ 62.4</b>	<b>\$ 73.2</b>

### Statutory Rate Reconciliation

The following table presents a reconciliation of the difference between the effective tax rate and the amount computed by applying the statutory federal tax rate to income before taxes.

(Millions, except for percentages)	2012		2011	
	Rate	Amount	Rate	Amount
Statutory federal income tax	35.0%	\$ 69.1	35.0%	\$ 69.7
State income taxes, net	4.4	8.7	5.3	10.6
Benefits and compensation	(3.6)	(7.2)	0.4	0.8
Federal tax credits	(3.5)	(7.0)	(3.2)	(6.4)
Other differences, net	(0.6)	(1.0)	(0.7)	(1.5)
<b>Effective income tax</b>	<b>31.7%</b>	<b>\$ 62.6</b>	<b>36.8%</b>	<b>\$ 73.2</b>

### Unrecognized Tax Benefits

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(Millions)	2012	2011
<b>Balance at January 1</b>	\$ 0.5	\$ 4.8
Increase related to tax positions taken in prior years	—	0.4
Decrease related to tax positions taken in prior years	—	(0.5)
Decrease related to settlements	—	(4.2)
Decrease related to lapse of statutes	(0.2)	—
<b>Balance at December 31</b>	<b>\$ 0.3</b>	<b>\$ 0.5</b>

We had accrued interest of \$0.1 million and no accrued penalties related to unrecognized tax benefits at December 31, 2012. We had accrued interest of \$0.2 million and no accrued penalties related to unrecognized tax benefits at December 31, 2011.

We do not expect any unrecognized tax benefits to affect our effective tax rate in periods after December 31, 2012.

We file income tax returns in the United States federal jurisdiction and in our major state operating jurisdictions on a stand-alone basis or as part of Integrys Energy Group filings.

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We are no longer subject to income tax examinations by the IRS for years prior to 2009. We have IRS examinations open for tax years 2009 and 2010, which began in 2011.

We file state tax returns based on income in our major state operating jurisdictions of Wisconsin and Michigan. With a few exceptions, we are no longer subject to state and local tax examinations for years prior to 2008. As of December 31, 2012, we were subject to examination by the Wisconsin and Michigan taxing authorities for the 2008 through 2011 tax years. During 2012, the Michigan taxing authority commenced an examination of tax years 2008 through 2010.

In the next 12 months, it is reasonably possible that we will settle open examinations in taxing jurisdictions related to tax years prior to 2011, resulting in a decrease in unrecognized tax benefits of as much as \$0.3 million.

## NOTE 11—COMMITMENTS AND CONTINGENCIES

### (a) Unconditional Purchase Obligations and Purchase Order Commitments

We routinely enter into long-term purchase and sale commitments for various quantities and lengths of time. We have obligations to distribute and sell electricity and natural gas to our customers and expect to recover costs related to these obligations in future customer rates. The following table shows our minimum future commitments related to these purchase obligations as of December 31, 2012.

<u>(Millions)</u>	<u>Date Contracts Extend Through</u>	<u>Total Amounts Committed</u>	<u>Payments Due By Period</u>						
			<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Later Years</u>	
Electric utility									
Purchased power	2029	\$ 942.5	\$ 219.6	\$ 32.6	\$ 32.4	\$ 29.0	\$ 28.0	\$ 600.9	
Coal supply and transportation	2017	136.7	55.9	42.3	31.5	6.5	0.5	—	
<u>Natural gas utility supply and transportation</u>	2024	<u>297.3</u>	<u>44.7</u>	<u>44.4</u>	<u>41.6</u>	<u>37.9</u>	<u>36.7</u>	<u>92.0</u>	
<u>Total</u>		<u>\$ 1,376.5</u>	<u>\$ 320.2</u>	<u>\$ 119.3</u>	<u>\$ 105.5</u>	<u>\$ 73.4</u>	<u>\$ 65.2</u>	<u>\$ 692.9</u>	

We also had commitments of \$317.9 million in the form of purchase orders issued to various vendors at December 31, 2012, that relate to normal business operations, including construction projects.

### (b) Environmental Matters

#### Air Permitting Violation Claims

##### Weston and Pulliam Clean Air Act (CAA) Issues:

In November 2009, the EPA issued us a Notice of Violation (NOV) alleging violations of the CAA's New Source Review requirements relating to certain projects completed at the Weston and Pulliam plants from 1994 to 2009. We reached a settlement agreement with the EPA regarding this NOV and signed a Consent Decree, which was filed in the U.S. District Court (Court) on January 4, 2013 and approved by the Court after public comment on March 4, 2013. The Consent Decree includes these final terms:

- the installation of emission control technology, including ReAct™ or an approved alternative, on Weston 3,
- changed operating conditions (including refueling, repowering, and/or retirement of units),
- limitations on plant emissions,
- beneficial environmental projects totaling \$6.0 million (various options, including capital projects, are available), and
- a civil penalty of \$1.2 million.

As mentioned above, the Consent Decree contains a requirement to refuel, repower, and/or retire certain Weston and Pulliam units. As of December 31, 2012, no decision had been made on how to address this requirement. Therefore, retirement of the Weston and Pulliam units mentioned in the Consent Decree was not considered probable.

Any costs prudently incurred as a result of actions taken due to the Consent Decree, with the exception of the civil penalty, are expected to be recoverable from customers.

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In May 2010, we received from the Sierra Club a Notice of Intent (NOI) to file a civil lawsuit based on allegations that we violated the CAA at the Weston and Pulliam plants. We entered into a Standstill Agreement with the Sierra Club by which the parties agreed to negotiate as part of the EPA NOV process, rather than litigate. The Standstill Agreement ended in October 2012, but further action by the Sierra Club is unknown at this time.

Columbia and Edgewater CAA Issues:

In December 2009, the EPA issued an NOV to Wisconsin Power and Light (WP&L), the operator of the Columbia and Edgewater plants, and the other joint owners of these plants (including us). The NOV alleges violations of the CAA's New Source Review requirements related to certain projects completed at those plants.

In September 2010, the Sierra Club filed a lawsuit against WP&L, which included allegations that modifications made at the Edgewater plant did not comply with the CAA. The case was stayed until July 2012, and a request was made by WP&L to further extend the stay and all deadlines. An update was filed with the Court in August 2012, regarding the settlement negotiations with the Sierra Club, the EPA, and the joint owners of the Edgewater plant.

WP&L, Madison Gas and Electric, and we (Joint Owners), along with the EPA and the Sierra Club (collectively, the Parties), are exploring settlement options. The Joint Owners believe that the Parties have reached an agreement with the EPA and the Sierra Club on general terms to settle these air permitting violation claims and are negotiating a consent decree based upon those general terms, which are subject to change during the negotiations. Based upon the status of the current negotiations and a review of existing EPA consent decrees, we anticipate that the final consent decree could include the installation of emission control technology, changed operating conditions (including fuels other than coal and retirement of units), limitations on emissions, beneficial environmental projects, and a civil penalty. Once the Parties agree to the final terms, the Court must approve the consent decree after a public comment process.

We cannot predict the final outcome of this matter because the Parties may be unable to reach a final agreement on the consent decree, the final terms of the consent decree may be different than currently anticipated, or interveners could convince the Court to disapprove some or all of the terms of the consent decree during the public comment process.

Any costs prudently incurred as a result of actions taken due to the consent decree, with the exception of civil fines, are expected to be recoverable from customers. We are currently unable to estimate the possible loss or range of loss related to this matter.

Weston Title V Air Permit:

In November 2010, the WDNR provided a draft revised permit for the Weston 4 plant. We objected to proposed changes in mercury limits and requirements on the boilers as beyond the authority of the WDNR and met with the WDNR to resolve these issues. In September 2011, the WDNR issued an updated draft revised permit and a request for public comments. Due to the significance of the changes to the draft revised permit, the WDNR re-issued the draft revised permit for additional comments on February 4, 2013. In July 2012, Clean Wisconsin filed suit against the WDNR alleging failure to issue or delay in issuing the Weston 4 Title V permit. We are not a party to this litigation, but we filed a request for intervention to protect our interests. The motions for intervention and dismissal filed by us and the WDNR were granted on February 15, 2013. Clean Wisconsin has the right to appeal this decision. We do not expect this matter to have a material impact on our financial statements.

Pulliam Title V Air Permit:

The WDNR issued a renewal of the permit for the Pulliam plant in April 2009. In June 2010, the EPA issued an order directing the WDNR to respond to comments raised by the Sierra Club in its June 2009 Petition requesting the EPA to object to the permit.

In April 2011, we received notification that the Sierra Club filed a civil lawsuit against the EPA based on what the Sierra Club alleged to be an unreasonable delay in responding to the June 2010 order. We are not a party to this litigation, but intervened to protect our interests. In February 2012, the WDNR sent a proposed permit and response to the EPA for a 45-day review, which allowed the parties to enter into a settlement agreement that has been approved by the Court.

In May 2012, the Sierra Club filed another Petition requesting the EPA to again object to the proposed permit and response, which the EPA denied on January 7, 2013. The Sierra Club also recently filed a request for a contested case proceeding regarding the permit, which was granted in part by the WDNR. A schedule has not yet been set for the contested case proceeding.

We are reviewing all of these matters, but we do not expect them to have a material impact on our financial statements.

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**Columbia Title V Air Permit:**

In February 2011, the Sierra Club filed a lawsuit against the EPA seeking to have the EPA take over the Title V permit process for the Columbia plant. The Sierra Club alleges the EPA must now act on the reconsideration of the Title V permit since the WDNR has exceeded its timeframe in which to respond to an EPA order issued in 2009. In May 2011, the WDNR issued a revised draft Title V permit in response to the EPA's order.

In June 2012, WP&L received notice from the EPA of the EPA's proposal for WP&L to apply for a federally-issued Title V permit since the WDNR has not addressed the EPA's objections to the Title V permit issued for the Columbia plant. WP&L has until March 15, 2013, to comment on the EPA's proposal. If the EPA decides to require the submittal of an operation permit application, it would be due within six months of the EPA's notice to WP&L. WP&L believes the previously issued Title V permit for the Columbia plant is still valid. We do not expect this matter to have a material impact on our financial statements.

**WDNR Issued NOV's:**

Since 2008, we received four NOV's from the WDNR alleging various violations of the different air permits for the entire Weston plant; and Weston 1, Weston 2, and Weston 4 individually. We also received an NOV for a clerical error involving pages missing from a quarterly report for Weston. Corrective actions have been taken for the events in the five NOV's. In December 2011, the WDNR referred several of the claims in the NOV's to the state Justice Department for enforcement. We and the Justice Department began discussing the pending NOV's and their resolution in late 2012. We do not expect this matter to have a material impact on our financial statements.

**Weston 4 Construction Permit**

From 2004 to 2009, the Sierra Club filed various petitions objecting to the construction permit issued for the Weston 4 plant. In June 2010, the Wisconsin Court of Appeals affirmed the Weston 4 construction permit, but directed the WDNR to reopen the permit to set specific visible emissions limits. In July 2010, we, the WDNR, and the Sierra Club filed Petitions for Review with the Wisconsin Supreme Court. In March 2011, the Wisconsin Supreme Court denied all Petitions for Review. Other than the specific visible emissions limits issue, all other challenges to the construction permit are now resolved. We are working with the WDNR to resolve this issue as part of the current construction permit renewal process. We do not expect this matter to have a material impact on our financial statements.

**Mercury and Interstate Air Quality Rules**

**Mercury:**

The State of Wisconsin's mercury rule requires a 40% reduction from historical baseline mercury emissions, beginning January 1, 2010, through the end of 2014. Beginning in 2015, electric generating units above 150 megawatts will be required to reduce mercury emissions by 90% from the historical baseline. Reductions can be phased in and the 90% target delayed until 2021 if additional sulfur dioxide and nitrogen oxide reductions are implemented. By 2015, electric generating units above 25 megawatts, but less than 150 megawatts, must reduce their mercury emissions to a level defined by the Best Available Control Technology rule. As of December 31, 2012, we estimate capital costs of approximately \$2 million, which includes estimates for both wholly owned and jointly owned plants, to achieve the required reductions. The capital costs are expected to be recovered in future rates.

In December 2011, the EPA issued the final Utility Mercury and Air Toxics Standards (MATS), which will regulate emissions of mercury and other hazardous air pollutants beginning in 2015. The State of Wisconsin is assessing how its current mercury rule will be impacted by the MATS rule. We are currently evaluating options for achieving the emission limits specified in this rule, but we do not anticipate the cost of compliance to be significant. We expect to recover future compliance costs in future rates.

**Sulfur Dioxide and Nitrogen Oxide:**

In July 2011, the EPA issued a final rule known as the Cross State Air Pollution Rule (CSAPR), which numerous parties, including us, challenged in the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit). The new rule was to become effective January 1, 2012. However, in December 2011, the CSAPR requirements were stayed by the D.C. Circuit and a previous rule, the Clean Air Interstate Rule (CAIR), was implemented during the stay period. In August 2012, the D.C. Circuit issued their ruling vacating and remanding CSAPR and simultaneously reinstating CAIR pending the issuance of a replacement rule by the EPA. In October 2012, the EPA and several other parties filed petitions for a rehearing of the D.C. Circuit's decision, which the D.C. Circuit denied on January 24, 2013.

Under CAIR, units affected by the Best Available Retrofit Technology (BART) rule were considered in compliance with BART for sulfur dioxide and nitrogen oxide emissions if they were in compliance with CAIR. This determination was updated when CSAPR was issued (CSAPR satisfied BART) and the EPA has not revised it to reflect the reinstatement of CAIR. Although particulate emissions also contribute to visibility impairment, the WDNR's modeling has shown the impairment to be so insignificant that additional capital expenditures on controls are not warranted.



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Due to the uncertainty surrounding this rulemaking, we are currently unable to predict whether we will have to purchase additional emission allowances, idle or abandon certain units, or change how certain units are operated. We expect to recover any future compliance costs in future rates.

### **Manufactured Gas Plant Remediation**

We operated facilities in the past at multiple sites for the purpose of manufacturing and storing manufactured gas. In connection with these activities, waste materials were produced that may have resulted in soil and groundwater contamination at these sites. Under certain laws and regulations relating to the protection of the environment, we are required to undertake remedial action with respect to some of these materials. We are coordinating the investigation and cleanup of the sites subject to EPA jurisdiction under what is called a "multi-site" program. This program involves prioritizing the work to be done at the sites, preparation and approval of documents common to all of the sites, and use of a consistent approach in selecting remedies.

We are responsible for the environmental remediation of ten sites, of which seven have been transferred to the EPA Superfund Alternative Sites Program. Under the EPA's program, the remedy decisions at these sites will be made using risk-based criteria typically used at Superfund sites. As of December 31, 2012, we estimated and accrued for \$68.8 million of future undiscounted investigation and cleanup costs for all sites. We may adjust these estimates in the future due to remedial technology, regulatory requirements, remedy determinations, and any claims of natural resource damages. As of December 31, 2012, cash expenditures for environmental remediation not yet recovered in rates were \$14.2 million. We recorded a regulatory asset of \$83.0 million at December 31, 2012, which is net of insurance recoveries received of \$22.3 million, related to the expected recovery through rates of both cash expenditures and estimated future expenditures. Under current PSCW policies, we may not recover carrying costs associated with the cleanup expenditures.

Management believes that any costs incurred for environmental activities relating to former manufactured gas plant operations that are not recoverable through contributions from other entities or from insurance carriers have been prudently incurred and are, therefore, recoverable through rates. Accordingly, we do not expect these costs to have a material impact on our financial statements. However, any changes in the approved rate mechanisms for recovery of these costs, or any adverse conclusions by the PSCW or the MPSC with respect to the prudence of costs actually incurred, could materially affect recovery of such costs through rates.

### **NOTE 12—GUARANTEES**

The following table shows our outstanding guarantees:

<i>(Millions)</i>	Total Amounts Committed at December 31, 2012	Expiration	
		Less Than 1 Year	Over 1 Year
Standby letters of credit (1)	\$ 0.1	\$ 0.1	\$ —
Surety bonds(2)	0.6	0.6	—
Other guarantee(3)	0.7	—	0.7
<b>Total guarantees</b>	<b>\$ 1.4</b>	<b>\$ 0.7</b>	<b>\$ 0.7</b>

(1) At our request, financial institutions have issued standby letters of credit for the benefit of third parties that have extended credit to us. These amounts are not reflected on our balance sheet.

(2) Primarily for workers compensation self-insurance programs and obtaining various licenses, permits, and rights-of-way. These guarantees are not reflected on our balance sheet.

(3) Issued for workers compensation coverage in Wisconsin and Michigan. This amount is not reflected on our balance sheet.

### **NOTE 13—EMPLOYEE BENEFIT PLANS**

#### **Defined Benefit Plans**

We participate in the Integrys Energy Group Retirement Plan, a noncontributory, qualified retirement plan sponsored by IBS. We are responsible for our share of the plan assets and obligations, and our balance sheet reflects only the liabilities associated with our past and current employees and our share of the plan assets. The defined benefit pension plans are closed to new hires.

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In addition, Integrys Energy Group offers medical, dental, and life insurance benefits to our active employees and their dependents. We expense the allocated costs of these benefits as incurred.

We serve as plan sponsor and administrator for certain other postretirement benefit plans. We fund benefits for retirees through irrevocable trusts, as allowed for income tax purposes. Our balance sheet reflects only the liabilities associated with our past and current employees and our share of the plan assets for these other postretirement benefit plans.

During 2012, \$35.3 million of the pension obligation related to the unfunded nonqualified retirement plans were transferred to related parties. Therefore, our balance sheet at December 31, 2012, only reflects the pension liability associated with our past and current employees.

The following tables provide a reconciliation of the changes in our share of the plans' benefit obligations and fair value of assets during 2012 and 2011:

<i>(Millions)</i>	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
<b>Change in benefit obligation</b>				
Obligation at January 1	\$ 721.4	\$ 658.2	\$ 294.8	\$ 268.9
Service cost	12.8	12.2	8.5	7.1
Interest cost	34.0	37.1	15.1	15.1
Transfer to affiliates	(41.9)	(4.2)	—	(0.1)
Actuarial loss, net	75.0	46.8	18.4	12.4
Participant contributions	—	—	0.4	0.2
Benefit payments	(28.7)	(28.7)	(9.5)	(9.7)
Federal subsidy on benefits paid	—	—	0.8	0.9
<b>Obligation at December 31</b>	<b>\$ 772.6</b>	<b>\$ 721.4</b>	<b>\$ 328.5</b>	<b>\$ 294.8</b>
<b>Change in fair value of plan assets</b>				
Fair value of plan assets at January 1	\$ 554.0	\$ 517.0	\$ 185.6	\$ 185.1
Actual return on plan assets	91.2	7.8	24.9	(0.8)
Employer contributions	109.7	62.1	12.3	10.9
Participant contributions	—	—	0.4	0.2
Benefit payments	(28.7)	(28.7)	(9.5)	(9.7)
Transfer to affiliates	(6.6)	(4.2)	—	(0.1)
<b>Fair value of plan assets at December 31</b>	<b>\$ 719.6</b>	<b>\$ 554.0</b>	<b>\$ 213.7</b>	<b>\$ 185.6</b>
<b>Funded status at December 31</b>	<b>\$ (53.0)</b>	<b>\$ (167.4)</b>	<b>\$ (114.8)</b>	<b>\$ (109.2)</b>

The amounts recognized on our balance sheet at December 31 related to the funded status of the benefit plans were as follows:

<i>(Millions)</i>	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
Current liabilities	\$ 3.0	\$ 3.6	\$ 0.2	\$ 0.2
Noncurrent liabilities	50.0	163.8	114.6	109.0
<b>Total liabilities</b>	<b>\$ 53.0</b>	<b>\$ 167.4</b>	<b>\$ 114.8</b>	<b>\$ 109.2</b>

The accumulated benefit obligation for the defined benefit pension plans was \$686.2 million and \$643.1 million at December 31, 2012, and 2011, respectively. At December 31, 2012, the pension plan had plan assets in excess of the accumulated benefit obligation.

Information for pension plans with an accumulated benefit obligation in excess of plan assets is presented in the following table:

<i>(Millions)</i>	December 31	
	2012	2011
Projected benefit obligation	\$ 28.6	\$ 721.4
Accumulated benefit obligation	25.2	643.1
Fair value of plan assets	—	554.0

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The following table shows the amounts that had not yet been recognized in our net periodic benefit cost as of December 31:

<i>(Millions)</i>	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
<b>Net regulatory assets</b>				
Net actuarial loss	\$ 252.7	\$ 228.4	\$ 84.6	\$ 82.0
Prior service cost (credit)	6.0	10.5	(14.3)	(17.3)
Transition obligation	—	—	—	\$ 0.2
<b>Total</b>	<b>\$ 258.7</b>	<b>\$ 238.9</b>	<b>\$ 70.3</b>	<b>\$ 64.9</b>

The following table shows the estimated amounts that will be amortized into net periodic benefit cost during 2013:

<i>(Millions)</i>	Pension Benefits	Other Benefits
Net actuarial losses	\$ 23.3	\$ 7.2
Prior service cost (credit)	3.6	(2.1)
<b>Total 2013 - estimated amortization</b>	<b>26.9</b>	<b>5.1</b>

The following table shows the components of our net periodic benefit costs (including amounts capitalized to our balance sheet) for the benefit plans:

<i>(Millions)</i>	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
<b>Net periodic benefit cost</b>				
Service cost	\$ 12.8	\$ 11.3	\$ 8.5	\$ 7.1
Interest cost	34.0	36.1	15.1	15.1
Expected return on plan assets	(55.4)	(46.8)	(14.6)	(14.2)
Amortization of transition obligation	—	—	0.2	0.2
Amortization of prior service cost (credit)	4.5	4.8	(3.0)	(3.5)
Amortization of net actuarial loss	14.9	8.6	5.7	3.0
<b>Net periodic benefit cost</b>	<b>\$ 10.8</b>	<b>\$ 14.0</b>	<b>\$ 11.9</b>	<b>\$ 7.7</b>

#### Assumptions - Pension and Other Postretirement Benefit Plans

The weighted-average assumptions used at December 31 to determine benefit obligations for the plans were as follows:

	Pension Benefits		Other Benefits	
	2012	2011	2012	2011
Discount rate	4.07%	5.10%	4.01%	5.04%
Rate of compensation increase	4.26%	4.28%	N/A	N/A
Assumed medical cost trend rate (under age 65)	N/A	N/A	7.00%	7.00%
Ultimate trend rate	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached	N/A	N/A	2019	2016
Assumed medical cost trend rate (over age 65)	N/A	N/A	7.00%	7.50%
Ultimate trend rate	N/A	N/A	5.00%	5.50%
Year ultimate trend rate is reached	N/A	N/A	2019	2016
Assumed dental cost trend rate	N/A	N/A	5.00%	5.00%

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The weighted-average assumptions used to determine net periodic benefit cost for the plans were as follows for the years ended December 31:

	Pension Benefits	
	2012	2011
Discount rate	5.10%	5.80%
Expected return on assets	8.25%	8.25%
Rate of compensation increase	4.26%	4.28%

	Other Benefits	
	2012	2011
Discount rate	5.04%	5.80%
Expected return on assets	8.25%	8.25%
Assumed medical cost trend rate (under age 65)	7.00%	7.50%
Ultimate trend rate	5.00%	5.00%
Year ultimate trend rate is reached	2016	2016
Assumed medical cost trend rate (over age 65)	7.50%	8.00%
Ultimate trend rate	5.00%	5.50%
Year ultimate trend rate is reached	2016	2016
Assumed dental cost trend rate	5.00%	5.00%

We establish our expected return on assets assumption based on consideration of historical and projected asset class returns, as well as the target allocations of the benefit trust portfolios. Beginning in 2013, the expected return on assets assumption for the plans is 8.00%.

Assumed health care cost trend rates have a significant effect on the amounts reported by us for the health care plans. For the year ended December 31, 2012, a one-percentage-point change in assumed health care cost trend rates would have had the following effects:

<i>(Millions)</i>	One-Percentage-Point	
	Increase	Decrease
Effect on total of service and interest cost components of net periodic postretirement health care benefit cost	\$ 4.7	\$ (3.7)
Effect on the health care component of the accumulated postretirement benefit obligation	55.4	(44.0)

### Pension and Other Postretirement Benefit Plan Assets

Integrus Energy Group's investment policy includes various guidelines and procedures designed to ensure assets are invested in an appropriate manner to meet expected future benefits to be earned by participants. The investment guidelines consider a broad range of economic conditions. The policy is established and administered in a manner that is compliant at all times with applicable regulations.

Central to the policy are target allocation ranges by major asset categories. The objectives of the target allocations are to maintain investment portfolios that diversify risk through prudent asset allocation parameters and to achieve asset returns that meet or exceed the plans' actuarial assumptions and that are competitive with like instruments employing similar investment strategies. The portfolio diversification provides protection against significant concentrations of risk in the plan assets. The target asset allocations for pension and other postretirement benefit plans that have significant assets are: 70% equity securities and 30% fixed income securities. Equity securities primarily include investments in large-cap and small-cap companies. Fixed income securities primarily include corporate bonds of companies from diversified industries, United States government securities, and mortgage-backed securities.

The Board of Directors of Integrus Energy Group established the Employee Benefits Administrator Committee (composed of members of Integrus Energy Group and its subsidiaries' management) to manage the operations and administration of all its and its subsidiaries' benefit plans and trusts. The committee periodically reviews the asset allocation, and the portfolio is rebalanced when necessary.

Pension and other postretirement benefit plan investments are recorded at fair value. Information regarding the fair value hierarchy and the classification of fair value measurements based on the types of inputs used are discussed in Note 1(r), "Summary of Significant Accounting Policies – Fair Value."

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The following table provides the fair values of our investments by asset class:

(Millions)	December 31, 2012							
	Pension Plan Assets				Other Benefit Plan Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
<b>Asset Class</b>								
Cash and cash equivalents	\$ 3.3	\$ 13.3	\$ —	\$ 16.6	\$ —	\$ 4.0	\$ —	\$ 4.0
Equity securities:								
United States equity	88.2	211.6	—	299.8	23.8	60.6	—	84.4
International equity	50.4	157.8	—	208.2	13.3	45.0	—	58.3
Fixed income securities:								
United States government	—	52.7	—	52.7	61.0	—	—	61.0
Foreign government	—	10.7	2.2	12.9	—	—	—	—
Corporate debt	—	103.6	0.5	104.1	—	—	—	—
Asset-backed securities	—	29.7	—	29.7	—	—	—	—
Other	—	5.9	—	5.9	(1.1)	—	—	(1.1)
	<u>141.9</u>	<u>585.3</u>	<u>2.7</u>	<u>729.9</u>	<u>97.0</u>	<u>109.6</u>	<u>—</u>	<u>206.6</u>
401(h) other benefit plan assets invested as pension assets (1)	(1.5)	(5.9)	—	(7.4)	1.5	5.9	—	7.4
<b>Total (2)</b>	<b>\$ 140.4</b>	<b>\$ 579.4</b>	<b>\$ 2.7</b>	<b>\$ 722.5</b>	<b>\$ 98.5</b>	<b>\$ 115.5</b>	<b>\$ —</b>	<b>\$ 214.0</b>

(1) Pension trust assets are used to pay other postretirement benefits as allowed under Internal Revenue Code Section 401(h).

(2) Investments do not include accruals or pending transactions that are included in the table reconciling the change in fair value of plan assets.

(Millions)	December 31, 2011							
	Pension Plan Assets				Other Benefit Plan Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
<b>Asset Class</b>								
Cash and cash equivalents	\$ 2.2	\$ 11.7	\$ —	\$ 13.9	\$ —	\$ 2.9	\$ —	\$ 2.9
Equity securities:								
United States equity	62.9	159.4	—	222.3	19.8	52.7	—	72.5
International equity	34.2	122.4	—	156.6	11.2	40.8	—	52.0
Fixed income securities:								
United States government	—	46.2	—	46.2	53.7	—	—	53.7
Foreign government	—	8.5	2.8	11.3	—	—	—	—
Corporate debt	—	77.5	1.1	78.6	—	—	—	—
Asset-backed securities	—	27.3	—	27.3	—	—	—	—
Other	—	4.0	—	4.0	0.2	—	—	0.2
	<u>99.3</u>	<u>457.0</u>	<u>3.9</u>	<u>560.2</u>	<u>84.9</u>	<u>96.4</u>	<u>—</u>	<u>181.3</u>
401(h) other benefit plan assets invested as pension assets (1)	(0.8)	(3.7)	—	(4.5)	0.8	3.7	—	4.5
<b>Total (2)</b>	<b>\$ 98.5</b>	<b>\$ 453.3</b>	<b>\$ 3.9</b>	<b>\$ 555.7</b>	<b>\$ 85.7</b>	<b>\$ 100.1</b>	<b>\$ —</b>	<b>\$ 185.8</b>

(1) Pension trust assets are used to pay other postretirement benefits as allowed under Internal Revenue Code Section 401(h).

(2) Investments do not include accruals or pending transactions that are included in the table reconciling the change in fair value of plan assets.

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The following table sets forth a reconciliation of changes in the fair value of pension plan assets categorized as Level 3 measurements:

<i>(Millions)</i>	Foreign Government Debt	Corporate Debt	Total
Beginning balance at December 31, 2011	\$ 2.8	\$ 1.1	\$ 3.9
Net realized and unrealized gains	0.5	0.1	0.6
Purchases	0.6	0.3	0.9
Sales	(1.0)	(0.2)	(1.2)
Transfers out of Level 3	(0.7)	(0.8)	(1.5)
<b>Ending balance at December 31, 2012</b>	<b>\$ 2.2</b>	<b>\$ 0.5</b>	<b>\$ 2.7</b>
<b>Net unrealized gains related to assets still held at the end of the period</b>	<b>\$ 0.2</b>	<b>\$ —</b>	<b>\$ 0.2</b>

<i>(Millions)</i>	Foreign Government Debt	Corporate Debt	Asset-Backed Securities	Real Estate Securities	Total
Beginning balance at December 31, 2010	\$ 3.7	\$ 1.0	\$ 0.1	\$ 14.1	\$ 18.9
Net realized and unrealized gains	0.2	—	—	1.2	1.4
Purchases	1.1	1.0	—	0.9	3.0
Sales	(2.2)	(0.9)	—	(16.2)	(19.3)
Transfers into Level 3	—	0.1	—	—	0.1
Transfers out of Level 3	—	(0.1)	(0.1)	—	(0.2)
<b>Ending balance at December 31, 2011</b>	<b>\$ 2.8</b>	<b>\$ 1.1</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ 3.9</b>
<b>Net unrealized losses related to assets still held at the end of the period</b>	<b>\$ (0.1)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ (0.1)</b>

#### Cash Flows Related to Pension and Other Postretirement Benefit Plans

Our funding policy is to contribute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts that are currently deductible for income tax purposes. We expect to contribute \$40.4 million to pension plans and \$15.6 million to other postretirement benefit plans in 2013, dependent on various factors affecting us, including our liquidity position and tax law changes.

The following table shows the payments, reflecting expected future service, that we expect to make for pension and other postretirement benefits. In addition, the table shows the expected federal subsidies, provided under the Medicare Prescription Drug, Improvement and Modernization Act of 2003, which will partially offset other postretirement benefits.

<i>(Millions)</i>	Pension Benefits	Other Benefits	Federal Subsidies
2013	\$ 41.0	\$ 12.2	\$ 0.9
2014	39.6	12.9	0.9
2015	41.4	13.7	1.0
2016	43.2	14.6	1.0
2017	44.8	15.7	1.0
2018-2022	229.2	93.3	5.7

#### Defined Contribution Benefit Plans

Integrus Energy Group maintains a 401(k) Savings Plan for substantially all of our full-time employees. A percentage of employee contributions are matched through an employee stock ownership plan (ESOP) contribution up to certain limits. Certain union employees receive a contribution to their ESOP account regardless of their participation in the 401(k) Savings Plan. Employees who are no longer eligible to participate in the defined benefit pension plan participate in a defined contribution pension plan, in which certain amounts are contributed to an employee's account based on the employee's wages, age, and years of service. Our share of the total costs incurred under these plans was \$5.5 million in 2012, and \$5.0 million in 2011.

Integrus Energy Group maintains deferred compensation plans that enable certain key employees, including some who are our employees, to defer a portion of their compensation on a pre-tax basis. The deferred compensation arrangements for which distributions are made solely in Integrus Energy Group common stock are classified as an equity instrument on the balance sheet. Changes in the fair value of this portion of the deferred

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compensation obligation are not recognized. The deferred compensation obligation classified as an equity instrument was \$8.1 million at December 31, 2012, and \$8.2 million at December 31, 2011.

The portion of the deferred compensation obligation that is indexed to various investment options and allows for distributions in cash is classified as a liability on the balance sheet. The liability is adjusted, with a charge or credit to expense, to reflect changes in the fair value of the deferred compensation obligation. The obligation classified within other long-term liabilities was \$14.9 million at December 31, 2012, and \$15.5 million at December 31, 2011. The costs incurred under this arrangement were \$1.1 million in 2012, and \$0.5 million in 2011.

#### NOTE 14—PREFERRED STOCK

We have 1,000,000 authorized shares of preferred stock with no mandatory redemption and a \$100 par value. Outstanding shares were as follows at December 31:

(Millions, except share amounts)	2012		2011	
	Shares Outstanding	Carrying Value	Shares Outstanding	Carrying Value
5.00%	131,916	\$ 13.2	131,916	\$ 13.2
5.04%	29,983	3.0	29,983	3.0
5.08%	49,983	5.0	49,983	5.0
6.76%	150,000	15.0	150,000	15.0
6.88%	150,000	15.0	150,000	15.0
<b>Total</b>	<b>511,882</b>	<b>\$ 51.2</b>	<b>511,882</b>	<b>\$ 51.2</b>

All shares of preferred stock of all series are of equal rank except as to dividend rates and redemption terms. Payment of dividends from any earned surplus or other available surplus is not restricted by the terms of any indenture or other undertaking by us. Each series of outstanding preferred stock is redeemable in whole or in part at our option at any time on 30 days' notice at the respective redemption prices. We may not redeem less than all, nor purchase any, of our preferred stock during the existence of any dividend default.

In the event of our dissolution or liquidation, the holders of preferred stock are entitled to receive (a) the par value of their preferred stock out of the corporate assets other than profits before any of such assets are paid or distributed to the holders of common stock and (b) the amount of dividends accumulated and unpaid on their preferred stock out of the surplus or net profits before any of such surplus or net profits are paid to the holders of common stock. Thereafter, the remainder of the corporate assets, surplus, and net profits would be paid to the holders of common stock.

The preferred stock has no pre-emptive, subscription, or conversion rights, and has no sinking fund provisions.

#### NOTE 15—COMMON EQUITY

Various laws, regulations, and financial covenants impose restrictions on our ability to pay dividends to the sole holder of our common stock, Integrys Energy Group.

The PSCW allows us to pay dividends on our common stock of no more than 103% of the previous year's common stock dividend. We may return capital to Integrys Energy Group if our average financial common equity ratio is at least 51.01% on a calendar year basis. We must obtain PSCW approval if a return of capital would cause our average financial common equity ratio to fall below this level. Integrys Energy Group's right to receive dividends on our common stock is also subject to the prior rights of our preferred shareholders and to provisions in our restated articles of incorporation, which limit the amount of common stock dividends that we may pay if our common stock and common stock surplus accounts constitute less than 25% of our total capitalization.

Our short-term debt obligations contain financial and other covenants, including but not limited to, a requirement to maintain a debt to total capitalization ratio not to exceed 65%. Failure to comply with these covenants could result in an event of default, which could result in the acceleration of outstanding debt obligations.

As of December 31, 2012, total restricted net assets were \$1,134.9 million. Our equity in undistributed earnings of 50% or less owned investees accounted for by the equity method was \$27.7 million at December 31, 2012.

Except for the restrictions described above and subject to applicable law, we do not have any other significant dividend restrictions.

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Integrys Energy Group may provide equity contributions to us or request a return of capital from us in order to maintain utility common equity levels consistent with those allowed by the PSCW. Wisconsin law prohibits us from making loans to or guaranteeing obligations of Integrys Energy Group or its other subsidiaries. During the twelve months ended December 31, 2012, we paid common stock dividends of \$105.5 million to Integrys Energy Group, returned \$50.0 million of capital to Integrys Energy Group, and received \$40.0 million of equity contributions from Integrys Energy Group.

#### NOTE 16—STOCK-BASED COMPENSATION

Our employees may be granted awards under Integrys Energy Group's stock-based compensation plans. At December 31, 2012, stock options, performance stock rights, and restricted share units were outstanding under various plans. Compensation cost associated with these awards is allocated to us based on the percentages used for allocation of the award recipients' labor costs.

The following table reflects the stock-based compensation expense and the related deferred tax benefit recognized in income for the years ended December 31:

<i>(Millions)</i>	2012	2011
Stock options	\$ 0.7	\$ 0.7
Performance stock rights	1.9	1.3
Restricted shares and restricted share units	3.4	2.3
Total stock-based compensation expense	\$ 6.0	\$ 4.3
Deferred income tax benefit	\$ 2.4	\$ 1.7

No stock-based compensation cost was capitalized during 2012 and 2011.

#### Stock Options

All stock options granted to our employees are for the option to purchase shares of Integrys Energy Group common stock. Stock options have a term not longer than ten years. The exercise price of each stock option is equal to the fair market value of the stock on the date the stock option is granted. Generally, one-fourth of the stock options granted vest and become exercisable each year on the anniversary of the grant date. Under the provisions of the 2010 Integrys Energy Group Omnibus Incentive Compensation Plan, no single employee who is Integrys Energy Group's chief executive officer or one of the other three highest compensated officers of Integrys Energy Group (including officers of its subsidiaries) can be granted stock options for more than 1,000,000 shares during any calendar year.

The fair values of stock option awards granted were estimated using a binomial lattice model. The expected term of stock option awards is calculated based on historical exercise behavior and represents the period of time that stock options are expected to be outstanding. The risk-free interest rate is based on the United States Treasury yield curve. The expected dividend yield incorporates the current and historical dividend rate of Integrys Energy Group. The expected stock price volatility was estimated using 10-year historical volatility. The following table shows the weighted-average fair values per stock option along with the assumptions incorporated into the valuation models:

	2012 Grant	2011 Grant
Weighted-average fair value per stock option	\$6.30	\$6.57
Expected term	5 years	5 years
Risk-free interest rate	0.17% - 2.18%	0.27% - 3.90%
Expected dividend yield	5.28%	5.34%
Expected volatility	25%	25%



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A summary of stock option activity for 2012, and information related to outstanding and exercisable stock options at December 31, 2012, is presented below:

	Stock Options	Weighted-Average Exercise Price Per Share	Weighted-Average Remaining Contractual Life (in Years)	Aggregate Intrinsic Value (Millions)
Outstanding at December 31, 2011	134,976	\$ 48.41		
Granted	12,435	\$ 53.24		
Exercised	(34,339)	\$ 46.45		
Transfers	(45,720)	\$ 49.06		
Expired	(500)	\$ 37.96		
<b>Outstanding at December 31, 2012</b>	<b>66,852</b>	<b>\$ 49.95</b>	<b>5.59</b>	<b>\$ 0.2</b>
<b>Exercisable at December 31, 2012</b>	<b>36,640</b>	<b>\$ 51.15</b>	<b>3.51</b>	<b>\$ 0.1</b>

As of December 31, 2012, future compensation cost expected to be recognized for unvested and outstanding stock options was not significant.

The aggregate intrinsic value for outstanding and exercisable options in the above table represents the total pre-tax intrinsic value that would have been received by the option holders had they all exercised their options at December 31, 2012. This is calculated as the difference between Integrys Energy Group's closing stock price on December 31, 2012, and the option exercise price, multiplied by the number of in-the-money stock options. The intrinsic value of options exercised during 2012 and 2011 was not significant.

### Performance Stock Rights

Performance stock rights vest over a three-year performance period. For accounting purposes, awards granted to retirement-eligible employees vest over a shorter period; however, the distribution of these awards is not accelerated. No single employee who is Integrys Energy Group's chief executive officer or one of the other three highest compensated officers of Integrys Energy Group (including officers of its subsidiaries) can receive a payout in excess of 250,000 performance shares during any calendar year. Performance stock rights are paid out in shares of Integrys Energy Group common stock, or eligible employees can elect to defer the value of their awards into the deferred compensation plan and choose among various investment options, some of which are ultimately paid out in Integrys Energy Group common stock and some of which are ultimately paid out in cash. Beginning in 2011, eligible employees can only elect to defer up to 80% of the value of their awards. The number of shares paid out is calculated by multiplying a performance percentage by the number of outstanding stock rights at the completion of the performance period. The performance percentage is based on the total shareholder return of Integrys Energy Group's common stock relative to the total shareholder return of a peer group of companies. The payout may range from 0% to 200% of target.

Performance stock rights are accounted for as either an equity award or a liability award depending on their settlement features. Awards that can only be settled in shares of Integrys Energy Group common stock are accounted for as equity awards. Awards that an employee has elected to defer or is still able to defer into the deferred compensation plan are accounted for as liability awards and are recorded at fair value each reporting period.

Six months prior to the end of the performance period, employees can no longer change their election to defer the value of their performance stock rights into the deferred compensation plan. As a result, any awards not elected for deferral at this point in the performance period will be settled in Integrys Energy Group's common stock. This changes the classification of these awards from a liability award to an equity award. The change in classification is accounted for as an award modification. The fair value on the modification date is used to measure these awards for the remaining six months of the performance period. No incremental compensation expense is recorded as a result of this award modification.

The fair values of performance stock rights were estimated using a Monte Carlo valuation model. The risk-free interest rate is based on the United States Treasury yield curve. The expected dividend yield incorporates the current and historical dividend rate of Integrys Energy Group. The expected volatility was estimated using one to three years of historical data. The table below reflects the assumptions used in the valuation of the outstanding grants at December 31:

	2012	2011
Risk-free interest rate	0.17% - 1.27%	0.00% - 1.27%
Expected dividend yield	5.18% - 5.34%	5.28% - 5.34%
Expected volatility	14% - 36%	21% - 36%

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A summary of the 2012 activity related to performance stock rights accounted for as equity awards is presented below:

	Performance Stock Rights	Weighted-Average Fair Value *
Outstanding at December 31, 2011	4,629	\$ 46.16
Granted	840	52.70
Award modifications	2,569	79.62
Distributed	(2,347)	42.86
Adjustment for final payout	(825)	42.86
Transfers	42	50.21
<b>Outstanding at December 31, 2012</b>	<b>4,908</b>	<b>\$ 66.95</b>

\* Reflects the weighted-average fair value used to measure equity awards. Equity awards are measured using the grant date fair value or the fair value on the modification date.

A summary of the 2012 activity related to performance stock rights accounted for as liability awards is presented below:

	Performance Stock Rights
Outstanding at December 31, 2011	5,815
Granted	3,354
Award modifications	(2,569)
Transfers	174
<b>Outstanding at December 31, 2012</b>	<b>6,774</b>

The weighted-average fair value of all outstanding performance stock rights accounted for as liability awards as of December 31, 2012, was \$43.73 per performance stock right.

As of December 31, 2012, future compensation cost expected to be recognized for unvested and outstanding performance stock rights (equity and liability awards) was not significant.

The total intrinsic value of performance shares distributed during the years ended December 31, 2012 and 2011, was not significant.

### Restricted Shares and Restricted Share Units

Restricted shares and restricted share units generally have a four-year vesting period, with 25% of each award vesting on each anniversary of the grant date. For accounting purposes, awards granted to retirement-eligible employees vest over a shorter period; however, the releasing of these shares to these employees is not accelerated. During 2011, the last of the outstanding restricted shares vested. Only restricted share units remain outstanding at December 31, 2012. Restricted share unit recipients do not have voting rights, but they receive forfeitable Integrys Energy Group dividend equivalents in the form of additional restricted share units.

Restricted share units are accounted for as either an equity award or a liability award depending on their settlement features. Awards that can only be settled in shares of Integrys Energy Group common stock and cannot be deferred into the deferred compensation plan are accounted for as equity awards. Beginning in 2011, eligible employees can only elect to defer up to 80% of their awards into the deferred compensation plan. Equity awards are measured based on the fair value on the grant date. Awards that an employee has elected to defer into the deferred compensation plan are accounted for as liability awards and are recorded at fair value each reporting period.

A summary of the activity related to all restricted share unit awards (equity and liability awards) for the year ended December 31, 2012, is presented below:

	Restricted Share Unit Awards	Weighted-Average Grant Date Fair Value
Outstanding at December 31, 2011	67,227	\$ 45.18
Granted	23,880	53.24
Dividend equivalents	3,314	48.27
Vested and released	(27,247)	45.12
Transfers	1,036	49.47
Forfeited	(256)	53.24
<b>Outstanding at December 31, 2012</b>	<b>67,954</b>	<b>\$ 48.26</b>

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As of December 31, 2012, \$1.1 million of compensation cost related to these awards was expected to be recognized over a weighted-average period of 2.8 years.

The total intrinsic value of restricted share and restricted share unit awards vested and released for the years ended December 31, 2012, and 2011, was \$1.5 million and \$1.0 million, respectively. The actual tax benefit realized for the tax deductions from the vesting and releasing of restricted shares and restricted share units during the years ended December 31, 2012, and 2011, was not significant.

The weighted-average grant date fair value of restricted share units awarded during the years ended December 31, 2012, and 2011, was \$53.24, and \$49.40 per share, respectively.

#### NOTE 17—VARIABLE INTEREST ENTITIES

We have a variable interest in an entity through a power purchase agreement relating to the cost of fuel. This agreement contains a tolling arrangement in which we supply the scheduled fuel and purchase capacity and energy from the facility. In connection with the purchase of Fox Energy Company LLC, we paid \$50.0 million to terminate this tolling arrangement. See Note 3, "Agreement to Purchase Fox Energy Center," for more information regarding this purchase. As of December 31, 2012, and December 31, 2011, we had 500 megawatts of capacity available under this agreement.

At December 31, 2012, and December 31, 2011, the assets and liabilities on the balance sheet that related to our involvement with this variable interest entity pertained to working capital accounts and represented the amounts we owed for current deliveries of power. We have not guaranteed any debt or provided any equity support, liquidity arrangements, performance guarantees, or other commitments associated with this contract. There is not a significant potential exposure to loss as a result of our involvement with the variable interest entity.

#### NOTE 18—FAIR VALUE

##### Fair Value Measurements

The following tables show assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

(Millions)	December 31, 2012			
	Level 1	Level 2	Level 3	Total
<b>Risk management assets</b>				
Natural gas contracts	\$ 0.1	\$ —	\$ —	\$ 0.1
Financial Transmission Rights (FTRs)	—	—	1.2	1.2
Petroleum products contracts	0.1	—	—	0.1
Coal contracts	—	—	2.5	2.5
<b>Total</b>	<b>\$ 0.2</b>	<b>\$ —</b>	<b>\$ 3.7</b>	<b>\$ 3.9</b>
<b>Risk management liabilities</b>				
Natural gas contracts	\$ 0.6	\$ —	\$ —	\$ 0.6
FTRs	—	—	0.1	0.1
Coal contracts	—	—	9.0	9.0
<b>Total</b>	<b>\$ 0.6</b>	<b>\$ —</b>	<b>\$ 9.1</b>	<b>\$ 9.7</b>

(Millions)	December 31, 2011			
	Level 1	Level 2	Level 3	Total
<b>Risk management assets</b>				
Natural gas contracts	\$ 0.1	\$ —	\$ —	\$ 0.1
FTRs	—	—	1.3	1.3
Petroleum products contracts	0.1	—	—	0.1
<b>Total</b>	<b>\$ 0.2</b>	<b>\$ —</b>	<b>\$ 1.3</b>	<b>\$ 1.5</b>
<b>Risk management liabilities</b>				
Natural gas contracts	\$ 2.5	\$ —	\$ —	\$ 2.5
FTRs	—	—	0.1	0.1
Coal contract	—	—	6.9	6.9
<b>Total</b>	<b>\$ 2.5</b>	<b>\$ —</b>	<b>\$ 7.0</b>	<b>\$ 9.5</b>

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The risk management assets and liabilities listed in the tables above include NYMEX futures and options, as well as financial contracts used to manage transmission congestion costs in the MISO market. NYMEX contracts are valued using the NYMEX end-of-day settlement price, which is a Level 1 input. The valuation for FTRs is derived from historical data from MISO, which is considered a Level 3 input. The valuation for physical coal contracts is categorized in Level 3, as significant assumptions were made to extrapolate prices from the last quoted period through the end of the transaction term. For more information on our derivative instruments, see Note 2, "Risk Management Activities." There were no transfers between the levels of the fair value hierarchy during 2012 and 2011.

The significant unobservable inputs used in the valuation that resulted in categorization within Level 3 were as follows at December 31, 2012. The amounts and percentages listed in the table below represent the range of unobservable inputs that individually had a significant impact on the fair value determination and caused a derivative to be classified as Level 3.

	Fair Value (Millions)		Valuation Technique	Unobservable Input	Average or Range
	Assets	Liabilities			
FTRs	\$ 1.2	\$ 0.1	Market-based	Forward market prices (\$/megawatt-month) (1)	105.67
Coal contracts	2.5	9.0	Market-based	Forward market prices (\$/ton) (2)	13.30 - 15.70

(1) Represents forward market prices developed using historical cleared pricing data from MISO used in the valuation of FTRs.

(2) Represents third-party forward market pricing used in the valuation of our coal contracts.

Significant changes in historical settlement prices and forward coal prices would result in a directionally similar significant change in fair value.

The following table sets forth a reconciliation of changes in the fair value of items categorized as Level 3 measurements:

(Millions)	2012		
	FTRs	Coal Contracts	Total
Balance at beginning of period	\$ 1.2	\$ (6.9)	\$ (5.7)
Net realized gain included in earnings	1.8	—	1.8
Net unrealized (loss) gain recorded as regulatory assets or liabilities	(0.1)	5.8	5.7
Purchases	2.8	—	2.8
Sales	(0.1)	—	(0.1)
Settlements	(4.5)	(5.4)	(9.9)
<b>Balance at end of period</b>	<b>\$ 1.1</b>	<b>\$ (6.5)</b>	<b>\$ (5.4)</b>

(Millions)	2011		
	FTRs	Coal Contract	Total
Balance at beginning of period	\$ 2.0	\$ 2.5	\$ 4.5
Net realized loss included in earnings	(1.2)	—	(1.2)
Net unrealized loss recorded as regulatory assets or liabilities	(1.2)	(8.0)	(9.2)
Purchases	2.8	—	2.8
Sales	(0.1)	—	(0.1)
Settlements	(1.1)	(1.4)	(2.5)
<b>Balance at end of period</b>	<b>\$ 1.2</b>	<b>\$ (6.9)</b>	<b>\$ (5.7)</b>

Unrealized gains and losses on FTRs and the coal contract are deferred as regulatory assets or liabilities. Therefore, these fair value measurements have no impact on earnings. Realized gains and losses on FTRs, as well as the related transmission congestion costs, are recorded in cost of fuel, natural gas, and purchased power on the statement of income.

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## Fair Value of Financial Instruments

The following table shows the financial instruments included on our balance sheet that are not recorded at fair value:

(Millions)	2012		2011	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt	\$ 871.4	\$ 966.2	\$ 721.3	\$ 816.7
Long-term debt to parent	7.2	8.2	7.9	9.2
Preferred stock	51.2	52.8	51.2	51.9

The fair values of long-term debt are estimated based on the quoted market price for the same or similar issues, or on the current rates offered to us for debt of the same remaining maturity. The fair values of preferred stock are estimated based on quoted market prices, when available, or by using a perpetual dividend discount model. The fair values of long-term debt instruments and preferred stock are categorized within Level 2 of the fair value hierarchy.

Due to the short-term nature of cash and cash equivalents, accounts receivable, accounts payable, notes payable, and outstanding commercial paper, the carrying amount for each such item approximates fair value.

## NOTE 19—REGULATORY ENVIRONMENT

### Wisconsin

#### 2013 Rates

On December 6, 2012, the PSCW issued an order approving a settlement agreement, effective January 1, 2013. The settlement agreement includes a \$28.5 million imputed retail electric rate increase, which will be partially offset by the actual 2012 fuel refund of \$20.5 million. The difference between the 2012 fuel refund and the rate increase will be deferred for recovery in a future rate proceeding. As a result, there will be no change to customers' 2013 retail electric rates. The settlement agreement also includes a \$3.4 million retail natural gas rate decrease. The 2013 electric and natural gas rates are subject to downward adjustment based on updated December 31, 2012, pension and benefit cost estimates, which was filed with the PSCW by March 1, 2013. The settlement agreement reflects a 10.30% return on common equity and a common equity ratio of 51.61% in our regulatory capital structure. In addition, we were authorized recovery of \$5.9 million related to income tax amounts previously expensed due to the Federal Health Care Reform Act. As a result, this amount was recorded as a regulatory asset at December 31, 2012. The settlement agreement also authorized the recovery of direct Cross State Air Pollution Rule (CSAPR) costs incurred through the end of 2012. As of December 31, 2012, we had deferred \$4.7 million of costs related to CSAPR. Lastly, the settlement agreement also authorized us to switch from production tax credits to Section 1603 Grants for the Crane Creek Wind Project.

Decoupling for natural gas and electric residential and small commercial and industrial customers was approved as part of the settlement agreement on a pilot basis for 2013. The mechanism does not adjust for variations in volumes resulting from changes in customer count compared to rate case levels, nor does it cover all customer classes. It is based on total rate case-approved margins, rather than being calculated on a per-customer basis. It will continue to include an annual \$14.0 million cap for electric service and an annual \$8.0 million cap for natural gas service. Amounts recoverable from or refundable to customers are subject to these caps and are included in rates upon approval in a rate order.

#### 2012 Rates

On December 9, 2011, the PSCW issued a final written order, effective January 1, 2012. It authorized an electric rate increase of \$8.1 million and required a natural gas rate decrease of \$7.2 million. The electric rate increase was driven by projected increases in fuel and purchased power costs. However, to the extent that actual fuel and purchased power costs exceeded a 2% price variance from costs included in rates, they were deferred for recovery or refund in a future rate proceeding. The rate order allowed for the netting of the 2010 electric decoupling under-collection with the 2011 electric decoupling over-collection, and reflected reduced contributions to the Focus on Energy Program. The rate order also allowed for the deferral of direct CSAPR compliance costs, including carrying costs.

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### 2011 Rates

On January 13, 2011, the PSCW issued a final written order authorizing an electric rate increase of \$21.0 million, calculated on a per-unit basis. Although the rate order included a lower authorized return on common equity, lower rate base, and other reduced costs, which resulted in lower total revenues and margins, the rate order also projected lower total sales volumes, which led to a rate increase on a per-unit basis. The rate order also included a projected increase in customer counts that did not materialize, which impacted the decoupling calculation as it adjusted for differences between the actual and authorized margin per customer. The \$21.0 million electric rate increase included \$20.0 million of recovery of prior deferrals, the majority of which related to the recovery of the 2009 electric decoupling deferral. The \$21.0 million excluded the impact of a \$15.2 million estimated fuel refund (including carrying costs) from 2010. The rate order also required an \$8.3 million decrease in natural gas rates, which included \$7.1 million of recovery for the 2009 decoupling deferral. The new rates were effective January 14, 2011, and reflected a 10.30% return on common equity and a common equity ratio of 51.65% in our regulatory capital structure.

The order also addressed the new Wisconsin electric fuel rule, which was finalized on March 1, 2011. The new fuel rule was effective retroactive to January 1, 2011. It requires the deferral of under or over-collections of fuel and purchased power costs that exceed a 2% price variance from the cost of fuel and purchased power included in rates. Under or over-collections deferred in the current year will be recovered or refunded in a future rate proceeding.

### **NOTE 20—RELATED PARTY TRANSACTIONS**

We routinely enter into transactions with related parties, including Integrys Energy Group, its subsidiaries, and other entities in which we have material interests.

We provide and receive services, property, and other items of value to and from our parent, Integrys Energy Group, and other subsidiaries of Integrys Energy Group. All such transactions are made pursuant to an affiliated interest agreement ("Regulated Agreement") approved by the PSCW. MERC, MGU, NSG, PGL, and UPPCO (together with us, the "regulated subsidiaries") have all been added as parties to the Regulated Agreement and, like us, can also provide and receive services, property, and other items of value to and from their parent, Integrys Energy Group, and other regulated subsidiaries of Integrys Energy Group. We are also a party to an agreement with Integrys Energy Group and Integrys Energy Group's nonregulated subsidiaries. This affiliated interest agreement ("Nonregulated Agreement") was also approved by the PSCW. The other regulated subsidiaries are not parties to the Nonregulated Agreement. The Regulated Agreement requires that all services are provided at cost. The Nonregulated Agreement provides that we must receive payment equal to the higher of our cost or fair value for services, property, and other items of value that we provide to Integrys Energy Group or its other nonregulated subsidiaries, and that we must make payments equal to the lower of the provider's cost or fair value for services, property, and other items of value that Integrys Energy Group or its other nonregulated subsidiaries provide to us. Modification or amendment to these agreements requires the approval of the PSCW.

IBS provides 15 categories of services (including financial, human resource, and administrative services) to us pursuant to an affiliated interest agreement (IBS AIA), which has been approved, or from which we have been granted appropriate waivers, by the appropriate regulators, including the PSCW. As required by FERC regulations for centralized service companies, IBS renders services at cost. The PSCW must be notified prior to making changes to the services offered under and the allocation methods specified in the IBS AIA. Other modifications or amendments to the IBS AIA would require PSCW approval. Recovery of allocated costs is addressed in our rate cases.

In 2010, a new affiliated interest agreement (NonIBS AIA) that would govern the provision of intercompany services, other than IBS services, within Integrys Energy Group, was submitted to the appropriate regulators for approval. The NonIBS AIA was written primarily to limit the scope of services now provided by IBS that had been provided under the Regulated Agreement and the Nonregulated Agreement. The NonIBS AIA would replace these current agreements, except the IBS AIA, after proper approvals. The pricing methodologies from the current agreements would carry forward to the NonIBS AIA. On January 23, 2012, the PSCW issued its final decision, and on April 3, 2012, the PSCW issued an amended final decision approving the agreement, but it cannot take effect until it is approved in all jurisdictions and compliance filings are made.

We provide services to ATC for the transmission facilities under several agreements approved by the PSCW. Services are billed to ATC under these agreements at our fully allocated cost.

We provide services to WRPC under an operating agreement approved by the PSCW. We are also under a service agreement with WRPC under which either party may be a service provider. Services are billed to WRPC under these agreements at our fully allocated cost.

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The table below includes information associated with transactions entered into with related parties as of December 31:

<i>(Millions)</i>	2012	2011
Notes payable (1)		
Integrys Energy Group	\$ 7.2	\$ 7.9
Accounts Payable		
ATC	9.2	9.3
Benefit receivable (2)		
Various related parties	—	13.0
Liability related to income tax allocation		
Integrys Energy Group	7.4	8.0

(1) WPS Leasing, our consolidated subsidiary, has a note payable to our parent company, Integrys Energy Group.

(2) The December 31, 2011 balance reflected the unrecognized pension costs that were allocated to Integrys Energy Group's subsidiaries for the nonqualified retirement plan. At December 31, 2012, only the unrecognized pension costs associated with our past and current employees were reflected on our balance sheet.

In addition to the above transactions, \$22.6 million was repaid to related parties during 2012 for amounts previously paid to us for the unfunded nonqualified retirement plan.

The following table shows activity associated with related party transactions for the years ended December 31:

<i>(Millions)</i>	2012	2011
Electric transactions		
Sales to UPPCO	\$ 22.2	\$ 22.6
Natural gas transactions		
Sales to Integrys Energy Services	0.6	0.4
Purchases from Integrys Energy Services	0.7	1.1
Interest expense (1)		
Integrys Energy Group	0.5	0.7
Transactions with equity method investees		
Charges from ATC for network transmission services	94.2	96.6
Charges to ATC for services and construction	10.4	11.4
Net proceeds from WRPC sales of energy to MISO	2.9	4.7
Purchases of energy from WRPC	5.0	4.9
Revenues from services provided to WRPC	0.8	0.7
Income from WPS Investments, LLC (2)	10.2	9.8

(1) WPS Leasing, our consolidated subsidiary, has a note payable to our parent company, Integrys Energy Group.

(2) WPS Investments, LLC is a consolidated subsidiary of Integrys Energy Group that is jointly owned by Integrys Energy Group, UPPCO, and us. At December 31, 2012, we had a 11.70% interest in WPS Investments accounted for under the equity method. Our percentage ownership interests have continued to decrease as additional equity contributions are made by Integrys Energy Group to WPS Investments.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,543,674,631	2,675,435,000		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,543,674,631	2,675,435,000		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	130,250,199	118,381,013		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,673,924,830	2,793,816,013		
14	Accum Prov for Depr, Amort, & Depl	1,560,559,696	1,183,163,823		
15	Net Utility Plant (13 less 14)	2,113,365,134	1,610,652,190		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,557,947,991	1,181,356,246		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	2,611,705	1,807,577		
22	Total In Service (18 thru 21)	1,560,559,696	1,183,163,823		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,560,559,696	1,183,163,823		



SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
666,376,906				201,862,725	3
					4
					5
					6
					7
666,376,906				201,862,725	8
					9
					10
5,974,427				5,894,759	11
					12
672,351,333				207,757,484	13
277,060,683				100,335,190	14
395,290,650				107,422,294	15
					16
					17
277,060,683				99,531,062	18
					19
					20
				804,128	21
277,060,683				100,335,190	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
277,060,683				100,335,190	33

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	783,776	16,585
4	(303) Miscellaneous Intangible Plant	1,397,751	31,650
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,181,527	48,235
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,069,011	
9	(311) Structures and Improvements	197,606,117	1,816,481
10	(312) Boiler Plant Equipment	817,074,057	11,012,914
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	131,920,362	1,522,789
13	(315) Accessory Electric Equipment	101,231,256	147,143
14	(316) Misc. Power Plant Equipment	22,299,272	829,509
15	(317) Asset Retirement Costs for Steam Production	921,574	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,277,121,649	15,328,836
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,067,568	6,900
28	(331) Structures and Improvements	4,396,355	176,775
29	(332) Reservoirs, Dams, and Waterways	20,125,483	749,621
30	(333) Water Wheels, Turbines, and Generators	8,200,728	49,564
31	(334) Accessory Electric Equipment	8,314,623	1,929,173
32	(335) Misc. Power PLant Equipment	282,731	27,870
33	(336) Roads, Railroads, and Bridges	18,818	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	42,406,306	2,939,903
36	D. Other Production Plant		
37	(340) Land and Land Rights	4,048,053	
38	(341) Structures and Improvements	32,005,318	119,689
39	(342) Fuel Holders, Products, and Accessories	5,587,172	100,890
40	(343) Prime Movers		
41	(344) Generators	331,563,368	-89,635,568
42	(345) Accessory Electric Equipment	35,365,419	425,231
43	(346) Misc. Power Plant Equipment	915,883	569,779
44	(347) Asset Retirement Costs for Other Production	7,584,864	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	417,070,077	-88,419,979
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,736,598,032	-70,151,240

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			800,361	3
133,950			1,295,451	4
133,950			2,095,812	5
				6
				7
		1	-3,463	8
447,531			48,544	9
2,425,799			-37,816	10
				11
413,213			54	12
132,459			64,212	13
205,288			-71,531	14
			921,574	15
3,624,290		1	1,288,826,196	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
145			1,074,323	27
23,992			4,549,138	28
9,338			20,865,766	29
168,995			8,081,297	30
76,804			10,166,992	31
		-1	310,600	32
			18,818	33
				34
279,274		-1	45,066,934	35
				36
			4,048,053	37
134,039			640,832	38
8,649			5,679,413	39
				40
1,842,542		-1	-2,221,056	41
339,541			1,472,297	42
56,431			107,927	43
271,658			7,313,206	44
2,652,860		-1	325,997,237	45
6,556,424		-1	1,659,890,367	46

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	4,882,649	
61	(361) Structures and Improvements	3,016	
62	(362) Station Equipment	111,524,162	2,631,762
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	129,095,699	4,942,303
65	(365) Overhead Conductors and Devices	112,937,823	3,327,318
66	(366) Underground Conduit	6,262,560	30,423
67	(367) Underground Conductors and Devices	103,201,006	2,582,549
68	(368) Line Transformers	229,970,972	8,638,585
69	(369) Services	167,976,358	6,739,060
70	(370) Meters	77,281,582	2,863,226
71	(371) Installations on Customer Premises	8,838,076	169,524
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	12,443,797	167,927
74	(374) Asset Retirement Costs for Distribution Plant	410,043	-1,593,010
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	964,827,743	30,499,667
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	101,028	
87	(390) Structures and Improvements	2,350,397	1,701
88	(391) Office Furniture and Equipment	2,304,503	15,738
89	(392) Transportation Equipment		
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	5,325,827	191,342
92	(395) Laboratory Equipment	7,579,392	180,844
93	(396) Power Operated Equipment		
94	(397) Communication Equipment	9,460,064	-644,682
95	(398) Miscellaneous Equipment	30,205	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	27,151,416	-255,057
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	27,151,416	-255,057
100	TOTAL (Accounts 101 and 106)	2,730,758,718	-39,858,395
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,730,758,718	-39,858,395

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
				50
				51
				52
				53
				54
				55
				56
				57
				58
				59
168,737			4,713,912	60
			3,016	61
-330,049	1		114,485,974	62
				63
1,260,816		4,303	132,781,489	64
436,712		5,205	115,833,634	65
18,888			6,274,095	66
458,119		-9,508	105,315,928	67
2,176,665			236,432,892	68
674,992			174,040,426	69
2,022,772			78,122,036	70
268,173			8,739,427	71
				72
235,369			12,376,355	73
			-1,182,967	74
7,391,194	1		987,936,217	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			101,028	86
70,765			2,281,333	87
1,273,978			1,046,263	88
				89
				90
			5,517,169	91
2,788			7,757,448	92
				93
36,173			8,779,209	94
51			30,154	95
1,383,755			25,512,604	96
				97
				98
1,383,755			25,512,604	99
15,465,323			2,675,435,000	100
				101
				102
				103
15,465,323			2,675,435,000	104

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 41 Column: c**

In 2012, we elected to claim and subsequently received a Section 1603 Grant for our Crane Creek Wind Project in lieu of production tax credits. The grant proceeds reduced the depreciable basis of the qualifying facility and will be reflected in income over a 12-year period through a reduction of depreciation and amortization expense.

**Schedule Page: 204 Line No.: 74 Column: c**

Reduction due to revisions to estimated costs and settlement dates for Distribution AROs.

**Schedule Page: 204 Line No.: 94 Column: c**

Reduction due to contribution received for substation communication equipment.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Columbia 1 & 2 - Scrubber/Baghouse Project - Generation	89,001,360
2	Weston 3 - Multi-Pollutant Control - Generation	5,787,309
3	Weston 3 - Flue Gas Desulfurization for SO2 Control - Generation	4,498,367
4	Weston 3 - Dry Sorbent Injection Testing - Generation	1,595,494
5	Electric Distribution - WPS System Modernization Design & Engineering	1,214,202
6	Weston 1, 2, 3, 4 - Install Dust Suppression Methods - Generation	836,270
7	Columbia & Edgewater Temporary Project - Generation	761,679
8	Minocqua Electric Distribution - Squirrel Lake 2012 Reliability Project	670,772
9	Sherman St Substation - Upgrade Transformer and Associated Equipment	593,665
10	Columbia 1 & 2 - Coal Yard Automation - Generation	498,414
11	Alexander Hydro - Replace #2 Runner - Generation	432,257
12	Kewaunee Electric Distribution - Reconductor Town of Carlton	409,756
13	Grandfather & Tomahawk Hydro - FERC Relicensing - Generation	344,585
14	Weston 3 - Replace/Rebuild Excitation System - Generation	338,617
15	WPS Monthly Capital Labor Accrual	338,246
16	Green Bay Electric Distribution - Street Lighting from US Hwy 172 to Cormier Rd.	326,193
17	Weston 4 - Install Safe Access Work Platforms - Generation	321,732
18	Pulliam - Repower Aux Loads at North End - Generation	307,950
19	Electric Distribution - WPS Electric Field Stock Recurring Adjustment	296,070
20	Wabeno Electric Distribution - Deadman Lake 2012 Reliability Project	294,513
21	Wausaukee Electric Distribution - Lake Noquebay 2012 Reliability Project	269,627
22	Weston 3 - Vibration Monitoring System - Generation	252,399
23	Weston 3 - KVB Pulverizer Monitoring System - Generation	244,358
24	Weston 3 - Install Safe Access Work Platforms - Generation	236,479
25	Pulliam - Gas Meter Replacement on all units - Generation	214,905
26	Green Bay Electric Distribution - Street Lighting from Hansen Rd to US Hwy 172	178,352
27	Weston 3 - Replace #2 Feed Water Heater Tube Bundle - Generation	178,204
28	Weston 3 - Distribution Control System Upgrade - Generation	177,290
29	Oshkosh Electric Distribution - CTH T Road Move from CTH Y to CTH GG	165,709
30	Green Bay Electric Distribution - Brown County Public Works Department Road Move on CTH GV	164,066
31	Pulliam 8 - Replace Two Large Water Lances - Generation	156,385
32	Electric Distribution - Contractor Accrual in CWIP	150,548
33	WPS/UPPCO Load Research & Analysis	148,597
34	Grand Rapids Hydro - Install New Remote Terminal Unit/Controls - Generation	141,709
35	Columbia 2 - 2A Pulverizer - Generation	139,804
36	Chilton Electric Distribution - Extend Three-Phase Power to Dallmann East River Dairy LLC	139,146
37	Green Bay Electric Distribution - Indian Trails Primary Replacement	136,692
38	Wausau Electric Distribution - Reconductor Mole Brook Road	134,889
39	Energy Supply & Control - isoMAXX 2.0 - Generation	127,144
40	Chilton Electric Distribution - Three-Phase Primary to Veolia ES Hickory Mead LF LLC	126,239
41	Weston - Install Road for Water Truck Loading Station - Generation	113,637
42	Columbia 2 - Condenser Tube Replacement - Generation	113,534
43	TOTAL	118,381,013

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Two Rivers Electric Distribution - Reconductor CTH BB, Tannery, Gesser, Tapawingo, & Zander	111,067
2	Two Rivers Electric Distribution - Reconductor South Rapids Rd	110,662
3	Pulliam - Tripper Conveyor Dust Mitigation - Generation	110,552
4	Eagle River Electric Distribution - Replace Faulted Three-Phase UG on Adams Rd	107,355
5	Chilton Electric Distribution - Wisconsin DOT Road Relocation on Ryan St	105,590
6	Wausau Electric Distribution - Reconductor Birch Road North of County R	105,483
7	Two Rivers Electric Distribution - Reconductor Jambo Creek Rd and Holmes Rd	101,453
8	Minocqua Electric Distribution - STH 47N & STH 70W - Construct a Three-Phase Main Line	100,615
9		
10	Projects with balances less than \$100,000	4,951,072
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	<b>TOTAL</b>	<b>118,381,013</b>



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 216.1 Line No.: 42 Column: b**

Formula Rate Construction Work In Progress (Production) = Average of current and prior year-end balance. 2012 year-end balance equals (Page 216.1 Line 43 Column b less Line 10 (projects with balances under \$100,000), Page 216 Lines 5, 8-9, 12, 15-16, 19-21, 26, 29-30, 32-33, 36-38 & 40 and Page 216.1 Lines 1-2 & 4-8 (distribution related projects) and less Page 216 Lines 1-4 (projects receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.

(\$118,381,013 - \$4,951,072 - \$1,214,202 - \$670,772 - \$593,665 - \$409,756 - \$338,246 - \$326,193 - \$296,070 - \$294,513 - \$269,627 - \$178,352 - \$165,709 - \$164,066 - \$150,548 - \$148,597 - \$139,146 - \$136,692 - \$134,889 - \$126,239 - \$111,067 - \$110,662 - \$107,355 - \$105,590 - \$105,483 - \$101,453 - \$100,615 - \$89,001,360 - \$5,787,309 - \$4,498,367 - \$1,595,494 ) x 50% = \$3,023,952

Formula Rate Construction Work In Progress (Electric) = Average of current and prior year-end balance. 2012 year-end balance equals (Page 216.1 Line 43 Column b less Line 10 (projects with balances under \$100,000), and less Page 216 Lines 1-4 (projects receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.

(\$118,381,013 - \$4,951,072 - \$89,001,360 - \$5,787,309 - \$4,498,367 - \$1,595,494 ) x 50% = \$6,273,706

Prior Year CWIP (see our 2011 FERC Form 1, Page 216):

Formula Rate Construction Work In Progress (Production) = Average of current and prior year-end balance. 2011 year-end balance equals (Page 216 Line 43 Column b less the following: Line 39 (projects under \$100,000), Lines 7, 15, 18, 19, 23, 26, 28, 35, 36 & 37 (distribution related projects) and Lines 1-3, 5-6, 9 and 14 (projects receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.

(\$24,154,427 - \$3,701,586 - \$912,754 - \$299,738 - \$275,730 - \$271,255 - \$235,843 - \$167,524 - \$152,213 - \$109,058 - \$105,041 - \$100,616 - \$4,173,894 - \$1,771,342 - \$1,712,384 - \$1,204,283 - \$1,163,977 - \$695,232 - \$386,051) x 50% = \$3,357,953

Formula Rate Construction Work In Progress (Electric) = Average of current and prior year-end balance. 2011 year-end balance equals (Page 216 Line 43 Column b less Line 39 (projects under \$100,000) and less Lines 1-3, 5-6, 9 and 14 (project receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.

(\$24,154,427 - \$3,701,586 - \$4,173,894 - \$1,771,342 - \$1,712,384 - \$1,204,283 - \$1,163,977 - \$695,232 - \$386,051) x 50% = \$4,672,839

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.		
2. The information specified by this schedule for Account 106, Completed Construction		3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Columbia 1 & 2 - Scrubber/Baghouse			
2	Project - Generation	89,001,360		110,386,549
3				
4	Weston 3 - Multi-Pollutant Control -			
5	Generation	5,787,309		2,527,352
6				
7	Weston 3 - Flue Gas Desulfurization for			
8	SO2 Control - Generation	4,498,367		105,501,633
9				
10	Weston 3 - Dry Sorbent Injection			
11	Testing - Generation	1,595,494		854,506
12				
13	Electric Distribution - WPS System			
14	Modernization Design & Engineering	1,214,202		
15				
16	Weston 1, 2, 3, 4 - Install Dust			
17	Suppression Methods - Generation	836,270		
18				
19	Columbia & Edgewater Temporary			
20	Project - Generation	761,679		
21				
22	Minocqua Electric Distribution - Squirrel			
23	Lake 2012 Reliability Project	670,772		
24				
25	Sherman St. Substation - Upgrade			
26	Transformer and Associated Equipment	593,665		
27				
28	Projects With Balances Less			
29	Than \$500,000	13,421,895		
30				
31				
32				
33				
34				
35	<b>TOTAL</b>	<b>118,381,013</b>	<b>0</b>	<b>219,270,040</b>

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>CONSTRUCTION OVERHEADS - ELECTRIC</b>			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p>		<p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>	
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	
1	Internal Design, Engineering and Supervision	4,152,417	
2	External Design, Engineering and Supervision	821,745	
3	Allowance for Funds Used During Construction	3,302,744	
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
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28			
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38			
39	<b>TOTAL</b>	<b>8,276,906</b>	

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012	
<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p>				
<p>Specific overhead expenditures incurred for the benefit of particular projects are distributed directly to such individual jobs and allocated to direct construction costs monthly.</p> <p>Allowance for Funds Used During Construction ("AFUDC") is calculated on the average monthly eligible Construction Work In Progress ("CWIP") balance using the FERC methodology. AFUDC is capitalized and compounded monthly and is allocated to each jurisdiction using the current jurisdictional split similar to the basic cost record plant. Any differences between the retail methodology and FERC methodology results in a retail-only difference, which is capitalized in Account 107. These differences result due to (1) retail AFUDC being calculated on 50% of average monthly eligible CWIP (except for any directly assignable FERC CWIP) and (2) retail AFUDC using the overall cost of capital as approved in the PSCW rate case, which was at an annual rate of 1.9931% debt and 5.7169% equity.</p>				
<b>COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES</b>				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance Text	S 150,227,049	7.41%	
2	Short-Term Interest			s 0.27%
3	Long-Term Debt	D 722,100,000	35.65%	d 5.59%
4	Preferred Stock	P 51,188,200	2.53%	p 6.08%
5	Common Equity	C 1,102,066,488	54.41%	c 10.30%
6	Total Capitalization	\$2,025,581,737	100%	
7	Average Construction Work In Progress Balance	W 71,322,918		
2. Gross Rate for Borrowed Funds				
$\frac{s}{W} + \frac{d}{D+P+C} (1 - \frac{s}{W})$				
* See note below				
3. Rate for Other Funds				
$[1 - \frac{s}{W}] [\frac{p}{D+P+C} + \frac{c}{D+P+C}]$				
* See note below				
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds - .27%				
b. Rate for Other Funds - .00%				

\* Short-term debt amount was greater than the 13-month average CWIP balance, thus the short-term debt rate of .267% was used.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,132,077,267	1,132,077,267		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	74,256,061	74,256,061		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts	601,436	601,436		
8	Other Accounts (Specify, details in footnote):	252,659	252,659		
9		-644,211	-644,211		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	74,465,945	74,465,945		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	15,331,373	15,331,373		
13	Cost of Removal	3,108,275	3,108,275		
14	Salvage (Credit)	2,555,618	2,555,618		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	15,884,030	15,884,030		
16	Other Debit or Cr. Items (Describe, details in footnote):	-9,302,936	-9,302,936		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,181,356,246	1,181,356,246		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	577,005,904	577,005,904		
21	Nuclear Production				
22	Hydraulic Production-Conventional	37,092,739	37,092,739		
23	Hydraulic Production-Pumped Storage				
24	Other Production	88,611,960	88,611,960		
25	Transmission				
26	Distribution	459,554,927	459,554,927		
27	Regional Transmission and Market Operation				
28	General	19,090,716	19,090,716		
29	TOTAL (Enter Total of lines 20 thru 28)	1,181,356,246	1,181,356,246		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 4 Column: b**

Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory asset.

**Schedule Page: 219 Line No.: 8 Column: c**

ARO Depreciation Expense (Non-Rate Base) - Debits to Account 182.3

**Schedule Page: 219 Line No.: 9 Column: c**

ARO Depreciation Expense (Rate Base) - Credits to Account 182.3

**Schedule Page: 219 Line No.: 16 Column: c**

Other Debit or Credit Items:

ARO Reclass (254 to 182.3)	\$(163,249)
(Gain)/Loss Related to Land Sales	238,441
Crane Creek Grant Entry	(9,378,128)
Total Other	<u>\$(9,302,936)</u>

**Schedule Page: 219 Line No.: 20 Column: c**

Steam Production:

End Balance	\$577,005,904
Less: 108 ARO Depreciation (Non-Rate Base)	(1,105,874)
Add: 182.3 ARO COR Depr (Rate Base)	2,631,644
Ending Rate Base Reserve	<u>\$578,531,674</u>

**Schedule Page: 219 Line No.: 22 Column: c**

Hydraulic Production - Conventional:

End Balance	\$37,092,739
Less: 108 ARO Depreciation (Non-Rate Base)	0
Add: 182.3 ARO COR Depr (Rate Base)	0
Ending Rate Base Reserve	<u>\$37,092,739</u>

**Schedule Page: 219 Line No.: 24 Column: c**

Other Production:

End Balance	\$88,611,960
Less: 108 ARO Depreciation (Non-Rate Base)	(811,925)
Add: 182.3 ARO COR Depr (Rate Base)	1,755,577
Ending Rate Base Reserve	<u>\$89,555,612</u>

**Schedule Page: 219 Line No.: 26 Column: c**

Distribution:

End Balance	\$459,554,927
Less: 108 ARO Depreciation (Non-Rate Base)	(343,668)
Add: 182.3 ARO COR Depr (Rate Base)	1,428,959
Ending Rate Base Reserve	<u>\$460,640,218</u>

**Schedule Page: 219 Line No.: 28 Column: c**

General:

End Balance	\$19,090,716
Less: 108 ARO Depreciation (Non-Rate Base)	0
Add: 182.3 ARO COR Depr (Rate Base)	0
Ending Rate Base Reserve	<u>\$19,090,716</u>

**Schedule Page: 219 Line No.: 29 Column: c**

Total:

End Balance	\$1,181,356,246
Less: 108 ARO Depreciation (Non-Rate Base)	(2,261,467)
Add: 182.3 ARO COR Depr (Rate Base)	5,816,180
Ending Rate Base Reserve	<u>\$1,184,910,959</u>

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>NONUTILITY PROPERTY (Account 121)</b>				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Land Purchased for Development	60,727		60,727
2	Arndt Street Substation Site	37,324		37,324
3	Pulaski Ind Park-Elec Dist Sys Only	40,398		40,398
4	Future Line S-305 Right of Way	51,020		51,020
5	Eastern Hydroland	6,330		6,330
6	Nonutility CWIP	(5,950)	5,950	0
7	Minor Items Prev Devoted to Public Srvc	13,542		13,542
8	Minor Items-Other Nonutility Property	3,318		3,318
9	Former Stevens Point Garage Site	7,089		7,089
10	Land Improvements on Sale Properties	106,728		106,728
11	Joint Plant Property at Columbia	401,821	(6,378)	395,443
12				
13				
14				
15				
16				
17				
TOTAL		<b>722,347</b>	<b>(428)</b>	<b>721,919</b>

<b>ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)</b>		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	98,874
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations (Depreciation Expense)	99,261
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	<b>99,261</b>
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	<b>0</b>
13	Other Debit or Credit Items (Describe):	
14	(Gain) Loss Related to Land Sales	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	<b>198,135</b>

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
221(M)	6	(c)	Expenditures charged into and closed out of Construction Work in Progress.
221(M)	11	(c)	Joint owner nonutility assets.



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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13		Year of Report December 31, 2012	
<b>INVESTMENTS (Accounts 123, 124, 136)</b>							
<p>1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other</i></p>				<p><i>Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be listed giving date of issuance,</p>			
Line No.	Description of Investment  (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year  (c)			
		Original Cost	Book Value				
1	Tomahawk Power & Pulp	498,789	1,097,282		0		
2	Advance Made 09/01/1993						
3							
4	PowerTree Carbon Company LLC	50,000	50,000		0		
5	Date Acquired 11/26/2003						
6	1.51% Interest						
7							
8	Subtotal - Account 124	<b>548,789</b>	<b>1,147,282</b>		<b>0</b>		
9							
10							
11							
12	Temporary Cash Investment - Securities	2	2				
13	Subtotal - Account 136						
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34	<b>TOTAL</b>	<b>548,791</b>	<b>1,147,284</b>		<b>0</b>		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**INVESTMENTS (Accounts 123, 124, 136) (Cont'd)**

maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or

docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
		Original Cost	Book Value			
227,142		498,789	870,140			1
0		50,000	50,000			2
						3
						4
						5
						6
						7
227,142		548,789	920,140	0	0	8
						9
						10
0		2	2			11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
227,142	0	548,791	920,142	0	0	33
						34

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Wisconsin River Power Company	1948&2000		
2	50% Interest	12/31/01		
3	Common Equity			7,701,332
4				
5				
6	Wisconsin Valley Improvement Company	06/05/33		
7	27.10% Interest	11/29/04		
8	Common Equity			791,367
9				
10				
11	WPS Leasing, Inc.	09/22/94		
12	100% Interest			
13	Common Equity			-200,052
14				
15				
16	ATC Management, Inc.	01/01/01		
17	32.16% Voting Interest			
18	Common Equity			52,910
19				
20				
21	WPS Investments, LLC	12/27/00		
22	11.70% Membership Interest			58,584,005
23	Equity Interest in Company			
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	42,172,676	TOTAL	66,929,562

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
818,289	-1,263,600	7,256,021		3
				4
				5
				6
				7
21,008	-21,008	791,367		8
				9
				10
				11
				12
188,907		-11,145		13
				14
				15
				16
				17
		52,910		18
				19
				20
				21
10,173,385	-8,250,582	60,506,808		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
11,201,589	-9,535,190	68,595,961		42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

**Schedule Page: 224 Line No.: 1 Column: b**

We acquired a 33.12% interest in WRPC as approved by the PSCW Docket 2-U-2485, dated January 26, 1948. Ownership is a joint venture with Wisconsin Power and Light (a subsidiary of Alliant Energy). We purchased Consolidated Water Power Company's 33.76% interest, effective December 31, 2000.

**Schedule Page: 224 Line No.: 2 Column: b**

We sold a 16.88% interest in WRPC to Alliant, effective December 31, 2001.

**Schedule Page: 224 Line No.: 3 Column: f**

Dividends from WRPC.

**Schedule Page: 224 Line No.: 6 Column: b**

Original stock acquired in our June 5, 1933, merger with Wisconsin Valley Electric. PSCW Docket SB-2292, dated January 30, 1933.

**Schedule Page: 224 Line No.: 7 Column: b**

We acquired an additional 0.16% interest in Wisconsin Valley Improvements Company in November 2004 at par value. This was the result of a stockholder surrendering shares.

**Schedule Page: 224 Line No.: 8 Column: f**

Dividends from Wisconsin Valley Improvement Company.

**Schedule Page: 224 Line No.: 11 Column: b**

Affiliated Interest Agreement filed with the PSCW Docket 6690-AE-102, dated March 13, 1995.

**Schedule Page: 224 Line No.: 16 Column: a**

ATC Management, Inc. is the corporate manager of the ATC.

**Schedule Page: 224 Line No.: 21 Column: b**

Affiliated Interest Agreement Omnibus Application filed with the PSCW Docket 05-AE-102, dated October 3, 2000.

**Schedule Page: 224 Line No.: 22 Column: f**

WPS Investments holds our investment in the ATC. Included in column (f) are dividends from WPS Investments, LLC.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET</b>				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).		
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	568,062	512,624	
2	Customer Accounts Receivable (Account 142)	115,551,982	107,367,016	
3	Other Accounts Receivable (Account 143) * (Disclose any capital stock subscriptions received)	18,022,973	82,873,806	
4	TOTAL	<b>134,143,017</b>	<b>190,753,446</b>	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144) **	3,000,000	2,500,000	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	<b>131,143,017</b>	<b>188,253,446</b>	
7				
8				
9	* Accounts Receivable from Employees: \$0 at 12/31/2012			
10	See additional note below.			
11				
12	** Michigan's Portion of Account 144: \$49,340 at 12/31/2012			
13				
14				

<b>ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)</b>						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	3,000,000				3,000,000
2	Provision for uncollectibles for current year	5,726,179				5,726,179
3	Less: Accounts written off	7,166,305				7,166,305
4	Collection of accounts written off	1,440,126				1,440,126
5	Adjustments (explain): To reserve based on analysis of uncollectible reserve	(500,000)				(500,000)
6	Balance end of year	<b>2,500,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,500,000</b>
7						
8						
9						
10						
11						

\* In 2012, we elected to claim and subsequently received a Section 1603 Grant for our Crane Creek Wind Project in lieu of production tax credits. The grant proceeds reduced the depreciable basis of the qualifying facility and will be reflected in income over a 12-year period through a reduction of depreciation and amortization expense. The grant was awarded in December 2012, however the grant proceeds were received in January 2013 causing an increase in Other Accounts Receivable at December 31, 2012.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

- |   |  |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Accounts Receivable:</u>					
2	IntegrYS Energy Group, Inc.	45,870	1,067,893	1,060,718	<b>53,045</b>	
3	IntegrYS Energy Services, Inc.	39,410	270,110	288,789	<b>20,731</b>	
4	IntegrYS Energy Services - Natural Gas, LLC	428,361	705,932	668,099	<b>466,194</b>	
5	Westwood Generation, LLC	549	14,521	15,070	-	
6	Wisconsin River Power Company	75,755	904,081	883,436	<b>96,400</b>	
7	LGS Renewables I, L.C.	-	1,094	-	<b>1,094</b>	
8	WPS Investments, LLC	-	4,861	3,871	<b>990</b>	
9	IntegrYS Transportation Fuels, LLC	75	36,549	34,473	<b>2,151</b>	
10	IntegrYS PTI CNG Fuels, LLC	-	49,221	46,560	<b>2,661</b>	
11	Wisconsin Valley Improvement Co.-Div Rec.	10,504	21,008	21,008	<b>10,504</b>	
12	The Peoples Gas Light & Coke Company	134,628	1,710,330	1,524,532	<b>320,426</b>	
13	North Shore Gas Company	8,410	321,047	305,205	<b>24,252</b>	
14	IntegrYS Business Support, LLC	705,558	9,873,430	8,885,825	<b>1,693,163</b>	
15	Upper Peninsula Power Company	3,095,192	33,725,071	34,617,030	<b>2,203,233</b>	
16	Minnesota Energy Resources Corporation	93,000	1,931,480	1,924,228	<b>100,252</b>	
17	Michigan Gas Utilities Corporation	92,799	1,722,901	1,723,648	<b>92,052</b>	
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	<b>TOTAL</b>	4,730,111	52,359,529	52,002,492	<b>5,087,148</b>	0

NOTE: All information presented pertains to Account 146. Account 145 had no activity during 2012.



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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	50,447,900	48,920,341	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	707,074	617,199	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	5,767,660	7,823,815	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	15,223,459	19,030,428	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	5,466,351	5,417,128	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	2,134,238	953,778	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	28,591,708	33,225,149	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	129,459	40,059	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	79,876,141	82,802,748	

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FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 11 Column: b**

Inventory assigned to "Other" would include, but not be limited to, consumables used throughout the corporation such as paper products, chemicals, small tools, automotive supplies, inventoried office equipment, and miscellaneous computer supplies.

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**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

- |   |   |
|---|---|
| <p>1. Report below the information called for concerning production fuel and oil stock.</p> <p>2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.</p> <p>3. Each kind of coal or oil should be shown separately.</p> <p>4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from</p> | <p>affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p> |
|---|---|

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL Electric Department - Coal	
			Quantity (Tons) (c)	Cost (d)
1	On hand beginning of year	50,447,900	945,434	44,879,797
2	Received during year	191,162,711	4,364,763	186,551,370
3	<b>TOTAL</b>	<b>241,610,611</b>	<b>5,310,197</b>	<b>231,431,167</b>
4	Used during year (specify department)	192,585,391	4,354,168	187,416,437
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred	104,879	809	40,495
16	<b>TOTAL DISPOSED OF</b>	<b>192,690,270</b>	<b>4,354,977</b>	<b>187,456,932</b>
17	<b>BALANCE END OF YEAR</b>	<b>48,920,341</b>	955,220	43,974,235

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**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))**

**KINDS OF FUEL AND OIL (Continued)**

Electric Department - Oil		Electric Department - Ammonia		Electric Dept. - Alternate Fuel		Line
Quantity (Gallons) (e)	Cost (f)	Quantity (Gallons) (g)	Cost (h)	Quantity (Tons) (i)	Cost (j)	Line No.
2,284,112	4,965,811	28,812	24,028	34	1,679	1
291,553	1,201,492	478,236	376,171	2,904	143,564	2
<b>2,575,665</b>	<b>6,167,303</b>	<b>507,048</b>	<b>400,199</b>	<b>2,938</b>	<b>145,243</b>	3
540,223	1,683,587	479,792	378,871	2,938	145,243	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
71,851	64,384					15
612,074	1,747,971	479,792	378,871	2,938	145,243	16
<b>1,963,591</b>	<b>4,419,332</b>	<b>27,256</b>	<b>21,328</b>	<b>0</b>	<b>0</b>	17

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>FOOTNOTE DATE</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
227 A	1	(b)	Includes 156,818 dekatherms of natural gas totaling \$576,585.		
227 A	2	(b)	Includes 961,280 dekatherms of natural gas totaling \$2,890,114.		
227 A	3	(b)	Includes 1,118,098 dekatherms of natural gas totaling \$3,466,699.		
227 A	4 & 16	(b)	Includes 967,944 dekatherms of natural gas totaling \$2,961,253.		
227 A	17	(b)	Includes 150,154 dekatherms of natural gas totaling \$505,446.		

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	120,066.00	4,885,853	47,335.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Louis Dreyfus Energy Serv	2,500.00	2,090,000		
10	Castleton Commodities	2,500.00	1,625,000		
11	JP Morgan Ventures Energy	5,000.00	1,640,000		
12					
13					
14					
15	Total	10,000.00	5,355,000		
16					
17	Relinquished During Year:				
18	Charges to Account 509	23,289.00	2,492,691		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	106,777.00	7,748,162	47,335.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	451.00		451.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	451.00			
40	Balance-End of Year			451.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	451.00	302		
45	Gains	451.00	302		
46	Losses				



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
31,198.00		31,198.00		808,274.00		1,038,071.00	4,885,853	1
								2
								3
				31,197.00		31,197.00		4
								5
								6
								7
								8
						2,500.00	2,090,000	9
						2,500.00	1,625,000	10
						5,000.00	1,640,000	11
								12
								13
								14
						10,000.00	5,355,000	15
								16
								17
						23,289.00	2,492,691	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
31,198.00		31,198.00		839,471.00		1,055,979.00	7,748,162	28
								29
								30
								31
								32
								33
								34
								35
451.00		451.00		21,197.00		23,001.00		36
				451.00		451.00		37
								38
				451.00		902.00		39
451.00		451.00		21,197.00		22,550.00		40
								41
								42
								43
				451.00	59	902.00	361	44
				451.00	59	902.00	361	45
								46

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	12,044.00	60,975	6,425.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	10,956.00		10,956.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Dist - New Unit Set Aside	1,039.00			
10					
11					
12					
13					
14					
15	Total	1,039.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	7,562.00	25,995		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	16,477.00	34,980	17,381.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						18,469.00	60,975	1
								2
								3
						21,912.00		4
								5
								6
								7
								8
						1,039.00		9
								10
								11
								12
								13
								14
						1,039.00		15
								16
								17
						7,562.00	25,995	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						33,858.00	34,980	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)</b>			
1. Give description and amount of other current and accrued assets as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Gas Revenue True-Up	1,967,124	
2	Electric Revenue True-Up	69,846	
3	Deferred Property Taxes	585,757	
4	Gas Imbalance Receivable	55,845	
5	Miscellaneous (1 item)	19,614	
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25	<b>TOTAL</b>	<b>2,698,186</b>	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Uncollectible Reserve	3,000,000	1,000,000	144	1,500,000	2,500,000
2	Columbia & Edgewater Environmental	1,313,463	934,108	407	924,967	1,322,604
3	Pension and Postretirement Benefit Related Items	322,014,205	371,126,676	Various	346,423,486	346,717,395
4	Environmental Cleanup - Gas Sites	75,650,987	7,541,877	253, 735	203,573	82,989,291
5	Asset Retirement Obligations	6,239,069	1,585,273	Various	1,371,904	6,452,438
6	Derivatives	10,514,078	11,385,640	Various	11,378,199	10,521,519
7	De Pere Energy Center	28,597,788		407	2,388,156	26,209,632
8	Reduced Coal Delivery	70,520		407	70,520	
9	KNPP Sale	2,069,604		407	2,069,604	
10	Weston 3 Lightning Strike	10,875,174		555	3,625,058	7,250,116
11	DMD & R&E Tax Credit	1,467,612	7,695,679	407	6,889,217	2,274,074
12	Wind Generation - Minnesota	231,500		407	231,500	
13	Gain on SO2 Emission Allowances	152,712		411	344	152,368
14	Federal Unemployment Tax Accrual Deferral	68,505	8,952	408	13,017	64,440
15	Demand Side Management Escrow	3,420,101	16,065,972	908	14,674,275	4,811,798
16	2011 Revenue Decoupling - Electric	14,564,455	198	440, 442	14,504,502	60,151
17	2012 Revenue Decoupling - Gas	7,099,718	7,869,537	480, 481	7,099,718	7,869,537
18	Deferred Taxes	5,451,385	70,088,607	Various	68,171,680	7,368,312
19	WUMS (WI Upper MI System) Socialization	246,496		555	246,496	
20	Legal Fees for EPA Notice - Pulliam & Weston	661,834	337,217	407	134,309	864,742
21	Legal Fees for EPA Notice - Columbia & Edgewater	694,460	451,156	407	260,947	884,669
22	Deferred Production Tax Credits	654,958		409	654,958	
23	Health Care Reform Tax Deferral	9,968,263	85,310			10,053,573
24	Edgewater Environmental	360,256	137,442			497,698
25	Cross State Air Pollution Rule Costs		4,748,926			4,748,926
26	Crane Creek Production Tax Credits		34,858,530			34,858,530
27	Environmental Projects		1,550,000			1,550,000
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43						
<b>44</b>	<b>TOTAL :</b>	<b>505,387,143</b>	<b>537,471,100</b>		<b>482,836,430</b>	<b>560,021,813</b>

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**Schedule Page: 232 Line No.: 1 Column: a**

GAAP accounting requires that receivables be stated at their net realizable value. The PSCW follows the direct write-off approach in rates. Therefore, a regulatory asset is recorded to offset the Accumulated Provision for Uncollectible Accounts balance required by GAAP.

**Schedule Page: 232 Line No.: 2 Column: a**

The PSCW approved the request to defer a portion of our allocated share of incremental pre-certification and pre-construction costs relating to the construction of environmental upgrades at the Columbia and Edgewater 4 electric generation units.

**Schedule Page: 232 Line No.: 3 Column: a**

GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). We received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset rather than to shareholders' equity.

**Schedule Page: 232 Line No.: 4 Column: a**

The PSCW issued memorandums regarding deferral accounting for Manufactured Gas Plant Site Cleanup costs. The estimated projected liability amount was recorded to a deferred credit account with the offsetting debit to a regulatory asset account. PSCW Rate Order 6690-UR-120 authorized a return of insurance recoveries in the amount of \$15,000 per year and recovery of monitoring costs in the amount of \$40,500 per year for 2011 and 2012.

**Schedule Page: 232 Line No.: 5 Column: a**

Certain asset retirement obligations (ARO) are required to be recognized as a liability and measured at fair market value. The costs associated with the ARO are capitalized as part of the related assets' book cost and are depreciated over the expected life of the assets. Additionally, because the ARO is recorded initially at fair market value, accretion expense (similar to interest) is recognized as an operating expense in the income statement. We received written approval from the PSCW to record the offset to the depreciation expense and accretion as a regulatory asset/liability so that the income statement is not impacted.

**Schedule Page: 232 Line No.: 6 Column: a**

The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. We have received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.

**Schedule Page: 232 Line No.: 7 Column: a**

FERC Rate Order ER-03-606-000 allowed amortization over a 20-year period beginning May 2003. PSCW Rate Order 6690-UR-115 allowed amortization over a 20-year period beginning January 2004. MPSC Rate Order U-13688 allowed amortization over a 20-year period beginning July 2003.

**Schedule Page: 232 Line No.: 8 Column: a**

PSCW Rate Order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

**Schedule Page: 232 Line No.: 9 Column: a**

The reopener to PSCW Rate Order 6690-UR-120 allowed amortization over a 1-year period beginning January 2012.

**Schedule Page: 232 Line No.: 10 Column: a**

PSCW Rate Order 6690-UR-119 allowed amortization over a 6-year period beginning January 2009.

**Schedule Page: 232 Line No.: 11 Column: a**

PSCW Docket 6690-GF-115 authorized deferred accounting treatment for the reduction in income taxes resulting from the extension of the Research and Experimentation credit under Section 41 of the Internal Revenue Code (IRC) and the Domestic Manufacturing Deduction under Section 199 of the IRC. The deferral also includes the cost to engage outside third

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party experts to complete the analysis and computation of the benefit along with carrying costs at our authorized pre-tax weighted average cost of capital. PSCW Rate Order 6690-UR-120 allowed amortization of \$268,987 per year for 2011 and 2012. Additional credits are recorded for current year tax activity.

**Schedule Page: 232 Line No.: 12 Column: a**

PSCW Rate order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

**Schedule Page: 232 Line No.: 13 Column: a**

The retail portion of gains from sales of SO2 emission allowances have been deferred and returned to ratepayers. The amount required to be returned to customers in prior years fully amortized the recorded liability balance and the remaining amortization was recorded as a regulatory asset. We will pursue recovery of this amount in a future rate case.

**Schedule Page: 232 Line No.: 14 Column: a**

PSCW Order 5-GF-179 authorized the deferral of costs associated with the revenue requirement impacts resulting from the Emergency Economic Stabilization Act of 2008. PSCW Rate Order 6690-UR-120 allowed amortization of \$13,013 per year for 2011 and 2012.

**Schedule Page: 232 Line No.: 15 Column: a**

PSCW Rate Orders have allowed conservation costs to be deferred. If costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.

**Schedule Page: 232 Line No.: 16 Column: a**

PSCW Rate Order 6690-UR-119 approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of our margins per customer within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Electric decoupling has a cap of plus/minus \$14 million per year. PSCW Rate Order 6690-UR-120 allowed amortization of \$14,504,502 for 2012.

**Schedule Page: 232 Line No.: 17 Column: a**

PSCW Rate Order 6690-UR-119 approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of our margins per customer within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Gas decoupling has a cap of plus/minus \$8 million per year. PSCW Rate Order 6690-UR-120 allowed amortization of \$7,099,722 for 2012.

**Schedule Page: 232 Line No.: 18 Column: a**

We have net excess deferred income taxes due to higher income tax rates in earlier years. Over time these deferred taxes reverse and now we have a net excess deferred tax asset when netted against the excess deferred taxes related to Investment Tax Credits.

**Schedule Page: 232 Line No.: 19 Column: a**

PSCW Rate Order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

**Schedule Page: 232 Line No.: 20 Column: a**

PSCW Amended Rate Order 6690-GF-126 authorized the deferral of the retail portion of incremental external legal and consultant costs and any other external undefined costs that we will incur to defend against claims made to date by the Sierra Club and the EPA for our generating units allegedly not in compliance with environmental requirements.

**Schedule Page: 232 Line No.: 21 Column: a**

PSCW Amended Rate Order 6690-GF-126 authorized the deferral of the retail portion of incremental external legal and consultant costs and any other external undefined costs that we will incur to defend against claims made to date by the Sierra Club and the EPA for our generating units allegedly not in compliance with environmental requirements.

**Schedule Page: 232 Line No.: 22 Column: a**

PSCW Rate Order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

**Schedule Page: 232 Line No.: 23 Column: a**

The PSCW authorized us to apply the principles of full normalization, using the Average Rate Assumption Method, to account for the impact on deferred tax balances of any tax changes resulting from 2010 federal health care legislation, effective with the enactment

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date of the 2010 federal health care legislation. MPSC Order U-16820 authorized deferral accounting and full normalization ratemaking to the recent state and federal tax law changes.

**Schedule Page: 232 Line No.: 24 Column: a**

PSCW Order 6690-GF-118 approved the request to defer a portion of our allocated share of pre-certification and pre-construction costs related to the construction of environmental upgrades at the Edgewater 4 electric generation unit.

**Schedule Page: 232 Line No.: 25 Column: a**

The reopener to PSCW Rate Order 6690-UR-120 authorized the deferral of any direct 2012 CSAPR compliance costs.

**Schedule Page: 232 Line No.: 26 Column: a**

PSCW Rate Order 6690-UR-121, MPSC Case No. U-17105 and FERC Docket ER-13-533 authorized deferral treatment for the shift from production tax credits to a Section 1603 grant for the Crane Creek wind generating facility. The tax benefit of the production tax credit was previously reflected in customer rates. We are authorized to collect this credit over the remaining regulatory service life. The deferral will be amortized over a 26-year period beginning January 2013.

**Schedule Page: 232 Line No.: 27 Column: a**

We requested PSCW authorization to defer the Wisconsin retail portion of the incremental out-of-pocket expenses we must incur in order to comply with non-penalty provisions of a Consent Decree lodged on January 4, 2013. We have agreed to make certain investments in our generating units and other expenditures, and to comply with limits that will significantly reduce the total air emissions of our generation portfolio. As of December 31, 2012, we had not yet made cash expenditures for these environmental projects.



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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	WI Fuel & Light Goodwill	36,400,146				36,400,146
2	Credit Line Fees	892,791	1,148,674	431,930	1,105,017	936,448
3	Long-Term Inventory	3,010,000	115,236	232	3,050,134	75,102
4	Net Executive Life Cash Value	2,201,178	1,782,733	131,426	1,899,818	2,084,093
5	Insurance Recovery		1,051,708			1,051,708
6	Truck Stock	139,004	1,572,056	Various	1,425,581	285,479
7	Long-Term Notes Receivable	1,038,471	12,004,835	141	12,025,626	1,017,680
8	Advances to Assoc. Companies	12,760,682	287,944	Various	13,048,626	
9	Opr Deposits-Edgewater&Columbia	6,198,450	5,422,397	Various	5,705,094	5,915,753
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	62,640,722				47,766,409

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**Schedule Page: 233 Line No.: 2 Column: a**

Credit line fees are amortized over a 12-month to 36-month period.

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Plant/Other Than Plant	76,661,860	61,292,614
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	76,661,860	61,292,614
9	Gas		
10	Plant/Other Than Plant	16,325,529	13,428,942
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	16,325,529	13,428,942
17	Other (Specify) Non-Utility	1,299,501	1,137,554
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	94,286,890	75,859,110

Notes

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**Schedule Page: 234 Line No.: 8 Column: b**

Included in this balance are deferred taxes of \$24,316 related to the KNPP Non-Qualified Decommissioning Trust.

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<b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)</b>					
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.			2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)	
1	Unamortized Loss on Reacquired Debt				
2	Early Retirement of First Mortgage Bonds	7/15/1993	45,000,000	(2,175,140)	
3	Series Due 2/1/2012 8.20%				
4	(Replaced with First Mortgage Bonds Series				
5	Due 7/1/2023 7.125%)				
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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)</b>				
4. Show loss amounts in red or by enclosure in parentheses.		Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.		
5. Explain any debits and credits other than amortization debited to Account 428.1,				
Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
300,883		101,712	199,171	2
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				23
				24
300,883		101,712	199,171	25

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**CAPITAL STOCKS (Account 201 and 204)**

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	32,000,000	4.00	
2				
3	Total Common Stock	32,000,000		
4				
5	Account 204 - Preferred Stock	1,000,000	100.00	
6	5.00% Series (Cumulative)			107.50
7	5.04% Series (Cumulative)			102.81
8	5.08% Series (Cumulative)			101.00
9	6.76% Series (Cumulative)			103.35
10	6.88% Series (Cumulative)			100.34
11				
12	Total Preferred Stock	1,000,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
23,896,962	95,587,848					1
						2
23,896,962	95,587,848					3
						4
						5
131,916	13,191,600					6
29,983	2,998,300					7
49,983	4,998,300					8
150,000	15,000,000					9
150,000	15,000,000					10
						11
511,882	51,188,200					12
						13
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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b> <b>(Accounts 202 &amp; 205, 203 &amp; 206, 207, 212)</b>			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p>		<p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>	
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account 207 - Premium on Capital Stock:</u>		
2			
3	Common Stock	23,896,962	1,036,777,446
4			
5	Premiums on Preferred Stock, 6.76% Series	150,000	79,485
6			
7	Deferred Compensation Distributions Including Tax Effect		18,446,291
8			
9	Return of Capital Distribution		(510,300,000)
10			
11	Deferred Compensation Fixed Stock		4,905,649
12			
13	Deferred Compensation Fixed Stock - Permanent Tax Difference		3,220,930
14			
15	Long-Term Incentive Plan Liability		91,553
16			
17	Stock-based Compensation		3,368,868
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19			
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40	TOTAL	24,046,962	556,590,222

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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210 - Gain on Reacquired Capital Stock	130,451
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40	TOTAL	130,451

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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
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13		
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15		
16		
17	TOTAL	0

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	1,037,794
2		
3	Preferred Stock, 6.88% Series	202,641
4		
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18	TOTAL	1,240,435

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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED  
DURING THE YEAR**

- |  |   |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principle amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

Retirement of Debt:

Maturity Date: December 1, 2012  
Principal Amount: \$ 150,000,000  
Par Value: \$ 1,000  
Interest Rate: 4.875%  
Debt Expense: \$ 1,170,476  
Debt Discount: \$ 600,000

Issuance of Debt:

Maturity Date: December 1, 2042  
Principal Amount: \$ 300,000,000  
Par Value: \$ 1,000  
Interest Rate: 3.671%  
Debt Expense: \$ 2,947,704

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	Series Due Dec 1, 2013 4.80%	125,000,000	1,017,567
4			442,500 D
5	Series Due Dec 1, 2028 6.08%	50,000,000	526,087
6			
7	Series Due July 1, 2023 7.125%	50,000,000	560,000
8			858,000 D
9	Series Due Dec 1, 2012 4.875%	150,000,000	1,170,476
10			600,000 D
11	Series Due Feb 1, 2013 3.95%	22,000,000	854,525
12			
13	Series Due Dec 1, 2036 5.55%	125,000,000	1,505,013
14			723,750 D
15	Series Due Nov 1, 2017 5.65%	125,000,000	1,080,911
16			127,500 D
17	Series Due Dec 1, 2015 6.375%	125,000,000	1,138,612
18			
19	Series Due Dec 1, 2042 3.671%	300,000,000	2,947,704
20			
21	Subtotal	1,072,000,000	13,552,645
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,072,000,000	13,552,645

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/01/2003	12/01/2013	12/01/2003	12/01/2013	125,000,000	6,000,000	3
						4
12/01/1998	12/01/2028	12/01/1998	12/01/2028	50,000,000	3,040,000	5
						6
07/01/1993	07/01/2023	07/01/1993	07/01/2023	100,000	7,125	7
						8
12/01/2002	12/01/2012	12/01/2002	12/01/2012		6,703,125	9
						10
12/14/2006	02/01/2013	12/14/2006	02/01/2013	22,000,000	869,000	11
						12
12/01/2006	12/01/2036	12/01/2006	12/01/2036	125,000,000	6,937,500	13
						14
11/01/2007	11/01/2017	11/01/2007	11/01/2017	125,000,000	7,062,500	15
						16
12/01/2008	12/01/2015	12/01/2008	12/01/2015	125,000,000	7,968,750	17
						18
12/1/2012	12/1/2042	12/1/2012	12/1/2042	300,000,000	856,565	19
						20
				872,100,000	39,444,565	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				872,100,000	39,444,565	33

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012		
<b>NOTES PAYABLE (Accounts 231)</b>						
<p>1. Report the particulars indicated concerning notes payable at end of year.  2. Give particulars of collateral pledged, if any.  3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.  4. Any demand notes should be designated as such in column (d).  5. Minor amounts may be grouped by classes, showing the number of such amounts.</p>						
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Commercial Paper	Short-Term Working Capital	12/27/2012	1/3/2013	0.24%	\$12,500,000
2	Commercial Paper	Short-Term Working Capital	12/28/2012	1/4/2013	0.24%	\$70,000,000
3	Commercial Paper	Short-Term Working Capital	12/31/2012	1/2/2013	0.22%	\$12,900,000
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
<b>TOTAL</b>						<b>\$95,400,000</b>



Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**PAYABLES TO ASSOCIATED COMPANIES\* (Accounts 233, 234)**

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*\*See definition on page 226B*

Line No.	Particulars  (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<b>Account 234:</b>					
2	<u>Integrys Energy Group, Inc.</u>					
3	Accounts Payable	18,611	5,289,101	5,292,900	<b>22,410</b>	
4	Taxes Payable	647,470	647,470	647,490	<b>647,490</b>	
5	Total	<b>666,081</b>	<b>5,936,571</b>	<b>5,940,390</b>	<b>669,900</b>	
6						
7	<u>Accounts Payable:</u>					
8	WPS Leasing, Inc.	114,710	1,377,413	1,377,413	<b>114,710</b>	
9	Integrys Energy Services, Inc.	1	2,216,199	2,222,500	<b>6,302</b>	
10	Wisconsin River Power Company	258,482	2,095,603	2,212,290	<b>375,169</b>	
11	Integrys Transportation Fuels, LLC	-	6,544	17,477	<b>10,933</b>	
12	Minnesota Energy Resources Corporation	(83)	314,079	326,032	<b>11,870</b>	
13	North Shore Gas Company	-	1,164	1,594	<b>430</b>	
14	Integrys Business Support, LLC	13,412,928	392,242,672	391,616,086	<b>12,786,342</b>	
15	Upper Peninsula Power Company	6,162	379,051	377,364	<b>4,475</b>	
16	Michigan Gas Utilities Corporation	-	54,426	55,138	<b>712</b>	
17	The Peoples Gas Light & Coke Company	21,850	165,089	146,904	<b>3,665</b>	
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	TOTAL	<b>14,480,131</b>	<b>404,788,811</b>	<b>404,293,188</b>	<b>13,984,508</b>	

NOTE: All information presented pertains to Account 234. Account 233 had no activity during 2012.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	134,850,308
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal and State Income Tax Expense	62,355,247
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Schedule M (Addition of Taxable Income)	-130,770,273
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	66,435,282
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (35%)	23,252,349
30		
31	Tax Effect of Deferred Items:	
32	Prior Year Current Adjustments	1,217,314
33	Tax Effect of Deferred Items	36,816,794
34	Deferrals with Health Care	-93,057
35	Federal Tax Credits Deferred	-9,124,432
36	FIN 48	575
37	Audit Amortizations	442,341
38		
39	Investment Tax Credit	-390,968
40		
41		
42	Federal Tax Per Books	52,120,915
43		
44	Instruction #2 - See Footnote	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 20 Column: b**

**Benefits**

Benefits Accrued	\$(35,831,447)
Deferred Compensation	(17,059,585)
ESOP Dividends	(4,690,060)
Incentives Accrued	717,420
Vacation Pay Accrued	354,619

**Dividend Deduction/Exclusion**

Dividend Exclusion (>20%)	(1,027,686)
Dividend Exclusion (Preferred Utility Stock)	(263,832)

**Equity Investments**

C-Corp Equity and Investments	445,311
WPS Leasing, Inc.	(188,907)

**Mark-to-Market General Ledger**

Price Risk Hedging (Current)	(427,709)
Price Risk Hedging	266,301

**Other**

DMD/R&E Deferral	104,986
Deferred Income and Deductions	3,408,657
Interest	770,349
Interest M-1 related to below the line accounts	(1,771)
Key Executive Life Insurance	(1,108,309)
Lobbying	282,502
Meals & Entertainment	206,689
Penalties	387,211

**Plant-ATC**

Intangibles (Non-Plant)	(8,134)
Partnerships & Equity Investment	(4,874,497)
State Tax Liability	(6,829,851)

**Plant Intangibles**

AFUDC Equity (Plant)	(1,890,300)
----------------------	-------------

**Plant-Other**

Depreciation	(82,616,643)
Depreciation (Adjustment-Tax System)	6,827,508

**Regulatory Deferrals**

Environmental Cleanup	(6,128,305)
Regulatory Assets (Current)	18,467,273
Regulatory Assets (Non-current)	(7,497,239)
Regulatory Liabilities (Non-current)	19,171,103
Regulatory Liabilities (Current)	(11,735,926)

**TOTAL M-1 ADJUSTMENTS**

\$(130,770,273)

**Schedule Page: 261 Line No.: 44 Column: a**

Each corporation in the consolidation is taxed as a stand-alone corporation when allocating the federal income tax liability (per Integrys Energy Group and Consolidated Subsidiaries Tax Allocation Agreement under IRC 1.1561-3(a)). Consequently, intercompany sales and expenses are not eliminated when calculating individual federal taxable incomes and tax liabilities.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Income		60,845,696	24,819,522	8,152,057	-1,644,014
3	Highway Use Tax		865	-324	134	
4	Federal Excise Tax		14,928	17,013	16,617	
5	FICA	460,745		7,043,925	6,938,141	
6	FUTA	15,636		178,167	179,649	
7						
8	State of Wisconsin					
9	Income Tax		11,020,286	4,221,509	-5,251,363	1,274,364
10	Unauthorized Insurance Tax		119,467	153,406	158,594	
11	Gross Receipts Tax		40,246,527	36,495,565	34,249,038	
12	Unemployment	86,276		894,089	855,148	
13	Remainder Assessment		879,208	1,324,295	1,228,147	
14	Recycling Fee & Other			9,800	9,800	
15	Local RE & Personal	33,500		62,378	47,354	
16						
17	State of Michigan					
18	Unemployment	3,215		36,359	39,562	
19	Public Utility Assessment	48,184		46,498	94,682	
20	Local RE & Personal	602,700		556,125	573,068	
21						
22	State of Iowa					
23	RE & Personal	300,140		250,689	278,329	
24						
25	Other					
26	Carline Tax	141,002		20,978	83,980	
27	Use Tax			152,580	152,580	
28	Payroll Tax Billed			3,565,876	3,565,876	
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,691,398	113,126,977	79,848,450	51,371,393	-369,650

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	45,822,245	18,387,731			6,431,791	2
	1,323	-826			502	3
	14,532	13,893			3,120	4
566,529		5,793,619			1,250,306	5
14,154		164,517			13,650	6
						7
						8
	273,050	2,795,681			1,425,828	9
	124,655	125,254			28,152	10
	38,000,000	33,338,928			3,156,637	11
125,217		734,217			159,872	12
	783,060	1,043,401			280,894	13
		8,003			1,797	14
48,524					62,378	15
						16
						17
12		36,359				18
		37,970			8,528	19
585,757		455,212			100,913	20
						21
						22
272,500		250,689				23
						24
						25
78,000					20,978	26
		123,132			29,448	27
		2,812,258			753,618	28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
1,690,693	85,018,865	66,120,038			13,728,412	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

These adjustments include special fuel tax credits, income tax accruals/payments from affiliated companies, refunds and amortization of refunds from the IRS, and adjustments to account for the prior year's difference between accrual and estimated payments.

**Schedule Page: 262 Line No.: 2 Column: i**

Our total 2012 Crane Creek production tax credit/deferral benefits are \$6,387,432 for formula rates. For 2012, \$654,959 of this total was recorded as an increase to current income tax expense (Account 409.1) with the remaining amount of \$7,042,391 recorded as a reduction to deferred income tax expense in Account 410. For formula rate purposes, the entire 2012 production tax credits/deferrals are credits against the 2012 formula rate income taxes.

**Schedule Page: 262 Line No.: 2 Column: l**

Lines 2 - 29: Taxes are apportioned between electric and gas utilities based on either taxable income, payroll or revenues.

**Schedule Page: 262 Line No.: 5 Column: l**

FICA and FUTA are net of taxes allocated to joint owners and nonutility operations.

**Schedule Page: 262 Line No.: 9 Column: f**

Amount includes adjustments to account for the prior year's difference between actual and estimated income taxes.

**Schedule Page: 262 Line No.: 28 Column: i**

This amount is payroll taxes charged to us from IBS as follows:

FICA	\$2,441,279
FUTA	28,334
SUTA	342,645
Total	\$2,812,258

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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	135,460			411.4	11,031	
4	7%						
5	10%	7,264,462			411.4	332,326	
6	11%	196,698			411.4	5,267	
7		90,886			411.4	-1,810	
8	<b>TOTAL</b>	<b>7,687,506</b>				<b>346,814</b>	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Electric from above	7,687,506				346,814	
11	Electric Subtotal	7,687,506				346,814	
12							
13	4%	95,377			411.4	4,782	
14	7%	13,072			411.4	684	
15	10%	872,467			411.4	34,162	
16		18,498			411.4	-175,979	
17	Gas Subtotal	999,414				-136,351	
18							
19	10%	29,202			411.4	1,230	
20		5,152			411.4	-4,703	
21	Common Subtotal	34,354				-3,473	
22							
23	Totals	8,721,274				206,990	
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
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46							
47							
48							



ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
124,429	70.3 Years		3
			4
6,932,136	59.2 Years		5
191,431	65.0 Years		6
92,696	37.9 Years		7
7,340,692			8
			9
7,340,692			10
7,340,692			11
			12
90,595	58.0 Years		13
12,388	58.0 Years		14
838,305	56.5 Years		15
194,477	46.4 Years		16
1,135,765			17
			18
27,972	50.0 Years		19
9,855	25.0 Years		20
37,827			21
			22
8,514,284			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
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			48

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)</b>			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Pension and Postretirement Plan Contribution	3,456,239	
2	Water Tolls	131,348	
3	ESOP Contributions	1,072,816	
4	Vacation Pay Accrued	7,024,412	
5	Short-Term Variable Pay Plan	121,394	
6	Accrued Wages Payable	2,438,888	
7	Retroactive Pay for Payroll	433,363	
8	Health Care Plan	1,208,550	
9	Goal Sharing	5,023,158	
10	Wisconsin 2009 Act 28 Fee	133,031	
11	Wisconsin Electric True-Up	21,271,000	
12	Fixed Bill Refund	810,664	
13	FERC Electric True-Up	619,834	
14	Miscellaneous (4 items)	175,315	
15			
16			
17			
18			
19			
20			
21			
22	<b>TOTAL</b>	<b>43,920,012</b>	

<b>CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)</b>		
Line No.	List Advances by department (a)	Balance End of Year (b)
23	Electric	17,774,547
24	Gas	2,712,499
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	<b>TOTAL</b>	<b>20,487,046</b>

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Coal Purchase Contract	1,286,766	232	1,113,682	5,255,956	5,429,040
2	Outstanding Checks Cancelled	6,755	234	14,964	15,243	7,034
3	Long-Term Disability Benefits	918,527	146,926	42,083	30,589	907,033
4	Equity Based Compensation	356,043	Various	1,145,376	1,173,373	384,040
5	Dairyland Power Deposit	2,333,810	Various	4,312,384	4,970,332	2,991,758
6	Deferred Rent	440,482			224,055	664,537
7	Transformer Installation	1,001,950	Various	2,376,733	2,445,712	1,070,929
8	Executive Def Comp-Death Benefit	44,142	234	14,714		29,428
9	Direct Load Control Switch Install	199,713	Various	74,892	21,400	146,221
10	Meter Installation	1,922,475	Various	1,038,133	1,091,273	1,975,615
11	Deferred Compensation Plan	10,627,366	431	2,486,701	1,410,723	9,551,388
12	Deferred Comp Variable Stock	1,677,575	146,926	514,660	525,535	1,688,450
13	Deferred Comp Mutual Fund Option	3,199,557	146,926	1,140,954	1,556,599	3,615,202
14	Alexander Falls Deposit	42,000			7,000	49,000
15	Advances from Assoc. Companies	7,370,419	228.3, 234	661,411		6,709,008
16	Environmental Cleanup-Gas Sites	67,616,000	Various	14,182,148	15,392,148	68,826,000
17	Health Care Tax Reform	5,973,847	182.3	5,973,847		
18						
19						
20						
21						
22						
23						
24						
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42						
43						
44						
45						
46						
47	<b>TOTAL</b>	105,017,427		35,092,682	34,119,938	104,044,683

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	360,887,836	34,140,118	32,381,616
3	Gas	97,782,943	12,060,328	4,386,822
4	Nonutility	29,067,692		
5	TOTAL (Enter Total of lines 2 thru 4)	487,738,471	46,200,446	36,768,438
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	487,738,471	46,200,446	36,768,438
10	Classification of TOTAL			
11	Federal Income Tax	435,338,126	36,391,394	30,119,460
12	State Income Tax	52,400,345	9,809,052	6,648,978
13	Local Income Tax			

NOTES

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182/190/283	89,703	Various	23,572,596	386,129,231	2
				182/190/283	2,026,429	107,482,878	3
2,402,160	584,581			190/283	49	30,885,320	4
2,402,160	584,581		89,703		25,599,074	524,497,429	5
							6
							7
							8
2,402,160	584,581		89,703		25,599,074	524,497,429	9
							10
2,011,462	146,348		80,203		22,362,096	465,757,067	11
390,698	438,233		9,500		3,236,978	58,740,362	12
							13

NOTES (Continued)

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4	Other Than Plant	68,924,418	19,170,952	11,961,205
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	68,924,418	19,170,952	11,961,205
10	Gas			
11				
12	Other Than Plant	25,383,106	5,355,040	4,193,926
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	25,383,106	5,355,040	4,193,926
18	Nonutility	156,484		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	94,464,008	24,525,992	16,155,131
20	Classification of TOTAL			
21	Federal Income Tax	82,624,019	19,049,537	12,966,373
22	State Income Tax	11,839,989	5,476,455	3,188,758
23	Local Income Tax			

NOTES

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
		Various	1,388,073	Various	110,502	74,856,594	4
							5
							6
							7
							8
			1,388,073		110,502	74,856,594	9
							10
							11
		Various	6,474,000			20,070,220	12
							13
							14
							15
							16
			6,474,000			20,070,220	17
40,476	192,826	190/282	4,436			-302	18
40,476	192,826		7,866,509		110,502	94,926,512	19
							20
12,459	168,170		5,743,776		110,502	82,918,198	21
28,017	24,656		2,122,733			12,008,314	22
							23

NOTES (Continued)

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 9 Column: b**

Included in this balance are deferred taxes related to the (1) KNPP Spring 2005 outage fuel of \$0; (2) KNPP Spring 2005 outage non-fuel operating and maintenance of \$0; (3) KNPP non-contingent loss of \$0; and (4) KNPP contingent loss of \$829,293.

**Schedule Page: 276 Line No.: 9 Column: k**

Included in this balance are deferred taxes related to the (1) KNPP Spring 2005 outage fuel of \$0; (2) KNPP Spring 2005 outage non-fuel operating and maintenance of \$0; (3) KNPP non-contingent loss of \$0; and (4) KNPP contingent loss of \$(216,118).



**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Demand Side Management Escrow	4,177,992	908	53,975,608	53,696,850	3,899,234
2	Derivatives	666,456	Various	9,403,607	11,923,151	3,186,000
3	KNPP Non-Qualified Decom Fund	60,698	407	60,698		
4	Pension and Postretirement Benefit Related Items	18,199,136	Various	19,639,043	19,098,226	17,658,319
5	Deferred Interest Contingency Tax	2,284,471	Various	10,142,862	11,278,520	3,420,129
6	Emission Control Allowance Deferral	1,440,917	407	1,440,917		
7	2012 Revenue Decoupling - Electric	14,000,000	440,442	14,000,000	12,730,759	12,730,759
8	2011 Revenue Decoupling - Gas	2,933,704			9,727	2,943,431
9	Crane Creek Depreciation Deferral				9,378,128	9,378,128
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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33						
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35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	43,763,374		108,662,735	118,115,361	53,216,000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

PSCW rate orders have allowed conservation costs under or in excess of authorized amounts to be deferred. PSCW Rate Order 6690-UR-120 allowed amortization of \$17,963,766 for electric utility operations and \$7,463,773 for natural gas operations. PSCW Rate Order 6690-UR-119 allowed deferral for any retail reduction impacts resulting from Wisconsin Act 141 billing limitations on certain retail customers and provided authorization for us to complete at least three community-based pilot programs. PSCW Rate Order 6690-UR-120 allowed amortization for 2011 and 2012 of \$437,467 per year related to the 2009 Act 141 deferred costs. For 2012, the reopener of PSCW Rate Order 6690-UR-120 allowed amortization of \$111,243 for gas related to Focus on Energy payments. No amortization for electric was authorized for 2012. If conservation costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.

**Schedule Page: 278 Line No.: 2 Column: a**

The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. We have received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.

**Schedule Page: 278 Line No.: 3 Column: a**

The reopener to PSCW Rate Order 6690-UR-120 allowed amortization over a 1-year period beginning January 2012.

**Schedule Page: 278 Line No.: 4 Column: a**

GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). We received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset/liability rather than to shareholders' equity.

**Schedule Page: 278 Line No.: 5 Column: a**

Costs and benefits along with related interest income from tax audits are deferred for future refund to or recovery from customers as required by regulatory practice. PSCW Rate Order 6690-UR-120 authorized recovery of \$33,804 per year for 2011 and 2012.

**Schedule Page: 278 Line No.: 6 Column: a**

The reopener to PSCW Rate Order 6690-UR-120 authorized amortization over a 1-year period beginning January 2012.

**Schedule Page: 278 Line No.: 7 Column: a**

PSCW Rate Order 6690-UR-119 approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of our margins per customer within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Electric decoupling has a cap of plus/minus \$14 million. The reopener to PSCW Rate Order 6690-UR-120 allowed amortization of \$14,000,000 for 2012.

**Schedule Page: 278 Line No.: 8 Column: a**

PSCW Rate Order 6690-UR-119 approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of our margins per customer within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Gas decoupling has a cap of plus/minus \$8 million.

**Schedule Page: 278 Line No.: 9 Column: a**

PSCW Rate Order 6690-UR-121, MPSC Case No. U-17105 and FERC Docket ER-13-533 authorized deferral treatment for the shift from production tax credits to a Section 1603 grant for the Crane Creek wind generating facility. The grant was recorded as a basis reduction, therefore the depreciation previously reflected in customer rates will be returned over the remaining regulatory service life. The deferral will be amortized over a 26-year period beginning January 2013.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Minor sales - Utility (3 properties)	107		115,731	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	107		115,731	

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)**

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19	Minor sales - Utility (3 properties)	168,706			153,705
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	<b>Total Loss</b>	168,706			153,705

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<b>Revenues from Nonutility Operations</b>	
2	Coal resale	904,953
3	Straight line depreciation	(99,260)
4	<b>Subtotal 417</b>	<b>805,693</b>
5		
6	<b>Non-Operating Rental Income</b>	
7	Non-operating rental - rent revenue	5,021
8	<b>Subtotal 418</b>	<b>5,021</b>
9		
10	<b>Equity in Earnings of Subsidiary Companies</b>	
11	Equity in earnings of subsidiary - Wisconsin River Power Company	818,289
12	Equity in earnings of subsidiary - Wisconsin Valley Improvement Company	21,008
13	Equity in earnings of subsidiary - WPS Leasing, Inc.	188,907
14	Equity in earnings of subsidiary - American Transmission Company	10,173,385
15	<b>Subtotal 418.1</b>	<b>11,201,589</b>
16		
17	<b>Interest and Dividend Income</b>	
18	Interest and dividend revenue	90,513
19	Interest revenue on temporary cash investments	289
20	<b>Subtotal 419</b>	<b>90,802</b>
21		
22	<b>Miscellaneous Non-Operating Income</b>	
23	Mark-to-market gains related to gas options for fixed bill program	171,460
24	Mark-to-market gains related to funds for a deferred compensation plan	536,389
25	Miscellaneous non-operating income	136
26	<b>Subtotal 421</b>	<b>707,985</b>
27		
28		
29		
30		
31		
32		

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/13	December 31, 2012
<b>ELECTRIC OPERATING REVENUES (Account 400)</b>				
<p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	(440) Residential Sales	6,648,540	6,671,460	
3	(442) Commercial and Industrial Sales			
4	Small (or Commercial)	2,640,952	2,625,990	
5	Large (or Industrial)	11,421,393	11,098,724	
6	(444) Public Street and Highway Lighting	111,005	109,135	
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	(449) Other Sales			
11				
12	TOTAL Sales to Ultimate Consumers	<b>20,821,890</b>	<b>20,505,309</b>	
13				
14	(447) Sales for Resale	24,949,521	24,973,802	
15	TOTAL Sales of Electricity	<b>45,771,411 *</b>	<b>45,479,111</b>	
16				
17	(Less) (449.1) Provision for Rate Refunds	(249,975)	(195,585)	
18	TOTAL Revenue Net of Provision for Refunds	<b>46,021,386</b>	<b>45,674,696</b>	
19	Other Operating Revenues			
20	(450) Forfeited discounts	0	0	
21	(451) Miscellaneous Service Revenues	4,098	5,644	
22	(453) Sales of Water and Water Power	0	0	
23	(454) Rent from Electric Property	1,084	(66)	
24	(455) Interdepartmental Rents	0	0	
25	(456) Other Electric Revenues	85,993	71,498	
26				
27				
28				
29				
30	TOTAL Other Operating Revenues	<b>91,175</b>	<b>77,076</b>	
31				
32	TOTAL Electric Operating Revenues	<b>46,112,561</b>	<b>45,751,772</b>	

Michigan Only

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**ELECTRIC OPERATING REVENUES (Account 400) (Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
65,761	66,742	7,997	7,995	1
				2
				3
26,132	26,250	884	879	4
192,797	192,738	43	42	5
757	741	22	22	6
				7
				8
				9
				10
				11
<b>285,447 **</b>	<b>286,471</b>	<b>8,946</b>	<b>8,938</b>	12
474,303	491,171	35	35	13
				14
<b>759,750</b>	<b>777,642</b>	<b>8,981</b>	<b>8,973</b>	15
				16
				17
<b>759,750</b>	<b>777,642</b>	<b>8,981</b>	<b>8,973</b>	18

\* Includes \$8,635 unbilled revenues.

\*\* Includes (172) MWH relating to unbilled revenues.

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**FOOTNOTE DATE**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
300	6	(b) & (d)	Unmetered sales of outdoor overhead and ornamental lighting service for MWH sales is based on the size of units times number of burning hours in a year. Revenues are derived on a charge per fixture by class of service. For a detailed rate schedule, see Page 304.1.
300	17	(b)	Account 449.1 is used to record FERC, Michigan, and Wisconsin electric true-ups.



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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	Rg-1	1,710,027	221,853,901	234,425	7,295	0.1297
3	Rg-1-MI	37,669	3,728,615	4,968	7,582	0.0990
4	Rg-3OTOU	56,462	6,408,554	5,371	10,512	0.1135
5	Rg-2	894,234	118,553,920	127,184	7,031	0.1326
6	Rg-2-MI	25,000	2,618,039	2,822	8,859	0.1047
7	Rg-4OTOU	82,548	9,183,322	7,149	11,547	0.1112
8	Rg-5OTOU	24,088	3,059,769	3,143	7,664	0.1270
9	Rg-6OTOU	3,720	449,489	386	9,637	0.1208
10	RGCR	956	117,760	63	15,175	0.1232
11	RGRR	3,682	439,122	406	9,069	0.1193
12	RGSR	219	28,468	25	8,760	0.1300
13	Rg-1T-MI	756	67,437	63	12,000	0.0892
14	Rg-2T-MI	2,211	206,678	144	15,354	0.0935
15	Gy-1-MI	10	1,945			0.1945
16	Gy-3		193			
17	Gy-3-MI	115	24,932			0.2168
18	LS-1 (COY1)	107	42,315			0.3955
19	LS-1 (COY3)	2,169	803,661			0.3705
20	NAT-R-MI		894			
21	PGSOLAR		794	33		
22	DLC		-45			
23	Decoupling		-5,390,459			
24	Total Residential	2,843,973	362,199,304	386,182	7,364	0.1274
25						
26	Commercial & Industrial - Small					
27	Ats-1		45,294			
28	Mp-1-MI	778	63,290	4	194,500	0.0813
29	Cg-1	609,144	76,429,864	29,269	20,812	0.1255
30	Cg-1-MI	11,872	1,226,843	608	19,526	0.1033
31	Cg-2	267,702	33,866,403	15,089	17,742	0.1265
32	Cg-2RR	38	4,763	2	19,000	0.1253
33	Cg-2-MI	3,824	422,180	190	20,126	0.1104
34	Cg-1T-MI	683	70,586	41	16,659	0.1033
35	Cg-2T-MI	193	19,388	6	32,167	0.1005
36	Cg-3-MI	7,825	731,019	31	252,419	0.0934
37	Cg-3OTOU	52,889	5,807,529	2,671	19,801	0.1098
38	Cg-4-MI	572	53,521	3	190,667	0.0936
39	Cg-4OTOU	38,860	4,219,132	1,405	27,658	0.1086
40	Cg-5	348,044	36,356,655	2,113	164,716	0.1045
41	TOTAL Billed	10,881,593	981,872,173	441,571	24,643	0.0902
42	Total Unbilled Rev.(See Instr. 6)	1,495	-12,964,495	0	0	-8.6719
43	TOTAL	10,883,088	968,907,678	441,571	24,646	0.0890

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Cg-20	2,461,308	198,034,740	3,105	792,692	0.0805
2	Cg-20RR	105,990	9,226,425	89	1,190,899	0.0871
3	Pg-2A		479	4		
4	Pg-2C		3,012	24		
5	Gy-1		-4,416			
6	Gy-1-MI	177	25,425			0.1436
7	Gy-3		-1,377			
8	Gy-3-MI	208	28,524			0.1371
9	LS-1 (COY1)	2,780	916,224			0.3296
10	LS-1 (COY3)	7,635	2,046,358			0.2680
11	NAT-C		20,652			
12	NAT-F-MI		56			
13	PGBioGas		2,073	5		
14	PGSOLAR		288	12		
15	PG-3-MI		120	1		
16	DLC		-5			
17	Decoupling		-7,844,604			
18	Total Small Com'l & Industrial	3,920,522	361,770,441	54,672	71,710	0.0923
19						
20	Commercial & Industrial - Large					
21	Ats-1		16,351			
22	Contact Parallel Generation	354,732	18,852,809	2	177,366,000	0.0531
23	CPB	13,103	1,053,131	48	272,979	0.0804
24	CPB-MI	1,359	122,876	2	679,500	0.0904
25	CP-PRI	1,802,409	109,248,921	54	33,377,944	0.0606
26	CP-PRI-MI	1,669	150,471	1	1,669,000	0.0902
27	CP-RR	243,612	15,323,387	11	22,146,545	0.0629
28	CP-SEC	691,865	47,906,338	91	7,602,912	0.0692
29	CP-SEC-MI	41,650	3,301,294	38	1,096,053	0.0793
30	CP-TRAN	753,729	42,830,374	6	125,621,500	0.0568
31	CP-TRAN-MI	148,074	7,840,502	2	74,037,000	0.0529
32	Gy-1-MI	34	4,800			0.1412
33	Gy-3-MI	11	1,450			0.1318
34	Pg-2A		361	4		
35	LS-1 (COY1)	287	78,545			0.2737
36	LS-1 (COY3)	877	214,393			0.2445
37	NAT-C		45,743			
38	RTMP (GDS-1)	30,889	1,479,163	1	30,889,000	0.0479
39	Total Large Com'l & Industrial	4,084,300	248,470,909	260	15,708,846	0.0608
40						
41	TOTAL Billed	10,881,593	981,872,173	441,571	24,643	0.0902
42	Total Unbilled Rev.(See Instr. 6)	1,495	-12,964,495	0	0	-8.6719
43	TOTAL	10,883,088	968,907,678	441,571	24,646	0.0890

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Public Street & Highway					
2	LS-1 (COS)	26,672	8,599,425	400	66,680	0.3224
3	LS-1 (CUS)	2,140	335,370	33	64,848	0.1567
4	LS-1 (COY3)	1	1,931			1.9310
5	Ms-1-MI	569	92,856	20	28,450	0.1632
6	Ms-31	147	9,577	1	147,000	0.0651
7	Ms-3-MI	188	18,149	2	94,000	0.0965
8	Total Public Street & Highway	29,717	9,057,308	456	65,169	0.3048
9						
10	Interdepartmental Sales	3,081	374,211	1	3,081,000	0.1215
11	Total Interdepartmental Sales	3,081	374,211	1	3,081,000	0.1215
12						
13						
14						
15						
16						
17						
18	Unbilled revenue (by revenue					
19	account subheading) included					
20	in totals above:					
21						
22	Residential \$ (5,102,142)					
23	Small C&I (7,803,167)					
24	Large C&I ( 59,186)					
25	Total \$(12,964,495)					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	10,881,593	981,872,173	441,571	24,643	0.0902
42	Total Unbilled Rev.(See Instr. 6)	1,495	-12,964,495	0	0	-8.6719
43	TOTAL	10,883,088	968,907,678	441,571	24,646	0.0890

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 15 Column: d**

Column (d) Average Number of customers: All blank entries represent no count customers.

**Schedule Page: 304.1 Line No.: 25 Column: b**

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible MWH = 552,543.045.

**Schedule Page: 304.1 Line No.: 25 Column: c**

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Demand Revenue for Wholesale Formula rate credit purposes = \$59,938.

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Energy Revenue = \$33,820,639.

**Schedule Page: 304 Line No.: 41 Column: c**

Adjustment for Cost of Fuel/Power Supply Cost Recovery Billed:

CG-1	\$ (46,192)
CG-1-MI	(1,390)
CG-1T-MI	(197)
CG-2	(19,453)
CG-20	(148,938)
CG-20RR	(6,009)
CG-2-MI	(304)
CG-2RR	(4)
CG-2T-MI	74
CG-3-MI	(1,308)
CG-3OTOU	(3,597)
CG-4-MI	13
CG-4OTOU	(2,207)
CG-5	(23,487)
CP-PRI	(13,457)
CP-PRI-MI	(435)
CP-RR	(1,209)
CP-SEC	(14,790)
CP-SEC-MI	(4,989)
CP-TRAN	(6,025)
CP-TRAN-MI	(27,808)
LS-1 (COY1)	(12)
LS-1 (COY1)	(254)
LS-1 (COY3)	(239)
LS-1 (COY3)	(682)
MP-1-MI	(102)
MS-31	(9)
NAT-C	30
RG-1	(143,087)
RG-1-MI	(3,266)
RG-1T-MI	(9)
RG-2	(81,099)
RG-2-MI	2,609
RG-2T-MI	1,165
RG-3OTOU	(5,408)
RG-4OTOU	(8,548)
RG-5OTOU	(2,517)
RG-6OTOU	(320)
RGCR	(121)
RGRR	(294)
RGSR	(17)
Total	\$ (563,892)

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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Alger Delta Co-op. Electric Assn.	RQ		0.6042	0.7423	0.6042
2	Village of Daggett	RQ		0.2175	0.2410	0.2175
3	City of Stephenson	RQ		1.0944	1.1599	1.0944
4	Village of Stratford Water & Elec. Utly	RQ		2.8746	3.3595	2.8746
5	Manitowoc Public Utilities	RQ				
6	Manitowoc Public Utilities (Interrupt.)	RQ				
7	City of Marshfield	RQ				
8	City of Marshfield	RQ		26.8333	27.0000	26.8333
9	Upper Peninsula Power Co. (Interrupt.)	RQ				
10	Badger Power Marketing Authority	RQ		30.0000	30.0000	30.0000
11	Consolidated Water Power Co.	RQ		73.2767	75.6667	75.6667
12	Consolidated Water Power Co.-WRPC Inter	RQ		5.4167	8.9450	5.5283
13	Consolidated Water Power Co.-Conv Inter	RQ				
14	Consolidated Water Power Co.-Disc Inter	RQ		20.0000	20.0000	11.3050
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,154	133,862	103,204	40,551	277,617	1
1,358	47,376	34,167	16,504	98,047	2
6,976	243,589	176,516	72,995	493,100	3
18,311	643,164	454,760	204,167	1,302,091	4
		-5,333	46,884	41,551	5
		-2,051	18,013	15,962	6
			15,990	15,990	7
320,743	5,996,606	7,822,338	3,677,429	17,496,373	8
			9,000	9,000	9
263,616	7,096,320	6,335,927	147,625	13,579,872	10
641,128	17,333,156	15,346,305	7,786,954	40,466,415	11
47,779	883,722	1,174,198	7,749	2,065,669	12
		-10,684	64,682	53,998	13
131,057	1,394,160	3,040,134	83,894	4,518,188	14
3,121,978	85,036,019	75,235,245	14,672,116	174,943,380	
2,459,500	908,970	82,447,005	2,021,085	85,377,060	
<b>5,581,478</b>	<b>85,944,989</b>	<b>157,682,250</b>	<b>16,693,201</b>	<b>260,320,440</b>	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Upper Peninsula Power Co. (Firm)	RQ		49.6667	49.6667	49.6667
2	Ontonagon County Rural Elec. Assn	RQ		3.6347	4.4949	3.6347
3	WPPI Energy	RQ		130.0000	130.0000	130.0000
4	Washington Isl. Elec. Co-operative, Inc	RQ				
5	Washington Isl Elec Co-op, Inc (Inter)	RQ		1.7864	1.7663	1.3940
6	Wisc. Rapids Water Wrks & Lghtn Commsn	RQ		2.2120	2.5913	2.2120
7	Great Lakes Utilities	RQ		13.0000	13.0000	13.0000
8	Oconto Electric Cooperative	RQ		17.5546	21.4830	17.5546
9	Ameren Illinois Company					
10	Capacity Sales (AmerenCILCO contract)	OS		N/A	N/A	N/A
11	Capacity Sales (AmerenCIPS contract)	OS		N/A	N/A	N/A
12	Capacity Sales (AmerenIP contract)	OS		N/A	N/A	N/A
13	Capacity Sales(Ameren Illinois PRC's)	OS		N/A	N/A	N/A
14	Consolidated Water Power Co.	OS				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
436,272	11,748,352	10,471,149	264,925	22,484,426	1
25,543	848,484	624,889	262,817	1,736,190	2
989,551	30,750,720	23,898,578	531,065	55,180,363	3
	1,183		20	1,203	4
10,078	272,507	246,266	108,731	627,504	5
13,941	527,333	344,559	165,757	1,037,649	6
98,926	3,075,072	2,423,722	10,908	5,509,702	7
112,545	4,040,413	2,756,601	1,135,456	7,932,470	8
					9
	28,476			28,476	10
	55,278			55,278	11
	83,755			83,755	12
	198,811			198,811	13
					14
3,121,978	85,036,019	75,235,245	14,672,116	174,943,380	
2,459,500	908,970	82,447,005	2,021,085	85,377,060	
<b>5,581,478</b>	<b>85,944,989</b>	<b>157,682,250</b>	<b>16,693,201</b>	<b>260,320,440</b>	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	General Purpose Load Following	OS		N/A	N/A	N/A
2	General Purpose-Interrupted	OS		N/A	N/A	N/A
3	Resettlement True Ups	OS		N/A	N/A	N/A
4	DTE Energy Trading, Inc					
5	Capacity Sales	OS		N/A	N/A	N/A
6	Great Lakes Utilities					
7	Ancillary Services	OS		N/A	N/A	N/A
8	City of Marshfield					
9	CapEx Energy	LU		N/A	N/A	N/A
10	CapEx Additional Compensation	LU		N/A	N/A	N/A
11	MISO					
12	General Purpose	OS		N/A	N/A	N/A
13	Regulation Services	OS		N/A	N/A	N/A
14	Spinning Reserve Service	OS		N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
68,541		1,891,313		1,891,313	1
1,110		78,754		78,754	2
3		-483		-483	3
					4
	540,000			540,000	5
					6
			-128,878	-128,878	7
					8
58,637		1,891,625		1,891,625	9
		311,400		311,400	10
					11
2,331,063		74,526,453		74,526,453	12
		398,933		398,933	13
		356,978		356,978	14
3,121,978	85,036,019	75,235,245	14,672,116	174,943,380	
2,459,500	908,970	82,447,005	2,021,085	85,377,060	
5,581,478	85,944,989	157,682,250	16,693,201	260,320,440	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Supplemental Reserve Service	OS		N/A	N/A	N/A
2	Cap Sales - VIntry Cap Auction	OS		N/A	N/A	N/A
3	Ancillary Services	OS		N/A	N/A	N/A
4	State of Wisc - Dept of Admnstrn					
5	Renewable Energy Credits	OS		N/A	N/A	N/A
6	Upper Peninsula Power Co.					
7	Ancillary Services	OS		N/A	N/A	N/A
8	Washington Isl. Elec. Co-operative, Inc					
9	General Purpose	OS		N/A	N/A	N/A
10	Footnotes for Total Line					
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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SALES FOR RESALE (Account 447) (Continued)

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5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

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demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		393,725		393,725	1
	2,650			2,650	2
			2,298,822	2,298,822	3
					4
		2,585,262		2,585,262	5
					6
			-148,859	-148,859	7
					8
146		13,045		13,045	9
					10
					11
					12
					13
					14
3,121,978	85,036,019	75,235,245	14,672,116	174,943,380	
2,459,500	908,970	82,447,005	2,021,085	85,377,060	
<b>5,581,478</b>	<b>85,944,989</b>	<b>157,682,250</b>	<b>16,693,201</b>	<b>260,320,440</b>	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: c**  
Rate Schedule W-1A, Vol. No. 2

**Schedule Page: 310 Line No.: 1 Column: j**

Customer Charge	\$ 1,356
Transmission Charge	35,616
Prior Year-End Accrual to Actual True-Up Difference	<u>3,579</u>
Total	\$ 40,551

**Schedule Page: 310 Line No.: 2 Column: c**  
Rate Schedule W-1A, Vol. No. 2

**Schedule Page: 310 Line No.: 2 Column: j**

Customer Charge	\$ 1,356
Transmission Charge	13,633
Prior Year-End Accrual to Actual True-Up Difference	<u>1,515</u>
Total	\$ 16,504

**Schedule Page: 310 Line No.: 3 Column: c**  
Rate Schedule W-1A, Vol. No. 2

**Schedule Page: 310 Line No.: 3 Column: j**

Customer Charge	\$ 1,356
Transmission Charge	69,277
Prior Year-End Accrual to Actual True-Up Difference	<u>2,362</u>
Total	\$ 72,995

**Schedule Page: 310 Line No.: 4 Column: c**  
Rate Schedule W-1A, Vol. No. 2

**Schedule Page: 310 Line No.: 4 Column: j**

Customer Charge	\$ 2,712
Transmission Charge	190,046
Prior Year-End Accrual to Actual True-Up Difference	<u>11,409</u>
Total	\$204,167

**Schedule Page: 310 Line No.: 5 Column: c**  
W-2A Tariff, Volume No. 2

**Schedule Page: 310 Line No.: 5 Column: j**

Prior Year-End Accrual to Actual True-Up Difference	\$ 46,884
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**Schedule Page: 310 Line No.: 6 Column: c**  
W-2A Tariff, Volume No. 2

**Schedule Page: 310 Line No.: 6 Column: j**

Prior Year-End Accrual to Actual True-Up Difference	\$ 18,013
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**Schedule Page: 310 Line No.: 7 Column: c**  
Second Revised Rate Schedule FERC No. 51

**Schedule Page: 310 Line No.: 7 Column: j**

Prior Year-End Accrual to Actual True-Up Difference	\$ 15,990
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**Schedule Page: 310 Line No.: 8 Column: c**  
Rate Schedule No. 87

**Schedule Page: 310 Line No.: 8 Column: j**

Customer Charge	\$ 14,400
Transmission Charge	3,566,061
Prior Year-End Accrual to Actual True-Up Difference	<u>96,968</u>
Total	\$ 3,677,429

**Schedule Page: 310 Line No.: 9 Column: a**  
Upper Peninsula Power Company is a wholly owned subsidiary of Integrys Energy Group, Inc., our parent company.

**Schedule Page: 310 Line No.: 9 Column: c**  
W-2A Tariff, Volume No. 2

**Schedule Page: 310 Line No.: 9 Column: j**

Customer Charge	\$ 9,000
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FOOTNOTE DATA

**Schedule Page: 310 Line No.: 10 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310 Line No.: 10 Column: j**

Prior Year-End Accrual to Actual True-Up Difference \$ 147,625

**Schedule Page: 310 Line No.: 11 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310 Line No.: 11 Column: j**

Customer Charge \$ 10,908

Transmission Charge 7,371,564

Prior Year-End Accrual to Actual True-Up Difference 404,482

Total \$ 7,786,954

**Schedule Page: 310 Line No.: 12 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310 Line No.: 12 Column: j**

Prior Year-End Accrual to Actual True-Up Difference \$ 7,749

**Schedule Page: 310 Line No.: 13 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310 Line No.: 13 Column: j**

Prior Year-End Accrual to Actual True-Up Difference \$ 64,682

**Schedule Page: 310 Line No.: 14 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310 Line No.: 14 Column: j**

Prior Year-End Accrual to Actual True-Up Difference \$ 83,894

**Schedule Page: 310.1 Line No.: 1 Column: c**

Original Rate Schedule FERC No. 74

**Schedule Page: 310.1 Line No.: 1 Column: j**

Customer Charge \$ 10,908

Prior Year-End Accrual to Actual True-Up Difference 254,017

Total \$ 264,925

**Schedule Page: 310.1 Line No.: 2 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 2 Column: j**

Customer Charge \$ 10,908

Transmission Charge 221,338

Prior Year-End Accrual to Actual True-Up Difference 30,571

Total \$ 262,817

**Schedule Page: 310.1 Line No.: 3 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 3 Column: j**

Ancillary Service Market (ASM) Credit \$ (109,363)

Prior Year-End Accrual to Actual True-Up Difference 640,428

Total \$ 531,065

**Schedule Page: 310.1 Line No.: 4 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 4 Column: j**

Prior Year-End Accrual to Actual True-Up Difference \$ 20

**Schedule Page: 310.1 Line No.: 5 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 5 Column: j**

Customer Charge \$ 10,908

Transmission Charge 89,663

Prior Year-End Accrual to Actual True-Up Difference 8,160

Total \$ 108,731

**Schedule Page: 310.1 Line No.: 6 Column: c**

Market Based Rate Tariff, Vol. No. 10

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 310.1 Line No.: 6 Column: j**

Customer Charge	\$ 10,908
Transmission Charge	145,152
Prior Year-End Accrual to Actual True-Up Difference	9,697
Total	\$ 165,757

**Schedule Page: 310.1 Line No.: 7 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 7 Column: j**

Customer Charge	\$ 10,908
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**Schedule Page: 310.1 Line No.: 8 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 8 Column: j**

Customer Charge	\$ 10,908
Transmission Charge	971,808
Prior Year-End Accrual to Actual True-Up Difference	152,740
Total	\$ 1,135,456

**Schedule Page: 310.1 Line No.: 10 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 11 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 12 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.1 Line No.: 13 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.2 Line No.: 1 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.2 Line No.: 2 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.2 Line No.: 3 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.2 Line No.: 5 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.2 Line No.: 7 Column: c**

Joint Tariff for Sales of Ancillary Services, Volume No. 2

**Schedule Page: 310.2 Line No.: 7 Column: j**

Great Lake Ancillary Services

**Schedule Page: 310.2 Line No.: 9 Column: c**

Rate Schedule No. 87

**Schedule Page: 310.2 Line No.: 10 Column: c**

Rate Schedule No. 87

**Schedule Page: 310.2 Line No.: 12 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.2 Line No.: 12 Column: g**

MISO Non-firm General Purpose service. Includes adjustment for compliance with FERC Order 668-A. The megawatt hours reported are the total megawatt hours sold to MISO. The megawatt hour sales when netted on an hourly basis with the megawatt hours purchased from MISO are 1,799,466.

**Schedule Page: 310.2 Line No.: 12 Column: i**

MISO Non-firm General Purpose service. Includes adjustment for compliance with FERC Order 668-A. The dollars reported are the total sales to MISO. The dollars sold when netted on an hourly basis with the dollars purchased from MISO are \$59,485,647.

**Schedule Page: 310.2 Line No.: 13 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.2 Line No.: 14 Column: c**

Market Based Rate Tariff, Vol. No. 10



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 310.3 Line No.: 1 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.3 Line No.: 2 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.3 Line No.: 3 Column: c**

Joint Tariff for Sales of Ancillary Services, Volume No. 2

**Schedule Page: 310.3 Line No.: 3 Column: j**

MISO Ancillary Services

**Schedule Page: 310.3 Line No.: 5 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.3 Line No.: 7 Column: c**

Joint Tariff for Sales of Ancillary Services, Volume No. 2

**Schedule Page: 310.3 Line No.: 7 Column: j**

Upper Peninsula Power Company Ancillary Services

**Schedule Page: 310.3 Line No.: 9 Column: c**

Market Based Rate Tariff, Vol. No. 10

**Schedule Page: 310.3 Line No.: 10 Column: g**

Formula Rate Attachment B Opportunity Sales Megawatt Hours Sold, equals page 311.2 column G subtotal non-RQ, less page 311.2 column G line 12 MISO General Purpose Sales MWH plus MISO General Purpose Sales MWH, 668-A adjusted, from footnote page 311.2 line 12 column G.

$$2,459,500 \text{ (MWH)} - 2,331,063 \text{ (MWH)} + 1,799,466 \text{ (MWH)} = 1,927,903 \text{ (MWH)}$$

**Schedule Page: 310.3 Line No.: 10 Column: i**

Formula Rate Attachment B Opportunity Sales Dollars Sold equals page 311.2 column I subtotal non-RQ, less page 311.2 column I line 12 MISO General Purpose Sales Dollars plus MISO General Purpose Sales Dollars, 668-A adjusted, from footnote page 311.2 line 12 column I.

$$\$82,447,005 - \$74,526,453 + 59,485,647 = \$67,406,199$$

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	8,863,500	8,909,750
5	(501) Fuel	197,263,341	223,358,267
6	(502) Steam Expenses	9,286,334	9,184,230
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,035,574	2,033,776
10	(506) Miscellaneous Steam Power Expenses	5,853,503	6,271,012
11	(507) Rents	23,027	24,996
12	(509) Allowances	2,518,686	2,659,514
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>225,843,965</b>	<b>252,441,545</b>
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,180,400	1,178,149
16	(511) Maintenance of Structures	2,012,118	1,968,276
17	(512) Maintenance of Boiler Plant	22,971,822	22,640,122
18	(513) Maintenance of Electric Plant	4,085,027	3,654,411
19	(514) Maintenance of Miscellaneous Steam Plant	1,580,004	1,737,378
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>31,829,371</b>	<b>31,178,336</b>
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>257,673,336</b>	<b>283,619,881</b>
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>		
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering	864,235	871,453
45	(536) Water for Power	555,700	587,317
46	(537) Hydraulic Expenses	178,329	209,130
47	(538) Electric Expenses	356,386	366,755
48	(539) Miscellaneous Hydraulic Power Generation Expenses	122,315	138,893
49	(540) Rents	700	700
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>	<b>2,077,665</b>	<b>2,174,248</b>
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	601,609	695,648
54	(542) Maintenance of Structures	175,886	147,718
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,683,403	1,196,270
56	(544) Maintenance of Electric Plant	638,693	525,006
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	<b>TOTAL Maintenance (Enter Total of lines 53 thru 57)</b>	<b>3,099,591</b>	<b>2,564,642</b>
59	<b>TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 &amp; 58)</b>	<b>5,177,256</b>	<b>4,738,890</b>

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	147,767	336,268
63	(547) Fuel	5,967,260	5,925,441
64	(548) Generation Expenses	98,938	108,427
65	(549) Miscellaneous Other Power Generation Expenses	270,086	154,758
66	(550) Rents	656,232	656,368
67	TOTAL Operation (Enter Total of lines 62 thru 66)	7,140,283	7,181,262
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	3,373,440	2,816,326
70	(552) Maintenance of Structures	51,290	60,715
71	(553) Maintenance of Generating and Electric Plant	1,606,176	1,073,723
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	55,015	64,721
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,085,921	4,015,485
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	12,226,204	11,196,747
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	357,208,340	318,022,515
77	(556) System Control and Load Dispatching	836,062	1,200,796
78	(557) Other Expenses	3,121,143	3,139,936
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	361,165,545	322,363,247
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	636,242,341	621,918,765
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	2,097,791	1,895,368
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	142,188	132,828
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	109,263,412	109,918,194
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	111,503,391	111,946,390
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	111,503,391	111,946,390

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,094,479	2,426,433
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	2,094,479	2,426,433
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	2,094,479	2,426,433
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	5,284,435	4,793,710
135	(581) Load Dispatching	1,388,572	1,838,898
136	(582) Station Expenses	1,804,979	1,619,102
137	(583) Overhead Line Expenses	2,260,327	1,754,748
138	(584) Underground Line Expenses	1,620,522	1,059,540
139	(585) Street Lighting and Signal System Expenses	51,312	293,957
140	(586) Meter Expenses	1,480,376	1,044,090
141	(587) Customer Installations Expenses	1,423	1,544
142	(588) Miscellaneous Expenses	6,989,793	6,349,346
143	(589) Rents	516,233	514,384
144	TOTAL Operation (Enter Total of lines 134 thru 143)	21,397,972	19,269,319
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	224,792	274,147
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	2,023,684	1,720,063
149	(593) Maintenance of Overhead Lines	17,520,229	20,714,759
150	(594) Maintenance of Underground Lines	1,949,608	2,105,491
151	(595) Maintenance of Line Transformers	322,101	333,163
152	(596) Maintenance of Street Lighting and Signal Systems	287,501	288,773
153	(597) Maintenance of Meters	256,590	274,066
154	(598) Maintenance of Miscellaneous Distribution Plant	39,152	43,212
155	TOTAL Maintenance (Total of lines 146 thru 154)	22,623,657	25,753,674
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	44,021,629	45,022,993
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	1,816,585	1,836,075
160	(902) Meter Reading Expenses	329,591	317,559
161	(903) Customer Records and Collection Expenses	9,253,765	9,654,049
162	(904) Uncollectible Accounts	3,995,080	4,670,652
163	(905) Miscellaneous Customer Accounts Expenses	185,828	796,435
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	15,580,849	17,274,770

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision	231,737	144,899
168	(908) Customer Assistance Expenses	21,416,320	32,700,454
169	(909) Informational and Instructional Expenses	639,406	640,320
170	(910) Miscellaneous Customer Service and Informational Expenses	70,327	81,726
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	22,357,790	33,567,399
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	14,162	
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	14,162	
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	24,889,670	22,126,653
182	(921) Office Supplies and Expenses	5,081,095	4,212,684
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	6,762,006	7,753,707
185	(924) Property Insurance	2,058,152	2,083,537
186	(925) Injuries and Damages	4,189,787	5,422,211
187	(926) Employee Pensions and Benefits	35,706,347	34,194,910
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,326,797	1,105,093
190	(929) (Less) Duplicate Charges-Cr.	1,033,405	1,124,028
191	(930.1) General Advertising Expenses	221,696	286,726
192	(930.2) Miscellaneous General Expenses	8,898,561	9,229,946
193	(931) Rents	3,402,479	3,524,138
194	TOTAL Operation (Enter Total of lines 181 thru 193)	91,503,185	88,815,577
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	91,503,185	88,815,577
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	923,317,826	920,972,327

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 80 Column: b**

Includes Fox Energy transaction related costs of \$129,780.

**Schedule Page: 320 Line No.: 88 Column: b**

Account 561.4 includes \$848,942 of expenses incurred in 2012 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.

**Schedule Page: 320 Line No.: 88 Column: c**

Account 561.4 includes \$322,859 of expenses incurred in 2011 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.

**Schedule Page: 320 Line No.: 121 Column: b**

MISO Day 2 administration fees (schedules 16 & 17) of \$2,026,666 are included in this total.

**Schedule Page: 320 Line No.: 121 Column: c**

MISO Day 2 administration fees (schedules 16 & 17) of \$2,363,085 are included in this total.

**Schedule Page: 320 Line No.: 187 Column: b**

Includes postemployment benefits and postretirement benefits other than pensions (PBOPs) in the amount of \$8,301,115.

**Schedule Page: 320 Line No.: 187 Column: c**

Includes postemployment benefits and postretirement benefits other than pensions (PBOPs) in the amount of \$5,892,178.

**Schedule Page: 320 Line No.: 197 Column: b**

Includes Fox Energy transaction related costs of \$554,433.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>			
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)		12/22/2012	12/24/2011
2. Total Regular Full-Time Employees		905	920
3. Total Part-Time and Temporary Employees		61	71
4. Total Employees		966	991

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ameren Energy Marketing	IF				
2	Cargill Power Markets LLC	SF				
3	Dominion Energy Kewaunee, Inc.	LF				
4	Forward Energy LLC	LU				
5	Fox Energy Center	LF				
6	Manitoba Hydro	IF				
7	MISO	OS				
8	Risk Management Activity	OS				
9	Shirley Wind Farm, LLC	LU				
10	Wisconsin River Power Company	LU				
11	Big Plover Mills	OS				
12	Chlubna, Sandra L.	OS				
13	Dairy Dreams, LLC	OS				
14	De Pere Hydro, Inc.	OS				
	<b>Total</b>					



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
439,200				15,117,264		15,117,264	1
878,400				30,260,880		30,260,880	2
2,655,498			84,514,473	19,905,890		104,420,363	3
156,562				10,805,698		10,805,698	4
2,892,578			50,983,312	63,946,898		114,930,210	5
392,636				9,287,935	237,045	9,524,980	6
1,116,342				44,721,360		44,721,360	7
					1,826,515	1,826,515	8
63,513				4,191,884		4,191,884	9
			568,014	1,548,459		2,116,473	10
1,070				76,200		76,200	11
29				2,128		2,128	12
4,587				341,121		341,121	13
703				21,998		21,998	14
8,857,656			136,065,799	219,078,981	2,063,560	357,208,340	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Domtar Paper Co., LLC	OS				
2	Ecker Brothers	OS				
3	Fiber Recovery, Inc.	OS				
4	Fox Valley Technical College	OS				
5	Georgia Pacific West	OS				
6	Grotegut Dairy Farm, Inc.	OS				
7	Holsum Dairies, LLC	OS				
8	Larsen, Rob	OS				
9	Maple Leaf Dairy, Inc.	OS				
10	NEW Hydro Inc.	OS				
11	Pagels Ponderosa Dairy, LLC	OS				
12	Packaging Corp of America Hydro	OS				
13	Port & Solid Waste Department	OS				
14	S&S Ag Enterprises, LLC	OS				
	Total					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**PURCHASED POWER(Account 555), (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				62,532		62,532	1
72				5,137		5,137	2
18,240				1,474,836		1,474,836	3
2				71		71	4
24,569				1,483,045		1,483,045	5
5,538				415,184		415,184	6
13,537				960,347		960,347	7
10,281				776,874		776,874	8
9,714				741,377		741,377	9
24,149				848,862		848,862	10
7,376				549,385		549,385	11
				460,232		460,232	12
6,985				554,205		554,205	13
84				6,624		6,624	14
8,857,656			136,065,799	219,078,981	2,063,560	357,208,340	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Shanak, Robert	OS				
2	St. Point Sewage Disposal	OS				
3	Sunrise Dairy, LLC	OS				
4	Tomahawk Power & Pulp	OS				
5	UW Oshkosh Foundation Witzel, LLC	OS				
6	Veolia Energy Renewables, LLC	OS				
7	Waste Management of WI, Inc.	OS				
8	Wausau Paper Mills Co.	OS				
9	Wausau School District	OS				
10	Wausau Water Works	OS				
11	Wetzel, Charles	OS				
12	Winnebago County Landfill	OS				
13	WTE Dairyland, LLC	OS				
14	WTE Deer Run, LLC	OS				
	Total					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
1,166				83,364		83,364	1
22				1,604		1,604	2
786				59,198		59,198	3
7,549				567,782		567,782	4
1,259				100,063		100,063	5
32,283				2,446,558		2,446,558	6
43,140				3,349,558		3,349,558	7
305				658,731		658,731	8
69				5,116		5,116	9
				12		12	10
19				1,400		1,400	11
38,923				3,226,449		3,226,449	12
4,532				359,516		359,516	13
706				55,799		55,799	14
8,857,656			136,065,799	219,078,981	2,063,560	357,208,340	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WTE Wakker, LLC	OS				
2	WTE-S&S Ag Enterprises, LLC	OS				
3	Solar/ Windmills/ Net Metering	OS				
4	CSAPR Deferral					
5	WUMS Socialization Deferral					
6	Weston 3 Purchase Power Deferral					
7	2012 Weston 4 Offline Aux (DPC Share)					
8	Footnotes for Total Line					
9						
10						
11						
12						
13						
14						
	<b>Total</b>					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**PURCHASED POWER(Account 555), (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,113				88,498		88,498	1
2,843				223,066		223,066	2
1,276				207,534		207,534	3
				-4,742,529		-4,742,529	4
				246,496		246,496	5
				3,625,058		3,625,058	6
				-50,718		-50,718	7
							8
							9
							10
							11
							12
							13
							14
8,857,656			136,065,799	219,078,981	2,063,560	357,208,340	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 3 Column: b**

Termination Date December 21, 2013.

**Schedule Page: 326 Line No.: 5 Column: b**

Termination Date May 31, 2016.

**Schedule Page: 326 Line No.: 6 Column: l**

Amount represents payments made for purchases of renewable energy credits.

**Schedule Page: 326 Line No.: 7 Column: g**

MISO purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total MISO purchases when the purchases and sales are netted on an hourly basis are 584,745 MWH.

**Schedule Page: 326 Line No.: 7 Column: k**

In accordance with FERC Order 668-A, the purchases as reported are calculated using the total gross purchases from MISO. The total purchases when the MISO purchases and sales are netted on an hourly basis are \$29,680,554.

**Schedule Page: 326 Line No.: 8 Column: l**

Expenses related to Risk Management Activities and are not associated with any specific counterparty.

**Schedule Page: 326 Line No.: 10 Column: a**

We own a 50% interest in WRPC.

**Schedule Page: 326 Line No.: 11 Column: k**

Other service includes General Purpose, Negotiated Capacity, Non-Firm Renewable.

**Schedule Page: 326.3 Line No.: 4 Column: k**

The reopener to PSCW Rate Order 6690-UR-120 authorized the deferral of any direct 2012 CSAPR compliance costs.

**Schedule Page: 326.3 Line No.: 5 Column: k**

The PSCW authorized a deferral of socialized costs and revenues related to a MISO Day 2 Agreement, which aggregated and allocated certain congestion costs and transmission line losses associated with the MISO Day 2 energy market. The socialization agreement resulted in transmission infrastructure improvements that lowered congestion costs and the cost of transmission losses more effectively than having each WUMS (Wisconsin Upper Michigan System) participant pursuing transmission infrastructure improvements for each individual utility's benefit. In rate order 6690-UR-120, the PSCW authorized amortization of approximately \$0.2 million per year for the WUMS socialization deferral for 2011 and 2012.

**Schedule Page: 326.3 Line No.: 6 Column: k**

On October 6, 2007, our Weston 3 coal-fired generating unit was struck by lightning and remained off-line until early January 2008. In a letter dated October 16, 2007, from the PSCW Administrator, we were authorized to defer replacement power costs related to the Weston 3 outage. In rate order 6690-UR-119, the PSCW authorized only partial recovery of the deferred replacement power costs without carrying costs over a 6-year period. PSCW Rate Order 6690-UR-119 authorized amortization of approximately \$3.6 million per year for the Weston 3 purchased power deferral for the years 2010 through 2014.

**Schedule Page: 326.3 Line No.: 7 Column: k**

The Weston 4 unit is jointly owned with Dairyland Power Cooperative (DPC). We invoice DPC for their portion of the off-line auxiliary power costs, resulting in a reduction to purchased power costs.

**Schedule Page: 326.3 Line No.: 8 Column: g**

Formula Rate Attachment B MegaWatt Hours Purchased equals page 327 total column G, less line 7 column G MISO MegaWatt Hours Purchased plus MISO MegaWatt Hours Purchased 668-A adjusted from footnote column G, line 7.

$$8,857,656 \text{ (MWH)} - 1,116,342 \text{ (MWH)} + 584,745 \text{ (MWH)} = 8,326,059 \text{ (MWH)}$$



Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 326.3 Line No.: 8 Column: k**

Formula Rate Attachment B Purchased Power equals page 327 total columns K + L, less column K line 7 MISO Purchased Power Energy, plus MISO Purchased Power Energy 668-A adjusted from footnote line 7 column K, plus MISO Day 2 administrative fees, footnote page 322 line 121 column B, account 575700, less deferrals page 327.3 column K lines 4-6.

$$\begin{aligned}
 &(\$219,078,981 + \$2,063,560) - \$44,721,360 + 29,680,554 + \$2,026,666 - \\
 &(\$4,742,529) - \$246,496 - \$3,625,058 = \$208,999,376.
 \end{aligned}$$

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)**

- |   |   |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Geographic Basis - None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

**RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

- |   |   |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Geographic Basis		
17			
18	<u>Account 454:</u>		
19	Minor Rent		1,084
20			
21			
22			
23	<u>Account 455:</u>		
24	None		
25			
26			
27			
28			
29	Total		<b>1,084</b>

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
<b>SALES OF WATER AND WATER POWER (Account 453)</b>				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power			development of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)
1	Geographic Basis - None			
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

<b>MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)</b>		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Geographic Basis	
12		
13		
14	<u>Miscellaneous Service Revenues (451)</u>	
15	Minor Items	4,098
16	Total	4,098
17		
18	<u>Other Electric Revenues (456)</u>	
19	Wholesale Distribution Services	89,981
20	Minor Items	(3,988)
21	Total	85,993
22		
23		
24		
25		
26		
27		
28		
29		
30	TOTAL	90,091

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MISO	FNS	16,399,025	16,399,025	15,101,881			15,101,881
2	ATC	FNS			94,161,531			94,161,531
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	<b>TOTAL</b>		16,399,025	16,399,025	109,263,412			109,263,412

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FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 2 Column: a**

We own a minority interest in ATC through our equity ownership in WPS Investments, LLC.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report December 31, 2012
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**LEASE RENTALS CHARGED**

- |  |  |
|--|--|
| <p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> | <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p> |
|--|--|

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
(a)	(b)	(c)
WPS Leasing, wholly owned subsidiary	Railroad Equipment (126 cars)	02/01/1995 to 01/31/2015 (R)
WPS Leasing, wholly owned subsidiary	Railroad Equipment (134 cars)	05/01/1996 to 04/30/2016 (R)
Wilmington Trust Company	Railroad Equipment (144 cars)	N/A
Wilmington Trust Company	Railroad Equipment (445 cars)	02/01/1994 to 01/31/2014 (P)
Wilmington Trust Company	Railroad Equipment (120 cars)	N/A
ICX Corporation	Railroad Equipment (59 cars)	N/A
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (100 cars)	N/A
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (30 cars)	N/A
Chase Equipment Leasing, Inc.	Railroad Equipment (100 cars)	N/A
Various Landowners	Crane Creek Wind Proj (Land Contracts)	07/16/2009 to 07/15/2041 (P)

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**LEASE RENTALS CHARGED (Continued)**

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

**A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES**

Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor  (f)	Other  (g)	Lessor  (h)	Other  (i)		
\$6.4 Million (F)	-	643,737		11,528,663		501	1,341,119
\$8.1 Million (F)	-	732,779		13,212,789		501	2,503,663
N/A	N/A	217,842		N/A		501	N/A
\$19.6 Million(F)	-	523,143		9,852,482		501	610,333
N/A	N/A	60,117		N/A		501	N/A
N/A	N/A	85,708		N/A		501	N/A
N/A	N/A	114,192		N/A		501	N/A
N/A	N/A	67,314		N/A		501	N/A
N/A	N/A	158,949		N/A		501	N/A
N/A	-	372,449		1,250,449		550	15,626,113

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	498,103
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	174,699
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Directors fees and expenses	683,269
7	Depreciation and costs of capital charges from IBS	5,174,440
8	Credit line amortization	46,313
9	Environmental project expenses	1,550,000
10	Bank fees	296,311
11	Phone expenses	396,834
12	Miscellaneous	78,592
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
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41		
42		
43		
44		
45		
46	TOTAL	8,898,561



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			995,070		995,070
2	Steam Production Plant	36,558,677				36,558,677
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	2,247,809				2,247,809
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	13,659,288				13,659,288
7	Transmission Plant					
8	Distribution Plant	20,790,383				20,790,383
9	Regional Transmission and Market Operation					
10	General Plant	999,904				999,904
11	Common Plant-Electric	5,814,063				5,814,063
12	TOTAL	80,070,124		995,070		81,065,194

**B. Basis for Amortization Charges**

Amortization is based on a 3-, 5-, or 7-year period as determined by users of the software system.

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 1 Column: d**

The functional breakdown of Amortization of Limited Term Electric Plant for software (Account 404) is as follows:

Steam Production	\$ 45,701
Hydraulic Production-Conventional	21,513
Other Production	120,762
Distribution	10,167
General	243,260
Common Electric	553,667
Total Amortization	<u>\$995,070</u>

**Schedule Page: 336 Line No.: 12 Column: e**

Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory liability account.

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS  
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<b>Miscellaneous Amortization (425)</b>	
2	Total - 425	0
3		
4	<b>Donations (426.1)</b>	
5	Total - 426.1	0
6		
7	<b>Key Executive Life Insurance (426.2)</b>	
8	Northwestern Mutual Life	(1,108,309)
9	Total - 426.2	(1,108,309)
10		
11	<b>Penalties (426.3)</b>	
12	Estimated regulatory penalties	535,000
13	Penalty accrual reversal	(150,000)
14	Miscellaneous	2,211
15	Total - 426.3	387,211
16		
17	<b>Expenses for Certain Civil, Political, &amp; Related Activities (426.4)</b>	
18	Memberships	172,512
19	Consultants contracted	152,760
20	Employee wages	4,821
21	Other	23,034
22	Total - 426.4	353,127
23		
24	<b>Other Deductions (426.5)</b>	
25	Unrealized loss on fuel options	10,053
26	Total - 426.5	10,053
27		
28	<b>Other Interest Expense (431)</b>	
29	Short-term debt	400,408
30	Interest expense deferred compensation reserve	636,352
31	Interest expense key executive life insurance	1,596,128
32	Interest on customer deposits	5,624
33	Other - various rates	31,309
34	Interest on tax adjustments	5,176
35	Credit line interest	448,511
36	Total - 431	3,123,508
37		
38		
39		
40		

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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission	189,449	369,035	558,484	
2					
3	Public Service Commission of Wisconsin	253,615	31,907	285,522	
4					
5	Michigan Public Service Commission		1,745	1,745	
6					
7	North American Electric Reliability Corp.	545,399		545,399	
8					
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46	TOTAL	988,463	402,687	1,391,150	

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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	1,326,797					1
							2
Gas	928	64,353					3
							4
							5
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							45
		1,391,150					46

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

Line No.	Classification (a)	Description (b)
1		Electric:
2	B (1)	Electric Power Research Institute - Membership Dues
3		
4		
5		
6		
7		
8		
9	Total	
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	174,699	930.2	174,699		2
					3
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	174,699		174,699		9
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Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 9 Column: f**

The balance reported for research, development, and demonstration activities is the amount recorded in the general ledger for activities in 2012 that have been determined to qualify. There is an annual study performed after the FERC Form 1 filing that calculates the balance for tax credit purposes.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	23,439,326		
4	Transmission	468,206		
5	Regional Market			
6	Distribution	15,916,999		
7	Customer Accounts	4,171,771		
8	Customer Service and Informational	2,853,371		
9	Sales	3,471		
10	Administrative and General	9,338,362		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	56,191,506		
12	Maintenance			
13	Production	13,912,339		
14	Transmission			
15	Regional Market			
16	Distribution	10,157,473		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	24,069,812		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	37,351,665		
21	Transmission (Enter Total of lines 4 and 14)	468,206		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	26,074,472		
24	Customer Accounts (Transcribe from line 7)	4,171,771		
25	Customer Service and Informational (Transcribe from line 8)	2,853,371		
26	Sales (Transcribe from line 9)	3,471		
27	Administrative and General (Enter Total of lines 10 and 17)	9,338,362		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	80,261,318	30,628,716	110,890,034
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	554,596		
34	Storage, LNG Terminating and Processing			
35	Transmission	117,005		
36	Distribution	8,681,879		
37	Customer Accounts	2,785,294		
38	Customer Service and Informational	194,802		
39	Sales	25,564		
40	Administrative and General	2,044,954		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	14,404,094		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission	84,368		

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,866,645		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,951,013		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	554,596		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)	201,373		
57	Distribution (Lines 36 and 48)	12,548,524		
58	Customer Accounts (Line 37)	2,785,294		
59	Customer Service and Informational (Line 38)	194,802		
60	Sales (Line 39)	25,564		
61	Administrative and General (Lines 40 and 49)	2,044,954		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	18,355,107	10,054,796	28,409,903
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	98,616,425	40,683,512	139,299,937
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	15,787,899	1,337,804	17,125,703
69	Gas Plant	4,795,283	553,433	5,348,716
70	Other (provide details in footnote):	-11,999		-11,999
71	TOTAL Construction (Total of lines 68 thru 70)	20,571,183	1,891,237	22,462,420
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):	11,396,322	3,398,766	14,795,088
78	Clearing Accounts	8,830,441	-9,039,457	-209,016
79	Co-Tenant	-4,594,987	4,594,987	
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	15,631,776	-1,045,704	14,586,072
96	TOTAL SALARIES AND WAGES	134,819,384	41,529,045	176,348,429

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

**Schedule Page: 354 Line No.: 77 Column: b**

Other Accounts	
Subsidiaries	\$ 2,796,335
Proprietary capital	490,931
Deferred credits	2,192,637
Operating revenues	334,971
Cash	5,530,715
Other income and deductions	4,559
Misc. current and accrued liabilities	(37,627)
Unamortized debt expense	83,800
TOTAL	<u>\$11,396,322</u>

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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE

	Total	Electric	Gas
Intangible-Software	2,375,606	1,956,787	418,819
Land & Land Rights	6,269,376	5,164,085	1,105,291
Structure & Improvements	87,529,294	72,097,879	15,431,415
Office Furniture & Equipment	17,814,203	14,673,559	3,140,644
Transportation Equipment	50,113,963	41,278,871	8,835,092
Stores Equipment	2,519,004	2,074,904	444,100
Tools, Shop & Garage Equipment	3,211,368	2,645,204	566,164
Laboratory Equipment	436,531	359,571	76,960
Power Operated Equipment	6,311,477	5,198,764	1,112,713
Communication Equipment	24,802,291	20,429,647	4,372,644
Miscellaneous Equipment	170,736	140,635	30,101
Asset Retirement Costs	308,876	254,421	54,455

Total Common Plant 201,862,725 166,274,327 35,588,398

TOTAL COMMON CWIP 5,894,759 4,855,513 1,039,246

ACCUMULATED PROVISION FOR DEPRECIATION

Balance, Beginning of Year 97,323,936

Depreciation accruals charged to:

Depreciation Expense	7,058,471	
Transportation Equipment Expense	1,649,100	
		8,707,571

Depreciation Accrual Expense Adjustments

Less: 254 Reg Liab Non-ARO COR Depr Expense (incl. in 403)	0	
Add: 182.3 ARC Depreciation Expense	30,340	
Less: 182.3 Reg Liab ARO Depr Expense (incl. in 403)	0	
		30,340

Total Depreciation Provision for Year 8,737,911

Net Charges for Plant Retired:

Book Cost of Plant Retired	6,777,612	
Cost of Removal	63,311	
Salvage - Credit	(310,138)	
		6,530,785

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**COMMON UTILITY PLANT AND EXPENSES**

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Adjustment/Reclassification

Reserve Adjustment for Donation	0	0
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Balance, End of Year	99,531,062
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Footnote:

End Balance (above)	99,531,062
Less: 108 ARO Depreciation (Non-Rate base)	(706,991)
Add: 182.3 ARO COR Depr (Rate base)	0
Add: 254 Non-ARO COR Depr Exp (Rate Base)	0
Ending Rate Base Reserve	98,824,071

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR DEPRECIATION

	Accruals for The Year	Balance End of Year
Electric Department	5,814,063	82,055,025
Gas Department	1,244,408	17,476,037
Totals	7,058,471	99,531,062

Footnotes:

End Balance - Electric	82,055,025
Less: 108 ARO Depreciation (Non-Rate base)	582,247
Add: 182.3 ARO COR Depr (Rate base)	0
Ending Rate Base Reserve - Electric	81,472,778

End Balance - Gas	17,476,037
Less: 108 ARO Depreciation (Non-Rate base)	124,744
Add: 182.3 ARO COR Depr (Rate base)	0
Ending Rate Base Reserve - Gas	17,351,293

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ACCUMULATED PROVISION FOR AMORTIZATION

Balance, Beginning of Year		1,000,158
Amortization accruals charged to:		
Amortization Expense		672,170
Net Charges for Plant Retired:		
Book Cost of Plant Retired	868,200	
Cost of Removal	0	
Salvage - Credit	0	
		868,200
Adjustments/Reclassifications		
Other Reclassifications	0	
		0
Balance, End of Year		804,128

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR AMORTIZATION

	Accruals for The Year	Balance End of Year
Electric Department	553,667	662,360
Gas Department	118,503	141,768
Totals	672,170	804,128



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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported

in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charged.

- 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
- 3. Designate with an asterisk associated companies.

Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Accenture LLP	Consulting Services	Fees	107	2,126,930
2	161 N. Clark Street				
3	Chicago, IL				
4					
5	Arby Construction, Inc.	Construction Services	Fees	Various	539,528
6	15418 Collections Center Dr				
7	Chicago, IL				
8					
9	Asplundh Tree Expert Co.	Line Clearance Services	Fees	Various	5,835,092
10	5907 Municipal Street				
11	Schofield, WI				
12					
13	Biggins Lacy Shapiro & Co LLC	Market Analysis Services	Fees & Expenses	908	57,761
14	47 Hulfish Street				
15	Princeton, NJ				
16					
17	Broadspire Services	Workers Compensation	Fees & Expenses	925	51,719
18	12874 Collections Center Drive				
19	Chicago, IL				
20					
21	Bruder Gentile & Marcoux LLP	Legal Services	Fees	Various	429,045
22	1701 Pennsylvania Avenue, NW, Suite 900				
23	Washington, DC				
24					
25	Clarity Solutions Group, Inc.	Consulting Services	Fees	107	113,776
26	8601 FM 2222				
27	Building III, Suite 400				
28	Austin, TX				
29					
30	Communications Engineering Co.	Technology Services	Fees	107, 184	78,972
31	P.O. Box 11354				
32	Green Bay, WI				
33					
34					
35					

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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Davis & Kuelthau SC	Legal Services	Fees	903	148,569
2	414 E. Walnut Street, Suite 150				
3	Green Bay, WI				
4					
5	Deloitte & Touche LLP	Accounting and Auditing	Fees	186, 923	832,671
6	111 South Wacker Drive	Services			
7	Chicago, IL				
8					
9	Everson Whitney Everson & Brehm SC	Legal Services	Fees	143, 923, 925	134,749
10	P.O. Box 22248				
11	Green Bay, WI				
12					
13	Exponent Inc.	Consulting Services	Fees	Various	164,293
14	P.O. Box 200283 Dept. 002				
15	Dallas, Tx				
16					
17	Foley & Lardner	Legal Servies	Fees	Various	2,601,634
18	Fistar Center				
19	777 East Wisconsin Avenue				
20	Milwaukee, WI				
21					
22	Hewlett Packard Co	Technology Services	Fees	107	473,961
23	13207 Collections Center Drive				
24	Chicago, IL				
25					
26	Honeywell Process Solutions	Technology Services	Fees	107	54,604
27	12541 Collections Center Drive				
28	Chicago, IL				
29					
30	Hurckman Mechanical Industries Inc	Equipment Repairs	Fees	107, 511, 552	61,656
31	1450 Velp Avenue				
32	Green Bay, WI				
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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,  
(b) description of services received during year and project or case to which services relate,  
(c) basis of charges,  
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Infrasources Underground Construction LLC	Construction Services	Fees	107	137,839
2	P.O. Box 510650				
3	New Berlin, WI				
4					
5	Intercon Construction, Inc.	Construction Services	Fees	107	408,455
6	5512 State Road 19 & 113				
7	Waunakee, WI				
8					
9	Jacobs Engineering Group, Inc	Engineering Services	Fees	Various	1,117,258
10	421 Lawrence Drive				
11	P.O. Box 5910				
12	De Pere, WI				
13					
14	KS Energy Services	Construction Services	Fees	Various	12,472,824
15	19705 West Lincoln Avenue				
16	New Berlin, WI				
17					
18	Mercer Thompson LLC	Legal Services	Fees	556	59,225
19	191 Peachtree Street, Suite 4410				
20	Atlanta, GA				
21					
22	Michels Corporation	Construction Services	Fees	107	76,529
23	P.O. Box 1719				
24	Fond Du Lac, WI				
25					
26	Miller Canfield Paddock & Stone PLC	Legal Services	Fees	181, 923, 928	87,188
27	150 West Jefferson, Suite 2500				
28	Detroit, MN				
29					
30	Moorhead Machinery & Boiler Co	Construction Services	Fees	512	117,207
31	3477 University Avenue NE				
32	Minneapolis, MN				
33					
34					
35					

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,  
(b) description of services received during year and project or case to which services relate,  
(c) basis of charges,  
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Natural Resources Technology Inc	Environmental Consulting	Fees	253	1,125,569
2	3713 West Paul Road, Unit D				
3	Pewaukee, WI				
4					
5	North States Utility Contractors Inc	Construction Services	Fees	Various	6,241,740
6	934 Highway 17 South				
7	P.O. Box 1507				
8	Eagle River, WI				
9					
10	Phillip Services North Central LLC	Construction Services	Fees	514	82,531
11	P.O. Box 3070				
12	Houston, TX				
13					
14	Seyfarth Shaw LLP	Legal Services	Fees	923	602,385
15	131 South Dearborn, Suite 2400				
16	Chicago, IL				
17					
18	Skyline Technologies Inc	Consulting Services	Fees	254	55,171
19	1400 Lombardi Avenue, Suite 104 N				
20	Green Bay, WI				
21					
22	Stafflogix	Temporary Staffing	Fees	Various	397,795
23	Wells Fargo Business Credit Inc				
24	P.O. Box 60839				
25	Charlotte, NC				
26					
27	Straight Shot Express	Delivery Services	Fees & Expenses	163, 923	258,418
28	P.O. Box 371				
29	Neenah, WI				
30					
31	Terrwilliger Wakeen Piehler & Conway	Legal Services	Fees	142, 923, 925	72,397
32	327 N. 17th Avenue, Suite 301				
33	Wausau, WI				
34					
35					

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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc. ).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrys Energy Group, Inc.	Parent Company  (We are a wholly owned subsidiary of Integrys)	Labor & Labor Loadings		
2			Employee Benefits **		
3			Materials & Supplies		
4			Invoices & Expenses		
5			Other Direct Costs		
6					
7					
8	Upper Peninsula Power Company	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings	920	20,865
9			Employee Benefits **		
10			Materials & Supplies		
11			Invoices & Expenses		
12			Other Direct Costs		
13			Annual Incentive Plan		
14	Other Postretirement ***	920	1,252		
15					
16					
17					
18					
19	Integrys Energy Services, Inc.	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings	920	9,969
20			Employee Benefits **		
21			Invoices & Expenses		
22			Other Direct Costs		
23			Other Postretirement ***		
24					
25					
26	LGS Renewables I, L.C.	Subsidiary of Integrys Energy Group, Inc.	Invoices & Expenses		
27					
28					
29	Winnebago Energy Center, LLC	Subsidiary of Integrys Energy Group, Inc.	Materials & Supplies		
30			Other Direct Costs		
31					
32					
33					
34					

\*\* and other stock based compensation

\*\*\* benefits funding reimbursement

NOTE: Purchase power transactions with associated companies are reported on pages 310-311 and 326-327.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	324,598	324,598	(1)	1
		Various	630,681	630,681	(1), (4)	2
		Various	1,138	1,138	(1)	3
		Various	103,439	103,439	(4)	4
		Various	7,628	7,628	(2)	5
				<b>1,067,484</b>		6
						7
		Various	2,204,123	2,204,123	(1)	8
		Various	35,827	56,692	(1), (4)	9
		Various	1,871,361	1,871,361	(1)	10
		Various	3,872,069	3,872,069	(4)	11
		Various	1,550,644	1,550,644	(2)	12
				1,252	(4)	13
		Various	1,982,966	1,982,966	(4)	14
			Total	<b>11,539,107</b>		15
						16
						17
						18
		Various	61,682	61,682	(1)	19
		Various	92,477	102,446	(1), (4)	20
		Various	85,204	85,204	(4)	21
		Various	16,001	16,001	(2)	22
		Various	4,555	4,555	(4)	23
			Total	<b>269,888</b>		24
						25
		Various	1,094	1,094	(4)	26
			Total	<b>1,094</b>		27
						28
		Various	842	842	(1)	29
		Various	27	27	(2)	30
			Total	<b>869</b>		31
						32
						33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012	
<b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES</b>					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc. ).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WPS Investments, LLC	Subsidiary of Integrys	Other Direct Costs		
2		Energy Group, Inc.			
3					
4	Westwood Generation,	Subsidiary of Integrys	Labor & Labor Loadings		
5	LLC	Energy Group, Inc.	Invoices & Expenses		
6			Other Direct Costs		
7					
8					
9	Wisconsin River Power	We have 50% ownership	Labor & Labor Loadings		
10	Company	interest	Materials & Supplies		
11			Invoices & Expenses		
12			Other Direct Costs		
13					
14					
15	Integrys PTI CNG Fuels,	Subsidiary of Integrys	Invoices & Expenses		
16	LLC	Energy Group, Inc.			
17					
18					
19					
20	Integrys Business Support,	Subsidiary of Integrys	Labor & Labor Loadings		
21	LLC	Energy Group, Inc.	Employees Benefits **	920	10,750
22			Materials & Supplies		
23			Invoices & Expenses		
24			Other Direct Costs		
25			Rent/pre-tax****		
26			Other Postretirement ***		
27					
28					
29	WPS Beaver Falls	Subsidiary of Integrys	Materials & Supplies		
30	Generation, LLC	Energy Group, Inc.	Other Direct Costs		
31					
32					
33					
34					

\*\* and other stock based compensation

\*\*\* benefits funding reimbursement

\*\*\*\* carrying charge



Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	4,862	4,862	(2)	1
		Total		<b>4,862</b>		2
						3
		Various	8,911	8,911	(1)	4
		Various	95	95	(1)	5
		Various	5,514	5,514	(2)	6
		Total		<b>14,520</b>		7
						8
		Various	661,088	661,088	(1)	9
		Various	52,260	52,260	(1)	10
		Various	80,742	80,742	(4)	11
		Various	96,327	96,327	(2)	12
		Total		<b>890,417</b>		13
						14
		Various	996	996	(4)	15
		Total		<b>996</b>		16
						17
						18
						19
		Various	247,635	247,635	(1)	20
		Various	3,348,669	3,359,419	(1), (4)	21
		Various	407,617	407,617	(1)	22
		Various	271,148	271,148	(4)	23
		Various	177,155	177,155	(4)	24
		Various	5,402,958	5,402,958	(4)	25
		Various	5,378	5,378	(4)	26
		Total		<b>9,871,310</b>		27
						28
		Various	46	46	(4)	29
		Various	7	7	(4)	30
				<b>53</b>		31
						32
						33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company.  
 2. In column (b) describe the affiliation (percentage ownership, etc.).  
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Pinnacle CNG Systems, LLC	Subsidiary of Integrys Energy Group, Inc.	Materials & Supplies		
2			Invoices & Expenses		
3			Other Direct Costs		
4					
5					
6	Integrys Transportation Fuels, LLC	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings		
7			Materials & Supplies		
8			Invoices & Expenses		
9			Other Direct Costs		
10			Other Postretirement ***		
11					
12					
13	Minnesota Energy Resources Corporation	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings		
14			Employee Benefits **	920	34,697
15			Materials & Supplies		
16			Invoices & Expenses		
17			Other Direct Costs		
18			Annual Incentive Plan	920	71,379
19			Other Postretirement ***		
20					
21					
22	Michigan Gas Utilities Corporation	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings		
23			Employee Benefits **	920	2,263
24			Materials & Supplies		
25			Invoices & Expenses		
26			Other Direct Costs		
27			Other Postretirement ***		
28					
29					
30					
31					
32					
33					
34					

\*\* and other stock based compensation

\*\*\* benefits funding reimbursement

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	70	70	(1)	1
		Various	286	286	(4)	2
		Various	8	8	(2)	3
		Total		<b>364</b>		4
						5
		Various	695	695	(1)	6
		Various	40,147	40,147	(1)	7
		Various	(12,191)	(12,191)	(4)	8
		Various	4,557	4,557	(2)	9
		Various	3,341	3,341	(4)	10
		Total		<b>36,549</b>		11
						12
		Various	137,823	137,823	(1)	13
		Various	197,731	232,428	(1), (4)	14
		Various	756,933	756,933	(1)	15
		Various	28,332	28,332	(4)	16
		Various	347,423	347,423	(2)	17
				71,379	(4)	18
		Various	356,347	356,347	(4)	19
		Total		<b>1,930,665</b>		20
						21
		Various	84,593	84,593	(1)	22
		Various	3,239	5,502	(1), (4)	23
		Various	807,721	807,721	(1)	24
		Various	93,882	93,882	(4)	25
		Various	398,380	398,380	(2)	26
		Various	332,824	332,824	(4)	27
		Total		<b>1,722,902</b>		28
						29
						30
						31
						32
						33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc. ).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	The Peoples Gas Light & Coke Company	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings	920	86
2			Employee Benefits **		
3			Material & Supplies		
4			Invoices & Expenses		
5			Other Direct Costs		
6					
7					
8	North Shore Gas Company	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings	920	40
9			Employee Benefits **		
10			Material & Supplies		
11			Invoices & Expenses		
12			Other Direct Costs		
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
<b>TOTAL</b>					<b>151,301</b>

\*\* and other stock based compensation

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	65,401	65,401	(1)	1
				86	(1), (4)	2
		Various	1,031,298	1,031,298	(1)	3
		Various	128,453	128,453	(4)	4
		Various	485,093	485,093	(2)	5
		Total		<b>1,710,331</b>		6
						7
		Various	11,535	11,535	(1)	8
				40	(1), (4)	9
		Various	205,911	205,911	(1)	10
		Various	(5,659)	(5,659)	(4)	11
		Various	109,219	109,219	(2)	12
		Total		<b>321,046</b>		13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
	<b>0</b>		<b>29,231,156</b>	<b>29,382,457</b>		

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/13	December 31, 2012		
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.		services provided (administrative and general expenses, dividends declared, etc.).			
2. In column (b) describe the affiliation (percentage ownership, etc. ).		4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Energy Group, Inc.	Parent Company	Invoices & Expenses	Various	1,034
2		(We are a wholly	Other Direct Costs	Various	53,583
3		owned subsidiary of	Other Stock Based Comp.	920, 500	86,847
4		Integrus)	ESOP Match		
5					
6					
7	WPS Leasing, Inc.	We own 100%	Unit Train Lease		
8			Labor & Labor Loadings	Various	43
9			Other Stock Based Comp.	920	741
10			Annual Incentive Plan	920	112
11					
12					
13					
14	Upper Peninsula Power Company	Subsidiary of Integrus Energy Group, Inc.	Labor & Labor Loadings	Various	1,003
15			Invoices & Expenses	Various	4,263
16			Materials & Supplies	Various	22
17			Other Direct Costs	Various	5,192
18			Other Stock Based Comp.		
19					
20					
21	Integrus Energy Services, Inc.	Subsidiary of Integrus Energy Group, Inc.	Labor & Labor Loadings		
22			Invoices & Expenses	Various	22,188
23			Other Stock Based Comp.	920	6,579
24			Annual Incentive Plan		
25					
26					
27	Wisconsin River Power Company	We have 50% ownership interest	Labor & Labor Loadings	Various	(3)
28			Invoices & Expenses	Various	(330)
29			Other Direct Costs		
30					
31					
32	WPS Investments, LLC	Subsidiary of Integrus Energy Group, Inc.	Other Direct Costs		
33					
34					

NOTE: Purchase power transactions with associated companies are reported on pages 310-311 and 326-327.

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	1,031,065	1,032,099	(4)	1
		Various	482,054	535,637	(2)	2
		228	1,391,070	1,477,917	(4)	3
		242	2,247,247	2,247,247	(4)	4
		Total		<b>5,292,900</b>		5
						6
		151	1,376,516	1,376,516	(5)	7
				43	(1)	8
				741	(4)	9
				112	(4)	10
		Total		<b>1,377,412</b>		11
						12
						13
		Various	5,447	6,450	(1)	14
		Various	56,492	60,755	(4)	15
		154, 184	77,873	77,895	(1)	16
		Various	100,374	105,566	(2)	17
		228	126,387	126,387	(4)	18
		Total		<b>377,053</b>		19
						20
		Various	290	290	(1)	21
				22,188	(4)	22
		253, 207	2,187,953	2,194,532	(4)	23
		242	5,491	5,491	(4)	24
		Total		<b>2,222,501</b>		25
						26
		Various	1,098	1,095	(1)	27
				(330)	(4)	28
		143, 151	84,141	84,141	(2)	29
				<b>84,906</b>		30
						31
		236	25,879	25,879	(2)	32
		Total		<b>25,879</b>		33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc. ).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Minnesota Energy	Subsidiary of Integrys	Labor & Labor Loadings	Various	16
2	Resources Corporation	Energy Group, Inc.	Invoices & Expenses	Various	123
3			Other Direct Costs	Various	1,534
4			Other Stock Based Comp.	920	44,305
5			Annual Incentive Plan	920	1,572
6					
7					
8	Michigan Gas Utilities	Subsidiary of Integrys	Labor & Labor Loadings	Various	2,588
9	Corporation	Energy Group, Inc.	Invoices & Expenses	Various	239
10			Material & Supplies		
11			Other Direct Costs	Various	325
12			Other Stock Based Comp.	920	712
13					
14					
15	The Peoples Gas Light &	Subsidiary of Integrys	Labor & Labor Loadings	Various	15
16	Coke Company	Energy Group, Inc.	Invoices & Expenses	Various	(7,090)
17			Materials & Supplies	Various	44,458
18			Other Direct Costs	Various	2,527
19			Annual Incentive Plan		
20			Other Stock Based Comp.	920	2,408
21					
22					
23	North Shore Gas Company	Subsidiary of Integrys	Labor & Labor Loadings		
24		Energy Group, Inc.	Materials & Supplies	Various	851
25			Other Direct Costs	Various	105
26					
27					
28	Integrys Transportation Fuels,	Subsidiary of Integrys	Labor & Labor Loadings	Various	1,799
29	LLC	Energy Group, Inc.	Invoices & Expenses		
30			Materials & Supplies		
31			Other Direct Costs	Various	832
32			Other Stock Based Comp.	920	3,487
33					
34					



Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	12,284	12,300	(1)	1
		Various	937	1,060	(4)	2
		Various	15,132	16,666	(2)	3
		228, 253, 207	190,862	235,167	(4)	4
		242	56,627	58,199	(4)	5
		Total		<b>323,392</b>		6
						7
		Various	341	2,929	(1)	8
		Various	8	247	(4)	9
		154	3,316	3,316	(1)	10
		Various	7,755	8,080	(1)	11
		253	39,853	40,565	(2)	12
		Total		<b>55,137</b>		13
						14
		Various	454	469	(1)	15
		Various	58,376	51,286	(4)	16
		107	16,688	61,146	(1)	17
		Various	503	3,030	(2)	18
		242	19,879	19,879	(4)	19
		207	8,519	10,927		20
		Total		<b>146,737</b>		21
						22
		Various	523	523	(1)	23
		Various	98	949	(1)	24
		Various	18	123	(2)	25
		Total		<b>1,595</b>		26
						27
				1,799	(1)	28
		Various	1,891	1,891	(4)	29
		Various	(1,317)	(1,317)	(1)	30
		Various	(148)	684	(2)	31
		207	10,933	14,420	(4)	32
				<b>17,477</b>		33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES**

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc. ).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Business Support, LLC	Subsidiary of Integrus Energy Group, Inc.	Labor & Labor Loadings	Various	63,138,183
2			Employee Benefits **	Various	18,039,210
3			Invoices & Expenses	Various	5,050,385
4			Other Direct Costs	Various	3,770,506
5			Allocated Non-labor	Various	14,340,073
6			Annual Incentive Plan	920	30,462
7			Insurance	924	1,018
8			Pre-Tax Carrying Cost	930.2	1,378,632
9			Depreciation	930.2	5,063,648
10			Pension Funding Reimb.		
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	<b>TOTAL</b>				<b>111,094,197</b>

\*\* and other stock based compensation

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**SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)**

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.		
431	16	Various	8,154,956	71,293,139	(1), (2)	1		
		Various	19,087,514	37,126,724	(1), (4)	2		
		Various	2,665,207	7,715,592	(4)	3		
		Various	1,960,646	5,731,152	(1), (2)	4		
		Various	16,914	14,357,003		5		
					30,462	(4)	6	
				165	6,630,421	6,631,439	(2), (4)	7
					1,378,632	1,378,632	(3), (4)	8
					5,063,648	5,063,648	(3), (4)	9
				228	108,851,215	108,851,215	(4)	10
				<b>258,179,006</b>		11		
						12		
						13		
						14		
						15		
						16		
						17		
						18		
						19		
						20		
						21		
						22		
						23		
						24		
						25		
						26		
						27		
						28		
						29		
						30		
						31		
						32		
						33		
						34		
	<b>16</b>		<b>157,009,782</b>	<b>268,103,995</b>				

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		21	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,881,593
3	Steam	7,455,609	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,121,978
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,459,500
5	Hydro-Conventional	176,366	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	82,365
7	Other	440,990	27	Total Energy Losses	385,185
8	Less Energy for Pumping		28	<b>TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)</b>	<b>16,930,621</b>
9	Net Generation (Enter Total of lines 3 through 8)	8,072,965			
10	Purchases	8,857,656			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	<b>TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)</b>	<b>16,930,621</b>			

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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,363,086	132,942	1,797	19	18
30	February	1,308,875	171,873	1,689	7	19
31	March	1,251,676	84,093	1,656	5	19
32	April	1,213,992	116,571	1,538	19	20
33	May	1,377,877	214,352	1,665	24	18
34	June	1,552,180	276,036	2,201	20	14
35	July	1,886,312	448,109	2,347	16	17
36	August	1,600,254	284,138	2,161	30	16
37	September	1,307,358	151,919	2,043	4	17
38	October	1,323,690	172,154	1,622	24	19
39	November	1,394,384	276,484	1,730	26	19
40	December	1,350,937	180,187	1,752	12	19
41	TOTAL	16,930,621	2,508,858			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total purchases when the MISO purchases and sales are netted on an hourly basis are 8,326,059 MWH.

**Schedule Page: 401 Line No.: 24 Column: b**

Sales have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total sales when the MISO purchases and sales are netted on an hourly basis are 1,927,903 MWH.

**Schedule Page: 401 Line No.: 29 Column: b**

Column (b) includes firm, interruptible and non-requirement sales.

**Schedule Page: 401 Line No.: 29 Column: c**

Column (c) consists of non-requirement sales but excludes interruptible sales since interruptible sales are provided on a requirements basis subject to interruption on an emergency basis only.

**Schedule Page: 401 Line No.: 29 Column: d**

Column (d) consists of Firm Load only. January, June, August, and September monthly peaks were updated from the previously filed Form 3-Q reports.

**Schedule Page: 401 Line No.: 31 Column: c**

Balance has been updated from the previously filed Form 3-Q report.

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Pulliam 5 (b)			Plant Name: Pulliam 6 (c)		
		Steam			Steam		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventional			Conventional
3	Year Originally Constructed			1949			1951
4	Year Last Unit was Installed			1949			1951
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			50.00			62.50
6	Net Peak Demand on Plant - MW (60 minutes)			0			0
7	Plant Hours Connected to Load			1272			1957
8	Net Continuous Plant Capability (Megawatts)			0			0
9	When Not Limited by Condenser Water			52			67
10	When Limited by Condenser Water			51			66
11	Average Number of Employees			0			0
12	Net Generation, Exclusive of Plant Use - KWh			32030000			76804000
13	Cost of Plant: Land and Land Rights			172362			215453
14	Structures and Improvements			4496700			4166417
15	Equipment Costs			25724813			32077572
16	Asset Retirement Costs			95780			95215
17	Total Cost			30489655			36554657
18	Cost per KW of Installed Capacity (line 17/5) Including			609.7931			584.8745
19	Production Expenses: Oper, Supv, & Engr			370			2350
20	Fuel			1805449			3888415
21	Coolants and Water (Nuclear Plants Only)			0			0
22	Steam Expenses			24908			24881
23	Steam From Other Sources			0			0
24	Steam Transferred (Cr)			0			0
25	Electric Expenses			0			0
26	Misc Steam (or Nuclear) Power Expenses			19			1507
27	Rents			0			0
28	Allowances			0			0
29	Maintenance Supervision and Engineering			5617			10397
30	Maintenance of Structures			14264			3223
31	Maintenance of Boiler (or reactor) Plant			355589			166138
32	Maintenance of Electric Plant			36698			36105
33	Maintenance of Misc Steam (or Nuclear) Plant			1221			-89
34	Total Production Expenses			2244135			4132927
35	Expenses per Net KWh			0.0701			0.0538
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	24248	0	34644	55750	0	53070
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8669	0	1021	8667	0	1021
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	56.590	0.000	3.550	59.590	0.000	3.710
41	Average Cost of Fuel per Unit Burned	69.380	0.000	3.550	66.210	0.000	3.710
42	Average Cost of Fuel Burned per Million BTU	4.040	0.000	3.480	3.820	0.000	3.640
43	Average Cost of Fuel Burned per KWh Net Gen	0.060	0.000	0.050	0.050	0.000	0.050
44	Average BTU per KWh Net Generation	15462.000	0.000	0.000	13650.000	0.000	0.000



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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Pulliam 7</i> (d)			Plant Name: <i>Pulliam 8</i> (e)			Plant Name: <i>Pulliam-Common</i> (f)			Line No.
	Steam			Steam					1
	Conventional			Conventional					2
	1958			1964					3
	1958			1964					4
	75.00			125.00			0.00		5
	0			0			0		6
	2415			3767			0		7
	0			0			0		8
	83			132			0		9
	81			131			0		10
	0			0			0		11
	118792000			368529000			0		12
	258543			430905			0		13
	5921223			8256608			0		14
	40540998			59222896			0		15
	123044			55384			0		16
	46843808			67965793			0		17
	624.5841			543.7263			0		18
	5102			41835			2183025		19
	5398886			13052834			0		20
	0			0			0		21
	27220			161216			2234235		22
	0			0			0		23
	0			0			0		24
	0			0			1449666		25
	11872			17826			1367699		26
	0			0			0		27
	0			0			0		28
	44406			78428			222265		29
	19907			61014			850110		30
	534364			2065429			2451882		31
	228020			356920			407869		32
	1470			941			264450		33
	6271247			15836443			11431201		34
	0.0528			0.0430			0.0000		35
Coal	Oil	Gas	Coal	Oil	Gas				36
Tons	Barrels	Mcf	Tons	Barrels	Mcf				37
78650	0	100515	217053	0	125536	0	0	0	38
8608	0	1020	8552	0	1019	0	0	0	39
56.590	0.000	3.860	56.590	0.000	4.010	0.000	0.000	0.000	40
63.720	0.000	3.860	57.820	0.000	4.010	0.000	0.000	0.000	41
3.610	0.000	3.780	3.160	0.000	3.930	0.000	0.000	0.000	42
0.050	0.000	0.050	0.040	0.000	0.040	0.000	0.000	0.000	43
13131.000	0.000	0.000	11296.000	0.000	0.000	0.000	0.000	0.000	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Total - Pulliam</i> (b)	Plant Name: <i>Weston 1</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1927	1954				
4	Year Last Unit was Installed	1964	1954				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	312.50	60.00				
6	Net Peak Demand on Plant - MW (60 minutes)	0	0				
7	Plant Hours Connected to Load	4426	1848				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	334	58				
10	When Limited by Condenser Water	328	56				
11	Average Number of Employees	113	0				
12	Net Generation, Exclusive of Plant Use - KWh	596155000	64558000				
13	Cost of Plant: Land and Land Rights	1077263	279959				
14	Structures and Improvements	22840948	5918444				
15	Equipment Costs	157566279	24625126				
16	Asset Retirement Costs	369423	141531				
17	Total Cost	181853913	30965060				
18	Cost per KW of Installed Capacity (line 17/5) Including	581.9325	516.0843				
19	Production Expenses: Oper, Supv, & Engr	2232682	1518				
20	Fuel	24145583	2759221				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2472460	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1449666	0				
26	Misc Steam (or Nuclear) Power Expenses	1398923	6581				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	361113	6454				
30	Maintenance of Structures	948518	42442				
31	Maintenance of Boiler (or reactor) Plant	5573402	214175				
32	Maintenance of Electric Plant	1065612	19621				
33	Maintenance of Misc Steam (or Nuclear) Plant	267993	8071				
34	Total Production Expenses	39915952	3058083				
35	Expenses per Net KWh	0.0670	0.0474				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	375702	0	313765	48003	0	51737
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8587	0	1020	8738	0	1015
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	56.590	0.000	3.860	49.600	0.000	4.000
41	Average Cost of Fuel per Unit Burned	61.050	0.000	3.860	53.170	0.000	4.000
42	Average Cost of Fuel Burned per Million BTU	3.400	0.000	3.780	2.930	0.000	3.940
43	Average Cost of Fuel Burned per KWh Net Gen	0.040	0.000	0.050	0.040	0.000	0.060
44	Average BTU per KWh Net Generation	12168.000	0.000	0.000	14291.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Weston 2</i> (d)			Plant Name: <i>Weston 3</i> (e)			Plant Name: <i>Weston 4 (WPS Share)</i> (f)			Line No.
	Steam			Steam			Steam		1
	Conventional			Conventional			Conventional		2
	1960			1981			2008		3
	1960			1981			2008		4
	75.00			321.60			407.70		5
	0			0			0		6
	4834			4859			7576		7
	0			0			0		8
	84			326			269		9
	81			322			268		10
	0			0			0		11
	257781000			1276749369			2427532800		12
	349949			1477627			1697851		13
	6056259			42751723			97876921		14
	28951194			211048609			474763631		15
	174407			108181			33684		16
	35531809			255386140			574372087		17
	473.7575			794.1111			1408.8106		18
	18170			567268			478121		19
	8684809			39619714			65655217		20
	0			0			0		21
	252			1388779			1411527		22
	0			0			0		23
	0			0			0		24
	0			0			0		25
	59642			849894			433619		26
	0			0			0		27
	0			0			0		28
	23330			144293			125533		29
	589			145742			152112		30
	884971			4397541			4462023		31
	122877			1195327			636865		32
	2007			73802			-3007		33
	9796647			48382360			73352010		34
	0.0380			0.0379			0.0302		35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
158058	0	94188	782499	0	125711	1258606	0	59304	38
8767	0	1015	8747	0	1013	8726	0	1016	39
49.600	0.000	4.430	49.600	0.000	4.320	49.600	0.000	5.990	40
52.300	0.000	4.430	49.940	0.000	4.320	51.920	0.000	5.990	41
2.940	0.000	4.370	2.750	0.000	4.260	3.910	0.000	5.950	42
0.030	0.000	0.050	0.030	0.000	0.050	0.030	0.000	0.050	43
11270.000	0.000	0.000	11244.000	0.000	0.000	9305.000	0.000	0.000	44

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Weston 4 (Total)</i> (b)			Plant Name: <i>Weston-Common</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)			Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventional			
3	Year Originally Constructed			2008			
4	Year Last Unit was Installed			2008			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			582.37			0.00
6	Net Peak Demand on Plant - MW (60 minutes)			0			0
7	Plant Hours Connected to Load			7576			0
8	Net Continuous Plant Capability (Megawatts)			0			0
9	When Not Limited by Condenser Water			384			0
10	When Limited by Condenser Water			383			0
11	Average Number of Employees			0			0
12	Net Generation, Exclusive of Plant Use - KWh			328732000			0
13	Cost of Plant: Land and Land Rights			2392258			0
14	Structures and Improvements			139378829			0
15	Equipment Costs			677605964			0
16	Asset Retirement Costs			47459			0
17	Total Cost			819424510			0
18	Cost per KW of Installed Capacity (line 17/5) Including			1407.0514			0
19	Production Expenses: Oper, Supv, & Engr			2598211			3935607
20	Fuel			88198565			0
21	Coolants and Water (Nuclear Plants Only)			0			0
22	Steam Expenses			3114028			2710532
23	Steam From Other Sources			0			0
24	Steam Transferred (Cr)			0			0
25	Electric Expenses			49			74
26	Misc Steam (or Nuclear) Power Expenses			1678678			1795170
27	Rents			0			0
28	Allowances			0			0
29	Maintenance Supervision and Engineering			430938			391268
30	Maintenance of Structures			608603			624784
31	Maintenance of Boiler (or reactor) Plant			8945548			4171111
32	Maintenance of Electric Plant			965180			104149
33	Maintenance of Misc Steam (or Nuclear) Plant			268076			433151
34	Total Production Expenses			106807876			14165846
35	Expenses per Net KWh			0.0325			0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Mcf			
38	Quantity (Units) of Fuel Burned	1703901	0	79743	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8726	0	1016	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	47.270	0.000	5.190	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	51.520	0.000	5.190	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.380	0.000	4.540	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.030	0.000	0.050	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	9305.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Plant Total-Weston</i> (d)			Plant Name: <i>Columbia 1 &amp; 2</i> (e)			Plant Name: <i>Edgewater 4</i> (f)			Line No.
	Steam			Steam			Steam		1
	Conventional			Conventional			Conventional		2
	1954			1975			1969		3
	2008			1978			1969		4
	1039.00			335.20			105.00		5
	0			0			0		6
	8575			8782			0		7
	0			0			0		8
	736			357			98		9
	727			351			98		10
	188			0			0		11
	4026621169			2336902000			495931000		12
	3805386			629109			553791		13
	152603347			20682502			2896816		14
	739388560			148485561			37375060		15
	457803			-229305			102455		16
	896255096			169567867			40928122		17
	862.6132			505.8707			389.7916		18
	5000684			541342			187980		19
	116718960			42597005			13801792		20
	0			0			0		21
	5511090			930670			372113		22
	0			0			0		23
	0			0			0		24
	74			421393			164441		25
	3144906			864944			356521		26
	0			0			23027		27
	0			0			0		28
	690878			69485			58925		29
	965669			74640			23291		30
	14129821			2419825			848685		31
	2078839			534680			405898		32
	514024			621203			164547		33
	148754945			49075187			16407220		34
	0.0369			0.0210			0.0331		35
Coal	Oil	Gas	Coal	Oil		Coal	Oil	TDF	
Tons	Barrels	Mcf	Tons	Barrels		Tons	Barrels	Tons	
2247167	0	330940	1436203	3220	0	288603	1534	2938	37
8750	0	1016	8607	138875	0	8667	138875	15055	38
49.600	0.000	4.500	28.380	0.000	0.000	44.270	0.000	49.410	39
51.280	0.000	4.500	29.370	130.070	0.000	46.610	132.650	49.440	40
2.380	0.000	4.540	1.710	160.470	0.000	2.700	22.740	1.640	41
0.030	0.000	0.050	0.020	1.700	0.000	0.030	0.250	0.020	42
10126.000	0.000	0.000	10670.000	0.000	0.000	10289.000	0.000	0.000	43
									44

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>Weston W31, W32</u> (b)			Plant Name: <u>W Mari M31, M32, M33</u> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1969			1971		
4	Year Last Unit was Installed	1973			1993		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	76.34			187.20		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	168			923		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	86			188		
10	When Limited by Condenser Water	64			150		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	4240000			39907342		
13	Cost of Plant: Land and Land Rights	0			267961		
14	Structures and Improvements	257986			7966514		
15	Equipment Costs	7947455			26832947		
16	Asset Retirement Costs	0			0		
17	Total Cost	8205441			35067422		
18	Cost per KW of Installed Capacity (line 17/5) Including	107.4855			187.3260		
19	Production Expenses: Oper, Supv, & Engr	6687			87865		
20	Fuel	514666			2352852		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1537			182229		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	17029			328567		
30	Maintenance of Structures	6943			7590		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	975855			448434		
33	Maintenance of Misc Steam (or Nuclear) Plant	69			8281		
34	Total Production Expenses	1522786			3415818		
35	Expenses per Net KWh	0.3591			0.0856		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels	Mcf	
38	Quantity (Units) of Fuel Burned	925	61354	0	1006	557638	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138000	1015	0	138000	1019	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	6.970	0.000	0.000	4.050	0.000
41	Average Cost of Fuel per Unit Burned	93.900	6.970	0.000	94.460	4.050	0.000
42	Average Cost of Fuel Burned per Million BTU	16.200	6.870	0.000	16.300	3.960	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.230	0.110	0.000	0.280	0.060	0.000
44	Average BTU per KWh Net Generation	15962.000	0.000	0.000	15046.000	0.000	0.000

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>DePere Energy Center</i> (d)	Plant Name: <i>Pulliam 31</i> (e)	Plant Name: (f)	Line No.							
Combustion Turbine	Combustion Turbine		1							
Conventional	Conventional		2							
1999	2003		3							
1999	2003		4							
192.27	90.95	0.00	5							
0	0	0	6							
1097	620	0	7							
0	0	0	8							
196	107	0	9							
164	85	0	10							
0	0	0	11							
41543149	24675594	0	12							
0	0	0	13							
15667033	1397726	0	14							
61220523	33952710	0	15							
0	0	0	16							
76887556	35350436	0	17							
399.8937	388.6799	0	18							
247602	3642	0	19							
2076225	1023517	0	20							
0	0	0	21							
0	0	0	22							
0	0	0	23							
0	0	0	24							
160111	0	0	25							
0	0	0	26							
0	0	0	27							
0	0	0	28							
231463	10192	0	29							
7310	17445	0	30							
0	0	0	31							
82542	59598	0	32							
26601	2141	0	33							
2831854	1116535	0	34							
0.0682	0.0452	0.0000	35							
Oil	Gas	Oil	Gas							36
Barrels	Mcf	Barrels	Mcf							37
2075	490830	0	0	306920	0	0	0	0	0	38
138000	1019	0	138000	1019	0	0	0	0	0	39
146.910	3.830	0.000	0.000	3.600	0.000	0.000	0.000	0.000	0.000	40
94.460	3.830	0.000	0.000	3.600	0.000	0.000	0.000	0.000	0.000	41
16.300	3.750	0.000	0.000	3.520	0.000	0.000	0.000	0.000	0.000	42
0.200	0.050	0.000	0.000	0.040	0.000	0.000	0.000	0.000	0.000	43
13023.000	0.000	0.000	13152.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

**Schedule Page: 402.1 Line No.: -1 Column: f**

Joint ownership with Dairyland Power Cooperative (DPC). We are the builder and operator and have an ownership interest of 70%. DPC also owns approximately 15% of other Weston 4 common facilities.

**Schedule Page: 402.2 Line No.: -1 Column: e**

Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Our ownership interest is 31.8%.

**Schedule Page: 402.2 Line No.: -1 Column: f**

Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Our ownership interest is 31.8%.

**Schedule Page: 402.2 Line No.: 16 Column: e**

Negative balance primarily due to revisions to fly ash landfills due to changes in estimates and estimated settlement dates.

**Schedule Page: 402.3 Line No.: -1 Column: b**

Designed for peak load service. Automatically operated plant.

**Schedule Page: 402.3 Line No.: -1 Column: c**

Designed for peak load service. Automatically operated plant.

**Schedule Page: 402.3 Line No.: -1 Column: d**

Designed for peak load service. Automatically operated plant.

**Schedule Page: 402.3 Line No.: -1 Column: e**

Designed for peak load service. Automatically operated plant.



Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1966 Plant Name: Grandfather Falls (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1938	
4	Year Last Unit was Installed	1938	
5	Total installed cap (Gen name plate Rating in MW)	17.24	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	8,760	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	17	0
10	(b) Under the Most Adverse Oper Conditions	17	0
11	Average Number of Employees	1	0
12	Net Generation, Exclusive of Plant Use - Kwh	58,960,050	0
13	Cost of Plant		
14	Land and Land Rights	384,914	0
15	Structures and Improvements	335,054	0
16	Reservoirs, Dams, and Waterways	4,968,657	0
17	Equipment Costs	1,097,022	0
18	Roads, Railroads, and Bridges	6,754	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	6,792,401	0
21	Cost per KW of Installed Capacity (line 20 / 5)	393.9908	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	131,394	0
24	Water for Power	274,969	0
25	Hydraulic Expenses	38,047	0
26	Electric Expenses	37,960	0
27	Misc Hydraulic Power Generation Expenses	29,150	0
28	Rents	700	0
29	Maintenance Supervision and Engineering	143,091	0
30	Maintenance of Structures	33,675	0
31	Maintenance of Reservoirs, Dams, and Waterways	125,221	0
32	Maintenance of Electric Plant	14,743	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	828,950	0
35	Expenses per net KWh	0.0141	0.0000

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO: LIC PROJECT NO.					
2	Caldron Falls 2525	1924	6.77		9,580	1,624,209
3	High Falls 2595	1910	7.45		11,402	5,664,110
4	Johnson Falls 2522	1923	3.72		7,226	2,374,256
5	Sandstone Rapids 2546	1925	4.08		8,211	3,153,231
6	Potato Rapids 2560	1921	1.44		3,378	954,371
7	Peshtigo 2581	1920	0.62		1,704	607,404
8	Otter Rapids 1957	1907	0.45		1,489	4,598,731
9	Hat Rapids *	1905	1.66		5,514	2,231,985
10	Tomahawk 1940	1937	2.60		7,820	1,003,040
11	Alexander 1979	1924	4.20		14,048	2,367,488
12	Merrill **	1917	2.34		5,150	5,148,527
13	Wausau 1999	1921	5.40		17,759	3,896,704
14	Jersey 2476	1920	0.51		2,130	569,723
15	Grand Rapids 2433	1910	7.62		21,995	4,080,755
16						
17	TOTAL HYDRO		48.86		117,406	38,274,534
18						
19						
20	INTERNAL COMBUSTION					
21	Eagle River	1964				34,600
22	Oneida Casino	1996				
23						
24	TOTAL INTERNAL COMBUSTION					34,600
25						
26						
27	WIND TURBINES					
28	Lincoln Turbines	1999	9.24		14,454	11,525,112
29	Glenmore Turbines	1998	1.20		514	271,658
30	Crane Creek	2009	99.00		315,656	158,925,045
31						
32	TOTAL WIND TURBINES		109.44		330,624	170,721,815
33						
34						
35						
36						
37	* License surrendered August 1982.					
38	** License surrendered December 1981.					
39						
40						
41						
42						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
239,913	96,044		100,387			2
760,283	130,782		229,349			3
638,241	75,437		118,923			4
772,851	89,466		99,058			5
662,758	44,000		71,346			6
979,684	38,470		214,234			7
10,219,402	57,214		167,107			8
1,344,569	92,468		352,799			9
385,785	154,387		347,797			10
563,688	168,532		241,762			11
2,200,225	119,755		175,655			12
721,612	208,079		131,716			13
1,117,104	58,116		43,649			14
535,532	226,969		489,081			15
						16
783,351	1,559,719		2,782,863			17
						18
						19
						20
	11,338		4,320			21
	2,523		968			22
						23
	13,861		5,288			24
						25
						26
						27
1,247,306	102,941		445,022			28
226,382	12,583		55,577			29
1,605,303	539,811		2,291,594			30
						31
1,559,958	673,335		2,792,193			32
						33
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

**Schedule Page: 410 Line No.: 21 Column: a**

In December 2011, we removed the Eagle River unit from service. However, we will continue to report the land and structures that remain at the site.

**Schedule Page: 410 Line No.: 29 Column: a**

In September 2012, the Glenmore Turbines were retired from service.

**Schedule Page: 410 Line No.: 30 Column: a**

In 2012, we elected to claim and subsequently received a Section 1603 Grant for our Crane Creek Wind Project in lieu of production tax credits. The grant proceeds reduced the depreciable basis of the qualifying facility and will be reflected in income over a 12-year period through a reduction of depreciation and amortization expense.

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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**STEAM ELECTRIC GENERATING PLANTS**

- |  |  |
|--|--|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not</p> |
|--|--|

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Pulliam Unit 5	Green Bay, WI	1-09/09/1949	Pulv Coal/Gas	900	900°F	460
2	Pulliam Unit 6	Green Bay, WI	1-11/25/1951	Pulv Coal/Gas	950	950°F	600
3	Pulliam Unit 7	Green Bay, WI	1-11/03/1958	Pulv Coal/Gas	1543	1005/1005°F	600
4	Pulliam Unit 8	Green Bay, WI	1-12/01/1964	Pulv Coal/Gas	1900	1005/1005°F	950
5	Weston Unit 1	Rothschild, WI	1-12/01/1954	Pulv Coal/Gas	950	900°F	600
6	Weston Unit 2	Rothschild, WI	1-09/19/1960	Pulv Coal/Gas	1543	1005/1005°F	600
7	Weston Unit 3	Rothschild, WI	1-12/23/1981	Pulv Coal/Gas	2620	1005/1005°F	2350
8	Columbia 1 Total *	Portage, WI	1975	Pulv Coal/Gas	2990	1005/1005°F	
9	Columbia 1 WPS Share	Portage, WI					
10	Columbia 2 Total *	Portage, WI	1978	Pulv Coal/Gas	2990	1005/1005°F	
11	Columbia 2 WPS Share	Portage, WI					
12	Edgewater 4 Total *	Sheboygan, WI	1969	Coal/Tire Prod			
13	Edgewater 4 WPS Share	Sheboygan, WI					
14	Weston Unit 4 Total **	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas	3775	(Turb) 1080/1080°F	(Turb) 3526
15	Weston Unit 4 WPS Share	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas		(Boiler) 1085/1085°F	(Boiler) 3640
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							

30 \* Co-owned units that are operated by the majority owner - limited information available.

31 Columbia 1 & 2 and Edgewater 4 are jointly owned with Wisconsin Power and Light Company, builder and operator of the units. Our ownership interest in each unit is 31.8%.

32 \*\* Weston 4 is jointly owned with Dairyland Power Cooperative. We are the builder and operator and have an ownership interest of 70%. Dairyland

33 Power Cooperative also owns approximately 15% of other Weston 4 common facilities.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**STEAM ELECTRIC GENERATING PLANTS (cont'd)**

operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

**Turbine-Generators**

*(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)*

Year Installed	TURBINES				GENERATORS							Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) ***	Line No.
	Include both ratings for boiler and turbine-generator of dual-rated installations				NAME PLATE Rating in Kw		Hydrogen Pressure  <i>(Designate air cooled generators)</i>		Power Factor	Voltage (in MV)  (If other than 3 phase, 60 cycle indicate other characteristic)			
	Max. Rating Mega-Watt	Type <small>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</small>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <small>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</small>					Min.		
	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)		
1949	50	Steam	850	3,600	50,000	57,500	0.5	15	0.8	0.014	50,000	1	
1951	62.5	Steam	850	3,600	60,000	69,000	0.5	15	0.8	0.014	62,500	2	
1958	75	Steam	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	3	
1964	125	Steam	1,800	3,600	136,000	149,600	45	60	0.85	0.016	125,000	4	
1954	60	Steam	850	3,600	60,000	75,000	0.5	30	0.85	0.0138	60,000	5	
1960	75	Steam	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	6	
1981	321.6	Steam	2,400	3,600	350,460	350,460		45	0.9	0.022	321,633	7	
1975	527	Steam	2,500	3,600							527,000	8	
	167.6										167,600	9	
1978	527	Steam	2,500	3,600							527,000	10	
	167.6										167,600	11	
1969	330	Steam		3,600		351,000					330,000	12	
	105					111,618		45	0.9	0.022	105,000	13	
2008	582.4	Steam	3567	3,600		595,000		65	0.85	0.019	582,370	14	
	407.7					416,500					407,659	15	
												16	
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												33	

\*\*\* Our company policy is to report steam generating plant capacities with the turbine maximum rating. Column (s) will agree with column (i).

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**HYDROELECTRIC GENERATING PLANTS**

- |   |   |
|---|---|
| <p>1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>,</p> <p>4. Designate any plant or portion thereof for which</p> | <p>the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars</p> |
|---|---|

Line No.	Name of Plant  (a)	Location  (b)	Name of Stream  (c)	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>			
				Attended or Unattended  (d)	Type of Unit  (e)	Year Installed  (f)	Gross Static Head with Pond Full  (g)
1	Grandfather Falls Unit 1	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
2							
3	Grandfather Falls Unit 2	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**HYDROELECTRIC GENERATING PLANTS (Continued)**

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.  
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and

term of lease and annual rent, and how determined. Specify whether lessee is an associated company.  
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings in megawatts) (q)	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)		
91	180	14,700	1938	6,900	3	60	11	1	11	1
91	200	8,350	1938	6,900	3	60	6.3	1	6.3	2
										3
										4
										5
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS**

- |  |  |
|--|--|
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> | <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the</p> |
|--|--|

Line No.	Name of Plant  (a)	Location of Plant  (b)	Prime Movers			
			<i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine  (c)	Year Installed  (d)	Cycle  (e)	Belted or Direct Connected  (f)
1	M-31	Marinette, WI	Turbine	1971	Open	Free Turbine
2						Direct to Gen.
3						
4	M-32	Marinette, WI	Turbine	1973	Open	Free Turbine
5						Direct to Gen.
6						
7	M-33	Marinette, WI	Turbine	1993	Open	Direct
8						
9						
10	W-31	Rothschild, WI	Turbine	1969	Open	Direct to Gen.
11						
12	W-32	Rothschild, WI	Turbine	1973	Open	Free Turbine
13						Direct to Gen.
14						
15	De Pere Energy Center	De Pere, WI	Turbine	1999	Open	Direct
16					Brayton	Connected
17					Cycle	
18						
19	Pulliam-31	Green Bay, WI	Turbine	2003	Open	Direct to Gen.
20						
21						
22						
23						
24						
25						
26						
27						
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**INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)**

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.  
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.  
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity  (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
N/A	1971	13,800	3	60	41.9	1	41.9	1
								2
								3
N/A	1973	13,800	3	60	41.9	1	41.9	4
								5
								6
N/A	1993	13,800	3	60	103.5	1	103.5	7
								8
								9
N/A	1969	13,800	3	60	19.64	1	19.64	10
								11
N/A	1973	13,800	3	60	56.7	1	56.7	12
								13
								14
241,957 hp @ 90 F. alt=600 ft.	1999	18,000	3	60	192.27	1	192.27	15
								16
								17
								18
N/A	2003	13,800	3	60	90.95	1	90.95	19
								20
								21
								22
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Algoma (Algoma)	Distribution U	69.00	24.90	
2	Antigo (Antigo)	Distribution U	115.00	24.90	
3	Ashland (Green Bay)	Distribution U	69.00	24.90	
4	Aurora St (Antigo)	Distribution U	115.00	24.90	
5	Aviation (Oshkosh)	Distribution U	138.00	24.90	
6	Bay DeNoc (Menominee)	Distribution U	138.00	24.90	
7	Bayport (Howard)	Distribution U	138.00	24.90	
8	Beardsley (Kewaunee)	Distribution U	69.00	12.50	
9	Bluestone (Green Bay)	Distribution U	69.00	24.90	
10	Bowen St (Oshkosh)	Distribution U	69.00	24.90	
11			69.00	12.50	
12	Brusbay (Nasewaupee)	Distribution U	69.00	24.90	
13	Cassel (Marathon)	Distribution U	115.00	24.90	
14	Clear Lake (Woodruff)	Distribution U	115.00	24.90	
15	Cranberry (Lincoln)	Distribution U	115.00	24.90	
16	Crivitz (Beaver)	Distribution U	138.00	24.90	
17	Daves Falls (Amberg)	Distribution U	69.00	24.90	
18	Dunn Rd (Sevastopol)	Distribution U	69.00	24.90	
19	Dyckesville (Brown)	Distribution U	138.00	24.90	
20	East Krok (W Kewaunee)	Distribution U	69.00	24.90	
21	East Wausau (Wausau)	Distribution U	46.00	24.90	
22	Eastman Ave (Green Bay)	Distribution U	138.00	13.80	
23			138.00	24.90	
24	Eastom (Tomahawk)	Distribution U	115.00	24.90	
25	Egg Harbor (Egg Harbor)	Distribution U	69.00	24.90	
26	Elinwood (Oshkosh)	Distribution U	138.00	24.90	
27	Fourth Ave (Menominee)	Distribution U	69.00	13.80	
28	Glenview (Brillion)	Distribution U	69.00	24.90	
29	Glory Rd (De Pere)	Distribution U	138.00	24.90	
30	Golden Sands (Bueno Vista)	Distribution U	138.00	24.90	
31	Goodman (Goodman)	Distribution U	69.00	24.90	
32	Grand Rapids (Mellen)	Distribution U	24.90	2.40	
33	Gravesville (Chilton)	Distribution U	69.00	24.90	
34	Greenleaf (Wrightstown)	Distribution U	138.00	24.90	
35	Harrison (Waupaca)	Distribution U	69.00	24.90	
36	Hartman Creek (Farmington)	Distribution U	138.00	24.90	
37	Henry St (Green Bay)	Distribution U	69.00	12.50	
38			69.00	24.90	
39	Highway 8 (Rhineland)	Distribution U	115.00	24.90	
40	Highway V (Green Bay)	Distribution U	138.00	24.90	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	2					1
22	1					2
45	2					3
45	2					4
45	2					5
22	1					6
22	1					7
10	4	1				8
22	1					9
22	1					10
11	2					11
11	1	1				12
45	2					13
63	3					14
22	1					15
22	1					16
21	2					17
14	2					18
21	2					19
21	2					20
22	1					21
101	3					22
45	2					23
43	3					24
40	2					25
45	2					26
28	1					27
45	2					28
67	3					29
45	2					30
14	2					31
14	2					32
67	3					33
22	1					34
45	2					35
22	1					36
7	1	1				37
22	1					38
45	2					39
67	3					40

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hilltop (Stettin)	Distribution U	115.00	24.90	
2	Hodag (Pelican)	Distribution U	115.00	24.90	
3	Hoover (Plover)	Distribution U	115.00	24.90	
4	Howard (Howard)	Distribution U	138.00	24.90	
5	Ingalls (Mellen)	Distribution U	138.00	24.90	
6	James St (Green Bay)	Distribution U	69.00	24.90	
7	Kellnersville (Franklin)	Distribution U	69.00	24.90	
8	Kelly (Weston)	Distribution U	115.00	24.90	
9			115.00	46.00	13.80
10	Kronen (Marathon)	Distribution U	46.00	24.90	
11	Lena (Oconto)	Distribution U	69.00	24.90	
12	Liberty St (Green Bay)	Distribution U	138.00	13.80	
13			138.00	24.90	
14	Lost Dauphin (Lawrence)	Distribution U	138.00	24.90	
15	Luxemburg (Luxemburg)	Distribution U	69.00	24.90	
16	Maine (Maine)	Distribution U	115.00	24.90	
17			115.00	46.00	13.80
18	Manrap (Manitowoc)	Distribution U	69.00	24.90	
19	Maplewood (Howard)	Distribution U	138.00	24.90	
20	Mason St (Green Bay)	Distribution U	138.00	24.90	
21	Mears Corners (Vinland)	Distribution U	138.00	24.90	
22	Merrill (Merrill)	Distribution U	46.00	24.90	
23	Metonga (Crandon)	Distribution U	115.00	24.90	
24	Mishicot (Two Creeks)	Distribution U	138.00	24.90	
25	Morrison Ave (Weston)	Distribution U	115.00	24.90	
26	Mountain (Armstrong)	Distribution U	69.00	24.90	
27	Mystery Hills (De Pere)	Distribution U	138.00	24.90	
28	North Point (Hull)	Distribution U	115.00	24.90	
29	Oak St (De Pere)	Distribution U	69.00	24.90	
30	Oconto (Oconto)	Distribution U	138.00	24.90	
31	Okray (Plover)	Distribution U	115.00	24.90	
32	Ontario (Green Bay)	Distribution U	138.00	24.90	
33	Oshkosh (Winnebago)	Distribution U	69.00	24.90	
34	Pearl Ave (Oshkosh)	Distribution U	69.00	24.90	
35			69.00	12.50	
36	Pine (Pine River)	Distribution U	115.00	24.90	
37			115.00	46.00	13.80
38	Plover (Plover)	Distribution U	115.00	24.90	
39	Pound (Pound)	Distribution U	69.00	24.90	
40	Preble (Green Bay)	Distribution U	138.00	24.90	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
45	2					1
22	1					2
45	2					3
45	2					4
21	2					5
22	1					6
14	2					7
67	3					8
56	1					9
40	2					10
14	2					11
33	1					12
73	3					13
22	1					14
21	2					15
22	1					16
34	1					17
14	2					18
45	2					19
90	4					20
45	2					21
22	1					22
18	1					23
11	1	1				24
45	2					25
45	2					26
45	2					27
45	2					28
22	1					29
45	2					30
22	1					31
45	2					32
22	1					33
22	1					34
11	2					35
45	2					36
67	2					37
45	2					38
11	2					39
67	3					40

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Red Maple (De Pere)	Distribution U	138.00	24.90	
2	Rockland (Rockland)	Distribution U	138.00	24.90	
3	Roosevelt Rd (Marinette)	Distribution U	138.00	24.90	
4	Rosiere (Kewaunee)	Distribution U	138.00	24.90	
5	Rothschild (Weston)	Distribution U	46.00	24.90	
6	S Broadway (Green Bay)	Distribution U	69.00	13.80	
7			69.00	24.90	
8	St Germain (Newbold)	Distribution U	115.00	24.90	
9	St Nazianz (Liberty)	Distribution U	69.00	24.90	
10	Sandstone (Stevenson)	Distribution U	69.00	24.90	
11	Second St (Menominee)	Distribution U	69.00	24.90	
12	Seventh St (Green Bay)	Distribution U	138.00	24.90	
13	Sherman St (Stettin)	Distribution U	115.00	24.90	
14			115.00	46.00	6.90
15			115.00	46.00	13.80
16	Sherwood (Peshtigo)	Distribution U	138.00	24.90	
17	Shoto (Two Rivers)	Distribution U	138.00	24.90	
18	Silver Cliff (Silver Cliff)	Distribution U	69.00	24.90	
19	Sister Bay (Liberty Grove)	Distribution U	69.00	24.90	
20	Sobieski (Little Suamico)	Distribution U	69.00	24.90	
21	Stratford (Stratford)	Distribution U	115.00	24.90	
22	Strowbridge St (Wausau)	Distribution U	46.00	12.50	
23	Suamico (Suamico)	Distribution U	69.00	24.90	
24	Summit Lake (Upham)	Distribution U	115.00	24.90	
25	Sunnyvale (Wausau)	Distribution U	115.00	24.90	
26	Sunset Point (Oshkosh)	Distribution U	138.00	24.90	
27	Thirteenth Ave (Menominee)	Distribution U	69.00	12.50	
28	Three Lakes (Three Lakes)	Distribution U	115.00	24.90	
29	Tower Drive (Green Bay)	Distribution U	138.00	13.80	
30			138.00	24.90	
31	Town Line (Wausau)	Distribution U	46.00	12.50	
32			46.00	24.90	
33	Twelfth Ave (Oshkosh)	Distribution U	69.00	24.90	
34	University Ave (Green Bay)	Distribution U	69.00	12.50	
35	Van Buren St (Green Bay)	Distribution U	69.00	13.80	
36	Velp Ave (Green Bay)	Distribution U	138.00	24.90	
37	Venus (Monico)	Distribution U	115.00	24.90	
38	W Marinette (Waupaca)	Distribution U	138.00	24.90	
39	Waupaca (Waupaca)	Distribution U	138.00	24.90	
40	Wausau Trans (Wausau)	Distribution U	46.00	24.90	



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
45	2					2
22	1					3
45	2					4
22	1					5
28	1					6
22	1					7
21	2					8
34	3					9
11	2					10
22	1					11
22	1					12
45	2					13
32	6					14
20	1					15
45	2					16
45	2					17
11	2					18
45	2					19
10	4					20
14	2					21
14	2					22
45	2					23
11	1					24
22	1					25
45	2					26
15	3					27
13	2					28
124	4	1				29
22	1					30
21	3					31
22	1					32
45	2					33
14	2					34
99	5					35
45	2					36
21	2					37
22	1					38
45	2					39
23	2					40

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wells St (Marinette)	Distribution U	69.00	12.50	
2			69.00	24.90	
3	Wesmark (Glenmore)	Distribution U	69.00	24.90	
4	Weston (Wausau)	Distribution U	115.00	46.00	13.80
5	Whiting Ave (Stevens Point)	Distribution U	115.00	24.90	
6			115.00	46.00	13.80
7	Woodmin (Woodruff/Minocqua)	Distribution U	115.00	24.90	
8		U=Unattended			
9	MVA DISTRIB SUBS (Listed-112 subs) > 10 MVA subtotal		12789.90	3109.30	89.70
10	MVA DISTRIB SUBS (Not Listed-12 subs) < 10 MVA :				
11	TOTAL MVA DISTRIBUTION SUBSTATIONS 4458 MVA		12789.90	3109.30	89.70
12	TOTAL # DISTRIB SUBSTATIONS: 124				
13					
14					
15	SUMMARY DISTRIB BY STATE:				
16	Wisconsin: (117) 4329 MVA				
17	Michigan: (7) 129 MVA				
18	Total: (124) 4458 MVA				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
--	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
22	1					2
45	2					3
84	1					4
59	3					5
112	2					6
22	1					7
						8
4411	239	5				9
47	29	2				10
4458	268	7				11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/13	Year of Report December 31, 2012
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

- |  |  |
|--|--|
| <p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters</p> | <p>or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> |
|--|--|

Line No.	Item  (a)	Number of Watt-Hours Meters  (b)	LINE TRANSFORMERS	
			Number  (c)	Total Capacity (In Mva)  (d)
1	Number at Beginning of Year	477,486	185,023	6,525
2	Additions During Year			
3	Purchases	11,440	3,583	134
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	<b>11,440</b>	<b>3,583</b>	<b>134</b>
6	Reduction During Year			
7	Retirements	11,650	2,330	137
8	Associated with Utility Plant Sold		42	18
9	TOTAL Reductions (Enter Total of lines 7 and 8)	<b>11,650</b>	<b>2,372</b>	<b>155</b>
10	Number at End of Year (Lines 1+ 5 - 9) *	<b>477,276</b>	<b>186,234</b>	<b>6,504</b>
11	In Stock	27,470	4,875	389
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	449,799	181,075	6,104
15	In Company's Use	7	284	11
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	<b>477,276</b>	<b>186,234</b>	<b>6,504</b>

\* One distribution watt-hour meter is leased and one distribution watt-hour meter is on loan.

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